



J. Steve Rahon
Director
Tariffs & Regulatory Accounts

8330 Century Park Ct., CP 32
San Diego, CA 92123-1548
Tel: 858.654.1773
Fax 858.654.1788
srahon@SempraUtilities.com

May 5, 2003

Advice No. 3256-A
(U 904 G)

Public Utilities Commission of the State of California

Subject: SUPPLEMENTAL—Revisions to Schedule Nos. GT-I, GT-F, and G-CS in compliance with Resolution G-3338

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

Upon request of the Energy Division, this supplement of SoCalGas Advice No. 3256 submits for approval additional language to Schedule Nos. GT-I, GT-F, and G-CS, stating that in the event SoCalGas accommodates a distribution customer's request to receive transmission level service, SoCalGas will file an advice letter to notify the Commission. This supplemental filing replaces Advice No. 3256 in its entirety.

Background

SoCalGas filed Advice No. 3136 on March 22, 2002, requesting deviations to its tariffs in order to provide Praxair, a commercial/industrial customer, high-pressure transmission service while maintaining Praxair's current classification as a distribution-level customer. Resolution G-3338, adopted on February 27, 2003, retained SoCalGas' discretion whether to accommodate Praxair's request to take higher pressure by tapping into a transmission pipeline. The Resolution concluded that should SoCalGas accommodate Praxair's request to receive transmission level service, SoCalGas must also reclassify Praxair from a distribution-level to a transmission-level customer, with Praxair paying transmission-level rates.

Discussion

Resolution G-3338 directs SoCalGas to file an advice letter notifying the Commission in the event that other distribution-level customers are granted transmission-level service. Ordering Paragraph 5 states:

If SoCalGas decides to accommodate additional distribution customers' requests to take transmission level service when that customer's volumetric needs can be met by the existing distribution system, SoCalGas shall file an advice letter to notify the Commission before accommodating such requests. This advice letter shall include an estimate of the amount of stranded costs associated with the customers' requests.

To ensure compliance with Ordering Paragraph 5 of the Resolution, SoCalGas is adding a new special condition to Schedule Nos. GT-I, GT-F, and G-CS. The additional special condition in each of these tariff schedules explains the necessity of filing an advice letter whenever SoCalGas, using its discretion, chooses to accommodate a commercial/industrial distribution customer's request to take transmission service.

At the direction of the Energy Division, this supplemental filing adds an additional sentence to tariff language originally filed in Advice No. 3256. The additional language states that for any advice letter filed, an estimate of the amount of stranded costs associated with a customer's request to switch to transmission-level service will be included.

Protests

Anyone may protest this advice letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date this advice letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: snewsom@semprautilities.com

Effective Date

SoCalGas respectfully requests that the revised tariffs proposed herein be approved effective June 14, 2003, which is not less than forty (40) days regular statutory notice.

Notice

In accordance with Section III.G of General Order No. 96-A, a copy of this advice letter is being sent to the parties listed on Attachment A to this advice letter, which includes the interested parties in Resolution G-3338.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

ATTACHMENT A
Advice No. 3256-A

(See Attached Service List)

ACN Energy
Hans Herzog
hans.herzog@acnenergy.com

ACN Energy
Mark Warno
mark.warno@acnenergy.com

ACN Energy
Tony Cusati
tony.cusati@acnenergy.com

Aglet Consumer Alliance
James Weil
jweil@aglet.org

Alcantar & Kahl
Elizabeth Westby
egw@a-klaw.com

Alcantar & Kahl
Kari Harteloo
klc@a-klaw.com

Alcantar & Kahl LLP
Phil Vizcarra
120 Montgomery Street, Ste 2200
San Francisco, CA 94104

AFRPA/DD McClellan Attn: L. Baustian
3411 Olson Street, Room 105
McClellan, CA 95652-1003

BP Amoco, Reg. Affairs
Marianne Jones
501 West Lake Park Blvd.
Houston, TX 77079

BP EnergyCo.
J. M. Zaiontz
Zaiontj@bp.com

Barkovich & Yap
Catherine E. Yap
ceyap@earthlink.net

Berliner, Camdon & Jimison
John Jimison
johnj@bcjlaw.com

Beta Consulting
John Burkholder
burkee@cts.com

CPUC
Consumer Affairs Branch
505 Van Ness Ave., #2003
San Francisco, CA 94102

CPUC
Energy Rate Design & Econ.
505 Van Ness Ave., Rm. 4002
San Francisco, CA 94102

CPUC
R. Mark Pocta
rmp@cpuc.ca.gov

California Energy Market
Lulu Weinzimer
luluw@newsdata.com

Calpine Corp
Avis Clark
aclark@calpine.com

City of Anaheim
Ben Nakayama
Public Utilities Dept.
P. O. Box 3222
Anaheim, CA 92803

City of Azusa
Light & Power Dept.
215 E. Foothill Blvd.
Azusa, CA 91702

City of Banning
Paul Toor
P. O. Box 998
Banning, CA 92220

City of Burbank
Fred Fletcher/Ronald Davis
164 West Magnolia Blvd., Box 631
Burbank, CA 91503-0631

City of Colton
Thomas K. Clarke
650 N. La Cadena Drive
Colton, CA 92324

City of Glendale
Larry Silva
lsilva@ci.glendale.ca.us

City of Lompoc
H. Paul Jones
100 Civic Center Plaza
Lompoc, CA 93438

City of Long Beach, Gas Dept.
Chris Garner
2400 East Spring Street
Long Beach, CA 90806-2385

City of Los Angeles
City Attorney
1700 City Hall East
Los Angeles, CA 90012

City of Pasadena
Manuel A. Robledo
150 S. Los Robles Ave., #200
Pasadena, CA 91101

City of Riverside
Stephen Aronson
saronson@ci.riverside.ca.us

City of Vernon
Kenneth J. DeDario
kdedario@ci.vernon.ca.us

Coral Energy
Walter Cinibulk
wcinibulk@coral-energy.com

County of Los Angeles
Stephen Crouch
1100 N. Eastern Ave., Room 300
Los Angeles, CA 90063

Crossborder Energy
Tom Beach
tomb@crossborderenergy.com

Davis Wright Tremaine, LLP
Edward W. O'Neill
One Embarcadero Center, #600
San Francisco, CA 94111-3834

Davis, Wright Tremaine
Christopher Hilén
chrishelen@dwt.com

Davis, Wright, Tremaine
Judy Pau
judypau@dwt.com

Dept. of General Services
Celia Torres
celia.torres@dgs.ca.gov

Dan Douglass
douglass@energyattorney.com

Downey, Brand, Seymour & Rohwer
Ann Trowbridge
atrowbridge@dbsr.com

Downey, Brand, Seymour & Rohwer
Phil Stohr
pstohr@dbsr.com

Downey, Brand, Seymour & Rohwer
Dan Carroll
dcarroll@dbsr.com

Dynegy
Joseph M. Paul
jmpa@dynegy.com

Edson & Modisette
1015 K Street,, #200
Sacramento, CA 95814

Energy Law Group, LLP
Andrew Skaff
askaff@energy-law-group.com

Energy Law Group, LLP
Diane Fellman
difellman@energy-law-group.com

Enserch Gas Marketing, Inc.
Cathy Hawes
353 Sacramento, St., Suite 400
San Francisco, CA 94111

Gas Purchasing
BC Gas Utility Ltd.
16705 Fraser Highway
Surrey, British Columbia, V3S 2X7

General Services Administration
Dir., Public Utility Services Div.
Public Bldgs. Serv., Rm. 7325
18th and F Streets, N.W.
Washington, D.C. 20405

General Services Administration
Facilities Management (9PM-FT)
450 Golden Gate Ave.
San Francisco, CA 94102-3611

William Gibson
weg@cpuc.ca.gov

Goodin, MacBride, Squeri
J. H. Patrick
hpatrick@gmssr.com

Goodin, MacBride, Squeri
James D. Squeri
jsqueri@gmssr.com

Hanna & Morton
Norman A. Pedersen, Esq.
npedersen@hanmor.com

David Huard
dhuard@manatt.com

Louise Huen
lou@cpuc.ca.gov

Imperial Irrigation District
K. S. Noller
P. O. Box 937
Imperial, CA 92251

JBS Energy
Jeff Nahigian
jeff@jbsenergy.com

Jeffer, Mangels, Butler & Marmaro
One Sansome Street, 12th Floor
San Francisco, CA 94104-4430

LADWP
Nevenka Ubavich
nubavi@ladwp.com

LADWP
Randy Howard
P. O. Box 51111, Rm. 956
Los Angeles, CA 90051-0100

Law Offices of William H. Booth
William Booth
wbooth@booth-law.com

Luce, Forward, Hamilton & Scripps
John Leslie
jleslie@luce.com

MRW & Associates
Robert Weisenmiller
mrw@mrwassoc.com

Matthew Brady & Associates
Matthew Brady
matt@bradylawus.com

National Utility Service, Inc.
Jim Boyle
One Maynard Drive, P. O. Box 712
Park Ridge, NJ 07656-0712

Navigant Consulting, Inc.
Katie Elder
katie_elder@rmiinc.com

Office of Energy Assessments
Bill Knox
bill.knox@dgs.ca.gov

PG&E National Energy Group
Eric Eisenman
eric.eisenman@neg.pge.com

Pacific Gas & Electric Co.
John Clarke
Regulatory R77 Beale, B30A B10C
San Francisco, CA 94105

Praxair Inc
Rick Noger
rick_noger@praxair.com

Questar Southern Trails
Lenard Wright
lenardw@questar.com

Ramesh Ramchandani
rxr@cpuc.ca.gov

Regulatory & Cogen Services, Inc.
Donald W. Schoenbeck
900 Washington Street, #780
Vancouver, WA 98660

Richard Hairston & Co.
Richard Hairston
hairstonco@aol.com

Southern California Edison Co
Fileroom Supervisor
2244 Walnut Grove Ave., Room 290,
GO1
Rosemead, CA 91770

Southern California Edison Co
Karyn Gansecki
601 Van Ness Ave., #2040
San Francisco, CA 94102

Southern California Edison Co.
Colin E. Cushnie
cushnice@sce.com

Southern California Edison Co.
John Quinlan
john.quinlan@sce.com

Southern California Edison Co.
Kevin Cini
cinikr@sce.com

Southern California Edison Company
Martin Collette
martin.collette@sce.com

Southwest Gas Corp.
Edward Zub
P. O. Box 98510
Las Vegas, NV 89193-8510

Suburban Water System
Bob Kelly
1211 E. Center Court Drive
Covina, CA 91724

Sutherland, Asbill & Brennan
Keith McCrea
kmccrea@sablaw.com

TURN
Marcel Hawiger
marcel@turn.org

TURN
Mike Florio
mflorio@turn.org

Transwestern Pipeline Co.
Kelly Allen
kelly.allen@enron.com

Vandenberg AFB
Ken Padilla
ken.padilla@vandenberg.af.mil

White & Case
Regulatory Affairs
regaffairs@sf.whitecase.com

ATTACHMENT B
Advice No. 3256-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 36522-G	Schedule No. G-CS, CORE SUBSCRIPTION NATURAL GAS SERVICE, Sheet 7	Revised 36469-G
Revised 36523-G	Schedule No. G-CS, CORE SUBSCRIPTION NATURAL GAS SERVICE, Sheet 8	Revised 32658-G Revised 36470-G Revised 35945-G, 32658-G
Revised 36524-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 8	Revised 36471-G
Revised 36525-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 9	Revised 36250-G Revised 36472-G Revised 36250-G, 36251-G
Original 36526-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 10	Original 36473-G Original 36251-G
Revised 36527-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 6	Revised 36474-G Revised 35947-G
Revised 36528-G	TABLE OF CONTENTS	Revised 36519-G
Revised 36529-G	TABLE OF CONTENTS	Revised 36521-G

Schedule No. G-CS
CORE SUBSCRIPTION NATURAL GAS SERVICE

Sheet 7

(Continued)

SPECIAL CONDITIONS (continued)

ELECTRIC GENERATION (continued)

- 18. Electric generation customers receiving electric generation service will make available upon request any measurement devices required to directly or indirectly determine the kilowatt-hours generated, or the average heat rate for the electric generation equipment. The Utility shall have the right to read, inspect and/or test all such measurement devices during normal business hours. Additional gas and/or steam metering facilities required to separately determine gas usage to which the electric generation rate is applicable may be installed, owned and operated by the Utility at its expense in accordance with normal service rules; however, the Utility may, at its sole discretion, utilize estimated data to determine such gas usage.
- 19. All electric generation customers receiving service at the electric generation transmission rate shall be separately metered unless it can be demonstrated that a separate meter is not economically feasible.
- 20. A Cogeneration Contract Addendum (Form No. 5058) will be required as a condition of electric generation service for cogeneration customers under this schedule in those cases where dedicated main facilities are necessary to serve the customer.
- 21. Cogeneration facilities with standby boilers will be treated as one customer for purposes of assessing customer charges, providing the customer has signed an affidavit (Form No. 6419) to the effect that its boiler system only operates when the cogeneration system is not operating.

COMMERCIAL/INDUSTRIAL

- 22. Commercial and industrial customers served under this schedule shall be assigned a rate classification based on the type of facilities from which the customer receives service. Customers served from the Utility's distribution-related facilities shall be classified as distribution (G-CS3D). Customers served from the Utility's transmission-related facilities, as established by the Utility's capital accounting records, shall be classified as transmission (G-CS3T). Customers served from transmission facilities or a combination of transmission and distribution facilities may, at their option, elect transmission or distribution rate status.
- 23. When the Utility uses its discretion, as defined in Rule 20 H.4, to accommodate a current commercial and industrial customer's request to switch from distribution to transmission level service, the Utility shall file an advice letter to notify the Commission before accommodating such a request. The advice letter filing should include an estimate amount of stranded costs associated with the customers' request.

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3256-A
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED May 5, 2003
 EFFECTIVE Jun 14, 2003
 RESOLUTION NO. G-3338

Schedule No. G-CS
CORE SUBSCRIPTION NATURAL GAS SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (continued)

24. For commercial and industrial customers served under this schedule through multiple meters on a single premises, as defined in Rule No. 1, the Utility shall combine all such meters, excluding meters serving cogeneration equipment, for billing purposes in accordance with the provisions of Rule No. 17.

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PEAKING SERVICE

25. Customers who receive gas transportation service from an alternate service provider may be subject to the provisions of the Peaking Service Tariff, GT-PS.

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3256-A
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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 RESOLUTION NO. G-3338

Schedule No. GT-F
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

COMMERCIAL/INDUSTRIAL

- 25. Commercial and industrial customers served under this schedule shall be assigned a rate classification based on the type of facilities from which the customer receives service. Customers served from the Utility's distribution-related facilities shall be classified as distribution (GT-F3D). Customers served from the Utility's transmission-related facilities, as established by the Utility's capital accounting records, shall be classified as transmission (GT-F3T). Customers served from transmission facilities or a combination of transmission and distribution facilities may, at their option, elect transmission or distribution rate status.
- 26. When the Utility uses its discretion, as defined in Rule 20 H.4, to accommodate a current commercial and industrial customer's request to switch from distribution to transmission level service, the Utility shall file an advice letter to notify the Commission before accommodating such a request. The advice letter filing should include an estimate amount of stranded costs associated with the customers' request.
- 27. For commercial and industrial customers served under this schedule through multiple meters on a single premises, as defined in Rule No. 1, the Utility shall combine all such meters, excluding meters serving electric generation equipment, for billing purposes in accordance with the provisions of Rule No. 17.

LONG-TERM DISCOUNTED CONTRACTS

- 28. Pursuant to the provisions of Decision No. 92-11-052, the Utility may negotiate discounted contracts for a service term of five years or longer with customers served under this schedule. Such contracts must be filed for prior CPUC approval under the CPUC's Expedited Application Docket (EAD) procedure as adopted in Decision No. 92-11-052.

PEAKING SERVICE

- 29. Customers who receive gas transportation service from an alternate service provider may be subject to the provisions of the Peaking Service Tariff, GT-PS.

FIRM NONCORE SERVICE IN AREAS OF THE SAN JOAQUIN VALLEY AND IMPERIAL VALLEY COMMENCING APRIL 1, 2003, PURSUANT TO CPUC DECISION 02-11-073

- 30. All firm noncore deliveries will be under partial requirements service. Full requirements service is not available.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3256-A
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. GT-F
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 9

(Continued)

SPECIAL CONDITIONS (Continued)

FIRM NONCORE SERVICE IN AREAS OF THE SAN JOAQUIN VALLEY AND IMPERIAL VALLEY COMMENCING APRIL 1, 2003, PURSUANT TO CPUC DECISION 02-11-073
 (Continued)

- 31. Hourly Scheduled Quantity (HSQ) is the quantity awarded in an open season and to be delivered each hour under Sequence 2 of the Constrained Area Amendment to Master Services Contract, Schedule A, Intrastate Transmission Service, Form 6597-14 (Amendment), under this rate schedule. T,L
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- 32. Monthly Scheduled Quantity (MSQ) is the quantity awarded in an open season and to be delivered each month under Sequence 2 of the Amendment under this rate schedule. For customers bidding hourly, the MSQ under this rate schedule is equivalent to the summation of HSQs for the month. T,L
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- 33. If during any billing period, the customer's firm noncore usage is less than 75% of customer's firm noncore MSQ, the customer will be assessed use-or-pay charges equal to 80% of the transmission charges multiplied by the difference between 75% of the customer's firm noncore MSQ and the customer's firm noncore usage for that month. T
- 34. The maximum hourly quantity (in therms) the customer is entitled to use during an interruptible service curtailment is equal to the core MSQs for the month *divided by* operating days specified for that Sequence 1 in the Amendment *divided by* 24 hours. In addition, the customer is authorized to use either: (a) the firm noncore MSQs for the month *divided by* operating days specified for that Sequence 2 in the Amendment *divided by* 24 hours for customer's who bid monthly MSQs; or (b) the stated HSQ for the specific hour, day, month and year awarded for customers who bid hourly HSQ. T
- 35. Curtailment violation charges will apply hourly for any quantities consumed that exceed those authorized by hour at the following charges: T
 \$1 per therm for hours 1 through 5 of the curtailment event;
 \$3 per therm for hours 6 through 8 of the curtailment event; and
 \$10 per therm for each hour after hour 8 through end of the curtailment event.
- 36. For any period where the firm bids exceed firm capacity; all bids that exceed the customers' historic usage will be reduced to historic usage. The historic usage will be equal to the customer's peak day usage for that month within the most recent 12 months. Peak day usage will be divided by 24 to determine historic hourly usage. If firm capacity remains over-subscribed after customers' bids have been reduced to historic usage, the utility shall first award available firm capacity pro-rata based on historic usage. If firm capacity is not over-subscribed after customers' bids have been awarded based on historic usage, quantities bid in excess of the customer's historic usage and quantities submitted by new customers will be awarded on a pro-rata basis. T

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3256-A
 DECISION NO.

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Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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 EFFECTIVE Jun 14, 2003
 RESOLUTION NO. G-3338

Schedule No. GT-F

Sheet 10

FIRM INTRASTATE TRANSMISSION SERVICE

(Continued)

SPECIAL CONDITIONS (Continued)

37. Noncore customers eligible to participate in the open season that do not submit a bid shall be placed on an interruptible noncore rate schedule. Any potential noncore eligible customer, offered an opportunity to bid for firm noncore service, but declines to bid, or was not awarded sufficient firm capacity, may not elect core service during the period covered by the open season.

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38. Noncore eligible customers, on core service as of January 20, 2003, that do not submit a bid for service commencing April 1, 2003, may remain core.

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ADVICE LETTER NO. 3256-A
DECISION NO.

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ISSUED BY

Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED May 5, 2003
EFFECTIVE Jun 14, 2003
RESOLUTION NO. G-3338

Schedule No. GT-I
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 6

(Continued)

SPECIAL CONDITIONS (continued)

COMMERCIAL AND INDUSTRIAL

19. Commercial and industrial customers served under this schedule shall be assigned a rate classification based on the type of facilities from which the customer receives service. Customers served from the Utility's distribution-related facilities shall be classified as distribution (GT-I3D). Customers served from the Utility's transmission-related facilities, as established by the Utility's capital accounting records, shall be classified as transmission (GT-I3T). Customers served from transmission facilities or a combination of transmission and distribution facilities may, at their option, elect transmission or distribution rate status.
20. When the Utility uses its discretion, as defined in Rule 20 H.4, to accommodate a current commercial and industrial customer's request to switch from distribution to transmission level service, the Utility shall file an advice letter to notify the Commission before accommodating such a request. The advice letter filing should include an estimate amount of stranded costs associated with the customers' request.
21. For commercial and industrial customers served under this schedule through multiple meters on a single premises, as defined in Rule No. 1, the Utility shall combine all such meters, excluding meters serving electric generation equipment, for billing purposes in accordance with the provisions of Rule No. 17.

PEAKING SERVICE

22. Customers who receive gas transportation service from an alternate service provider may be subject to the provisions of the Peaking Service Tariff, GT-PS.

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Regulatory Affairs

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RESOLUTION NO. G-3338

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(TO BE INSERTED BY CAL. PUC)
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 RESOLUTION NO. G-3338

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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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PRELIMINARY STATEMENT

Part I General Service Information	24331-G,24332-G,24333-G,24334-G,24749-G
Part II Summary of Rates and Charges	36489-G,36490-G,36115-G,36116-G,36491-G,36484-G 32491-G,32492-G,36109-G,36492-G,36493-G,36120-G,36121-G
Part III Cost Allocation and Revenue Requirement	27024-G,27025-G,27026-G,27027-G,36122-G
Part IV Income Tax Component of Contributions and Advances	35396-G,24354-G
Part V Description of Regulatory Accounts-Balancing	35874-G,34820-G,34371-G 34821-G,34822-G,34823-G,34824-G,34825-G,34826-G,34827-G,34682-G,35770-G,35874-G
Part VI Description of Regulatory Accounts-Memorandum	35357-G,34279-G,34280-G 34281-G,34282-G,34283-G,34284-G,34285-G,34286-G,34683-G 34684-G,34289-G,34290-G,34291-G,34829-G,34830-G,34831-G,35358-G,35359-G
Part VII Description of Regulatory Accounts-Tracking	36022-G,34373-G,34374-G 34375-G,34376-G,34377-G,34378-G,34379-G,36023-G
Part VIII Gas Cost Incentive Mechanism (GCIM)	35876-G,35877-G,35878-G,35879-G 35880-G,35881-G
Part IX Hazardous Substances Mechanism (HSM)	26199-G,26200-G,26201-G
Part X Global Settlement	32530-G,32531-G,32532-G,32533-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3256-A
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED May 5, 2003
 EFFECTIVE Jun 14, 2003
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