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July 1, 2003

Advice No. 3274 (U 904 G)

Public Utilities Commission of the State of California

<u>Subject</u>: Changes to Rule No. 9, Discontinuance of Service, Section K, Termination of Service for Fumigations

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

This purpose of this filing is to make minor changes to Section K.2, Termination of Service for Fumigations, in Rule No. 9, Discontinuance of Service.

Information

SoCalGas has gained a great deal of experience since the October 28, 2002 implementation of revisions to Part 192 of the Department of Transportation Pipeline Safety Regulations, which resulted in the utility performing gas meter shut-off and restoration of service for premises undergoing tent fumigation. During this eight-month period, SoCalGas has been requiring the presence of the customer/authorized agent to show proof of Certificate for Re-Entry when reinstating gas service in compliance with its Rule No. 9, K.2. Experience shows that this requirement is burdensome to the customer and provides no additional measure of safety to the customer or SoCalGas employee. SoCalGas' current service policy allows customers to make access arrangements on all other orders that require entry to the premises. SoCalGas, therefore, proposes to delete the requirement for the customer/authorized agent to be present. Instead, SoCalGas would need only to see the Certificate for Re-Entry from the customer/authorized agent, which may be posted in an obvious location for the SoCalGas service person to verify. In the event the Certificate for Re-Entry cannot be found by the SoCalGas service person, the gas service would not be reinstated.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch California Public Utilities Commission 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (ijr@cpuc.ca.gov) and to Honesto Gatchalian (inj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom Tariff Manager - GT14D6 555 West Fifth Street Los Angeles, CA 90013-1011 Facsimile No. (213) 244-4957

E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas respectfully requests that this advice letter be approved on August 10, 2003, which is not less than forty (40) days regular statutory notice.

Notice

In accordance with Section III.G of General Order No. 96-A, a copy of this advice letter is being sent to the parties listed on Attachment A.

J. STEVE RAHON
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Attachments

ATTACHMENT A

Advice No. 3274

(See Attached Service List)

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CPUC

CPUC

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ATTACHMENT B Advice No. 3274

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 36779-G	Rule No. 09, DISCONTINUANCE OF SERVICE, Sheet 7	Original 36036-G
Revised 36780-G	TABLE OF CONTENTS	Revised 36331-G*
Revised 36781-G	TABLE OF CONTENTS	Revised 36745-G

LOS ANGELES, CALIFORNIA CANCELING

Revised Original

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

36779-G 36036-G

Rule No. 09 DISCONTINUANCE OF SERVICE

Sheet 7

(Continued)

K. <u>TERMINATION OF SERVICE FOR FUMIGATIONS</u> (Continued)

- 2. When the fumigation is complete and the structure is posted as suitable for occupancy (Certificate for Re-Entry), the Utility shall restore the gas service. The customer or their authorized agent is required to provide proof of Certificate for Re-Entry as a condition for reinstating gas service. The Utility shall offer a four-hour service appointment for restoring the gas service.
- 3. Where the fumigator tents the structure without contacting the Utility to request a termination of the gas service, or where the fumigator performs the tenting prior to the Utility terminating the service, and the Utility discovers this condition, the Utility may immediately and without notice, terminate the gas service as an unsafe condition pursuant to Rule 9.D.1. Thereafter, the Utility may restore service; however, Utility may, at its sole discretion, charge and collect from the fumigator any costs incidental to the termination or restoration of service, where the fumigator has tented the structure without notifying the Utility to terminate gas service or tented before service had been terminated.
- 4. If the fumigator violates any of the provisions of Rule 9.K, the Utility shall submit written notice of the alleged violation directly to the violating Branch 1 registered company (pest control operator), with a copy to the Executive Officer of the Structural Pest Control Board and the Director of the Consumer Protection and Safety Division of the California Public Utilities Commission.

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(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3274 DECISION NO.

ISSUED BY

Lee Schavrien

Vice President

Regulatory Affairs

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & \underline{Jul~1,2003} \\ \text{EFFECTIVE} & \underline{Aug~10,2003} \end{array}$

RESOLUTION NO.

LOS ANGELES, CALIFORNIA CANCELING Revised

TABLE OF CONTENTS

RULES

Rule Number	<u>Title of Sheet</u>	Cal. P.U.C. Sheet No.	
1	Definitions	33478-G, 36257-G, 33480-G, 33481-G, 36316-G, 33483-G 33484-G, 33485-G, 33486-G, 33487-G, 33488-G, 33489-C	3
		33490-G, 33491-G, 33492-G, 33493-C	ું
2	Description of Service		
		36013-G, 35726-G, 35727-G, 35728-C	
3	Application for Service	35524-G,35525-G,35526-C	ું
4			
5		ired on Forms	
6	Establishment and Re-Est	tablishment of Credit	$\vec{\mathbf{j}}$
7	Deposits		3
8	Return of DepositIntere	st on Deposit	$\bar{\mathbf{j}}$
9	Discontinuance of Service	e 33499-G,26950-G,33500-G,33501-C	$\vec{\mathbf{j}}$
		26424-G,36035-G,36779-C	
10	Service Charges	34690-G,34691-G,34692-G,34693-G,34694-C	j
11	_		
12	Payment of Bills		j
13	•		$\vec{\mathbf{j}}$
14		24620-C	
15	Meter Tests		j
16	Adjustment of Bills	24623-G,24624-G,24625-C	j
17		ers Not Combined	
18			j
19	Rates and Optional Rates	36016-0	$\vec{\mathbf{j}}$
20		31800-G,31801-G,31802-G,31803-G,32375-G,32376-C	j
	3180	06-G,31807-G,32377-G,32378-G,31810-G,31811-G,31812-C	j
21	Gas Service Extensions	31813-G,31814-G,31815-G,31816-G,31817-G,31818-C	j
		9-G,31820-G,31821-G,31822-G,31823-G,31824-G,31825-C	
22		24640-G,30294-C	
23	Continuity of Service and		
	Delivery	-	$\vec{\mathbf{j}}$
	•	33045-G,33046-G,33047-G,33048-G,33049-G,33050-C	
24	Supply to Individual Pren		
			j
25	Company's Right of Ingre	ess to and Egress from	
		s 24655-C	j

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3274 DECISION NO.

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ISSUED BY Lee Schavrien Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Jul 1, 2003 DATE FILED Aug 10, 2003 **EFFECTIVE** RESOLUTION NO.

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TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL	Cal. P.U.C. Sheet No.
Title Page	21888-G
Table of ContentsGeneral and Preliminary Statement	
Table of ContentsService Area Maps and Descriptions	
Table of ContentsRate Schedules	
Table of ContentsList of Cities and Communities Served	
Table of ContentsList of Contracts and Deviations	
Table of ContentsRules	
Table of ContentsSample Forms	
PRELIMINARY STATEMENT	
Part I General Service Information	G,24333-G,24334-G,24749-G
Part II Summary of Rates and Charges 36581-G,36582-G,36115-C	G 36116-G 36583-G 36741-G
32491-G,32492-G,36109-G,36584-G	
32+71 0,32+72 0,30107 0,3030+ C	3,30303 3,30120 3,30121 3
Part III Cost Allocation and Revenue Requirement 27024-G,27025-C	G,27026-G,27027-G,36122-G
Part IV Income Tax Component of Contributions and Advances	35396-G,24354-G
Part V Description of Regulatory Accounts-Balancing	35874-G 34820-G 34371-G
34821-G,34822-G,34823-G,34824-G,34825-G,34826-G,34827-G	
Part VI Description of Regulatory Accounts-Memorandum	35357-G 34279-G 34280-G
34281-G,34282-G,34283-G,34284-G	
34684-G,34289-G,34290-G,34291-G,34829-G,34830-G	
34064-U,34269-U,34290-U,34291-U,34629-U,34630-U	J,34631-G,33336-G,33339-G
Dort VII Description of Descriptions Assounts Treating	26022 C 24272 C 24274 C
Part VII Description of Regulatory Accounts-Tracking	G,34378-G,34379-G,36023-G
343/3-U,343/0-U,343//-U	J,343/8-G,343/9-G,30023-G
Dort VIII Cas Cost Incentive Mechanism (CCIM) 25976	C 25077 C 25070 C 25070 C
Part VIII Gas Cost Incentive Mechanism (GCIM)	
	35880-G,35881-G
Part IX Hazardous Substances Mechanism (HSM)	26199-G,26200-G,26201-G
Part X Global Settlement	G,32531-G,32532-G,32533-G

(Continued)

(to be inserted by utility) advice letter no. \$3274\$ decision no.

ISSUED BY
Lee Schavrien
Vice President

Regulatory Affairs

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & Jul~1,~2003 \\ \text{EFFECTIVE} & Aug~10,~2003 \\ \text{RESOLUTION NO.} \end{array}$