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May 22, 2003

Advice No. 3262
(U 904 G)

Public Utilities Commission of the State of California

Subject: April 2003 Standby Procurement Charges

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

This routine monthly filing updates the Standby Procurement Charges in Schedule No. G-IMB for April 2003.

Background

Resolution G-3316, dated May 24, 2001, revised the Schedule No. G-IMB Standby Procurement Charge for negative monthly transportation imbalances that exceed the 10% tolerance band. The Standby Procurement Charges are:

1. Calculated at 150% of the highest daily border price index at the Southern California border for the period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.201¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from "NGI's Daily Gas Price Index - Southern California Border Average" and "Gas Daily's Daily Price Survey - SoCal gas, large pkgs Midpoint."
2. Calculated for a period that begins from the first day of the "flow month" (the month that the imbalance is incurred) and ends five days prior to the start of the imbalance trading period.
3. Posted at least one day in advance of the imbalance trading period.

Information

For the "flow month" of April 2003 (covering the period April 1 to May 20), the highest daily border price index at the Southern California border is \$0.57275 per therm. The resultant Standby Procurement Charges, calculated in the manner set forth above, are \$0.86179

per therm for noncore retail service and all wholesale service, and \$0.86114 per therm for core retail service. The workpaper showing details of the calculation of these rates is incorporated herein as Attachment C.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and Honesto Gatchalian (ijnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: snewsom@semprautilities.com

Effective Date

It is respectfully requested that the tariff sheets filed herein be made effective May 22, 2003, the date filed, in order to comply with the Resolution G-3316 requirement that the rates be posted at least one day in advance of the start of the imbalance trading period, which is May 25, 2003.

Notice

In accordance with Section III.G of General Order No. 96-A, a copy of this advice letter is being sent to the parties listed on Attachment A.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

ATTACHMENT A

Advice No. 3262

(See Attached Service List)

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ATTACHMENT B
Advice No. 3262

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 36572-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 36530-G
Revised 36573-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 2	Revised 36531-G
Revised 36574-G	TABLE OF CONTENTS	Revised 36533-G
Revised 36575-G	TABLE OF CONTENTS	Revised 36534-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

February, 2003	\$1.46826	
March, 2003	\$1.39739	
April, 2003	\$0.86114*	R

Noncore Retail Standby (SP-NR)

February, 2003	\$1.46891	
March, 2003	\$1.39804	
April, 2003	\$0.86179*	R

Wholesale Standby (SP-W)

February, 2003	\$1.46891	
March, 2003	\$1.39804	
April, 2003	\$0.86179*	R

Buy-Back Rate

Core and Noncore Retail (BR-R)

February, 2003	25.858¢	
March, 2003	39.526¢	
April, 2003	23.477¢	

Wholesale (BR-W)

February, 2003	25.732¢	
March, 2003	39.333¢	
April, 2003	23.477¢	

* Pursuant to Resolution G-3316, the April 2003 Standby Procurement Charge will be filed by separate advice letter at least one day prior to May 25, 2003.

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3262
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED May 22, 2003
 EFFECTIVE May 22, 2003
 RESOLUTION NO. G-3316

Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 2

(Continued)

RATES (Continued)

Standby Procurement Charge

This charge is applied to customer's cumulative negative transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 10 percent tolerance band. The Standby Procurement Charge is posted at least one day in advance of each corresponding imbalance trading period for noncore/wholesale and core transport agents (CTAs). It is calculated at 150% of the highest daily border price index at the Southern California border beginning on the first day of the month that the imbalance is created to five days prior to the start of each corresponding imbalance trading period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.201¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from "NGI's Daily Gas Price Index – Southern California Border Average" and "Gas Daily's Daily Price Survey – SoCal gas, large pkgs Midpoint."

Core Retail Service:

SP-CR Standby Rate, per therm

February, 2003	\$1.46826	
March, 2003	\$1.39739	
April, 2003	\$0.86114*	R

Noncore Retail Service:

SP-NR Standby Rate, per therm

February, 2003	\$1.46891	
March, 2003	\$1.39804	
April, 2003	\$0.86179*	R

Wholesale Service:

SP-W Standby Rate per therm

February, 2003	\$1.46891	
March, 2003	\$1.39804	
April, 2003	\$0.86179*	R

* Pursuant to Resolution G-3316, the April 2003 Standby Procurement Charge will be filed by separate advice letter at least one day prior to May 25, 2003. T T

Buy-Back Rate

This rate is applied to customer's cumulative positive transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 10 percent tolerance band. The Buy-Back Rate is established effective the last day of each month and will be the lower of 1) the lowest incremental cost of gas purchased by Utility during the month the excess imbalance was incurred; or 2) 50% of the applicable core subscription procurement charge during the month such excess imbalance was incurred.

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3262
 DECISION NO.

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ISSUED BY

Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED May 22, 2003
 EFFECTIVE May 22, 2003
 RESOLUTION NO. G-3316

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G-SRF	Surcharge to Fund Public Utilities Commission Utilities Reimbursement Account	36110-G
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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3262
 DECISION NO.

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ISSUED BY

Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED May 22, 2003
 EFFECTIVE May 22, 2003
 RESOLUTION NO. G-3316

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Table of Contents--List of Contracts and Deviations	33771-G
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(TO BE INSERTED BY UTILITY)
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Lee Schavrien
 Vice President
 Regulatory Affairs

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 RESOLUTION NO. G-3316

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ATTACHMENT C

ADVICE NO. 3262

**RATE CALCULATION WORKPAPER
SCHEDULE NO. G-IMB STANDBY PROCUREMENT CHARGE FILING
EFFECTIVE APRIL 2003**

G-IMB Standby Procurement Charge Calculation

The highest daily border price index is an average of the highest prices from "NGI's Daily Gas Price Index - Southern California Border Average" and "Gas Daily's Daily Price Survey - SoCal gas, large pkgs Midpoint."

The highest daily border price index for the period was on May 20, 2003.

5/20/03 NGI's Daily Gas Price Index (NDGPI) = \$0.5730 per therm

5/20/03 Gas Daily's Daily Price Survey (GDDPS) = \$0.5725 per therm

Highest Daily Border Price Index (HDBPI) = (NDGPI + GDDPS) / 2

HDBPI = \$0.57275 per therm

SP-CR (Core Retail) = 150% x HDBPI + Core Brokerage Fee

SP-CR = 150% x \$ 0.57275 + \$ 0.00201 = \$ 0.86114

SP-NR (Noncore Retail) = 150% x HDBPI + Noncore Brokerage Fee

SP-NR = 150% x \$ 0.57275 + \$ 0.00266 = \$ 0.86179

SP-W (Wholesale) = 150% x HDBPI + Noncore Brokerage Fee

SP-W = 150% x \$ 0.57275 + \$ 0.00266 = \$ 0.86179