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April 1, 2003

Advice No. 3252
(U 904 G)

Public Utilities Commission of the State of California

Subject: Compliance Filing to Discontinue Noncore Core Subscription Service and to Reinstate Core Service to all Eligible Noncore Customers pursuant to Resolution G-3334 and D.01-12-018.

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

This filing is made as a consequence of Resolution G-3334 to continue to be in compliance with Ordering Paragraph No. (OP) 16 and Conclusion of Law No. (COL) 23 of D.01-12-018 which ordered SoCalGas to discontinue noncore core subscription service and rescinded that portion of Commission Resolution G-3304 that suspended transfers from noncore service to core service as of the effective date of D.01-12-018.

Background

OP 16 of D.01-12-018, dated December 11, 2001, ordered SoCalGas to discontinue offering noncore core subscription service to new customers and COL 23 of D. 01-12-018 ordered SoCalGas to rescind that portion of Resolution G-3304 that suspended transfers of eligible noncore customers to bundled core service; to be effective as of the date of the decision. Existing noncore core subscription contracts were to remain in effect until the end of their contract term at which time those noncore customers must transfer to noncore transportation service or to core service.

In compliance with OP 16 and COL 23 of D.01-12-018, on December 26, 2001, SoCalGas filed Advice No. (AL) 3100, with an effective date of January 1, 2002, to close noncore core subscription service to new customers and reinstate transfers to core service by eligible noncore customers. On January 28, 2002, SoCalGas filed AL 3100-A to withdraw the protested language to Rate Schedule Nos. GT-F and GT-I.

After several delays, on February 27, 2003, the Commission issued Resolution G-3334 denying nine advice letters filed by SoCalGas in compliance with D.01-12-018, one of which was AL 3100-A, and ordered SoCalGas to file an application within 45 days to implement D.01-12-018. The Commission's letter accompanying the nine rejected advice letters, dated March 24, 2003, stated that AL 3100-A became effective January 1, 2002, pending Commission approval, and that as a result of the Resolution went out of effect February 27, 2003; the date of the Resolution.

This filing is being made today to address the specific situation of SoCalGas' closed core subscription service and noncore customer transfers to core service that has been in effect since January 1, 2002 and has now with Resolution G-3334 been rescinded as of February 27, 2003. This filing contains only the tariff changes needed to discontinue core subscription service and to reinstate core service to eligible customers and is needed in order for SoCalGas' tariffs to remain in compliance with OP 16 and COL 23 of D.01-12-018.

Information

Following are the changes needed to reinstate customer transfers from noncore service to core service pursuant to COL 23 of D.01-12-018:

The following paragraph shall be deleted from the Applicability section of core Rate Schedule Nos. GN-10, GT-10, G-EN, GT-EN, G-AC, and GT-AC:

"Pursuant to Resolution No. G-3304, effective December 21, 2000, this rate schedule is suspended to transfers of customer facilities taking Noncore Service, as defined in Rule 1, that are not eligible for Priority 1 classification as set forth in Rule 23, except for those customer facilities where their Gas Service Provider Is No Longer Offering Gas Service in California as defined in Rule 1."

The following paragraph shall be deleted from the Applicability section of wholesale Rate Schedule Nos. GW-SD, GW-LB, GW-SWG, and GW-VRN:

"Pursuant to Resolution No. G-3304, effective December 21, 2000, core subscription service under this rate schedule is suspended to new facilities or transfers of customer facilities except for those customer facilities where their Gas Service Provider Is No Longer Offering Service in California as defined in Rule 1."

The following paragraph shall be deleted from the Applicability section of Schedule No. G-CS, Core Subscription Natural Gas Service:

"Pursuant to Resolution No. G-3304, effective December 21, 2000, this rate schedule is suspended to new facilities or transfers of customer facilities except for those customer facilities where their Gas Service Provider Is No Longer Offering Service In California, as defined in Rule 1."

Following is the change needed to discontinue noncore core subscription service pursuant to OP 16 of D.01-12-018:

The following paragraph shall be added to the Applicability section of Schedule No. G-CS, Core Subscription Natural Gas Service:

“Pursuant to Decision No. 01-12-018, core subscription service is closed to new customers. Customers currently served under this schedule shall remain so until expiration of their current contract term. Upon expiration of their contract term, customers failing to provide written notification of their selection of another noncore rate schedule shall be transferred to core service under Schedule No. GN-10.”

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and to Honesto Gatchalian (ijnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

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If there are questions regarding the content of this filing, please contact:

Donna Shepherd
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Effective Date

Resolution G-3334 stated that AL 3100-A became effective January 1, 2002 and went out of effect February 27, 2003, the date of the Resolution. As a result of the special circumstances of this filing in order to continue to be in compliance with OP 16 and COL 23 of D.01-12-018, which ordered SoCalGas to discontinue noncore core subscription service and reinstated transfers from noncore service to core service, SoCalGas respectfully requests that this filing be made effective as of February 27, 2003.

Notice

In accordance with Section III.G of General Order No. 96-A, a copy of this advice letter is being sent to the parties listed on Attachment A, which includes the interested parties in I.99-07-003.

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ATTACHMENT A

Advice No. 3252

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ATTACHMENT B
Advice No. 3252

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 36454-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 1	Revised 33146-G
Revised 36455-G	Schedule No. GT-10, CORE AGGREGATION TRANSPORTATION, FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE, Sheet 1	Revised 33147-G
Revised 36456-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 1	Revised 33148-G
Revised 36457-G	Schedule No. GT-AC, CORE TRANSPORTATION-ONLY AIR CONDITIONING, SERVICE FOR COMMERCIAL AND INDUSTRIAL, Sheet 1	Revised 33149-G
Revised 36458-G	Schedule No. G-EN, CORE GAS ENGINE SERVICE, FOR WATER PUMPING, Sheet 1	Revised 33150-G
Revised 36459-G	Schedule No. GT-EN, CORE TRANSPORTATION-ONLY GAS ENGINE, SERVICE FOR WATER PUMPING, Sheet 1	Revised 34242-G
Revised 36460-G	Schedule No. G-CS, CORE SUBSCRIPTION NATURAL GAS SERVICE, Sheet 1	Revised 34146-G
Revised 36461-G	Schedule No. G-CS, CORE SUBSCRIPTION NATURAL GAS SERVICE, Sheet 2	Revised 36442-G Revised 34146-G
Revised 36462-G	Schedule No. GW-LB, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 36443-G Revised 34253-G
Revised 36463-G	Schedule No. GW-SD, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 36444-G Revised 34255-G
Revised 36464-G	Schedule No. GW-SWG, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 36445-G Revised 34257-G
Revised 36465-G	Schedule No. GW-VRN, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 36446-G Revised 34259-G
Revised 36466-G	TABLE OF CONTENTS	Revised 36448-G
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Revised 36468-G	TABLE OF CONTENTS	Revised 36453-G

Schedule No. G-AC

Sheet 1

CORE AIR CONDITIONING SERVICE
 FOR COMMERCIAL AND INDUSTRIAL

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as defined in Rule No. 1, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. GN-10 or Schedule No. GN-10L supplied from the Utility's core portfolio, as defined in Rule No. 1. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The minimum term of service hereunder is one month, as described in Special Condition 9.

Qualifying usage under this schedule is any gas used by small or large nonresidential core customers, or the core gas-cooling load of noncore customers, to fuel high-efficiency gas cooling absorption chillers with two- or three-stage generators, designed and built by the original equipment manufacturers, and rated as double-effect or triple-effect units. The cooling output of the absorption chillers must equal at least 90% of the Btu input at the higher heating value of gas. Qualifying usage under this schedule also includes gas used by small or large non-residential core customers, or the core gas-cooling load of noncore customers, to fuel high-efficiency gas engine-driven chillers.

Eligibility for service under the G-ACL rate is limited to Non-Profit Group Living Facilities that meet the income requirements for California Alternate Rates for Energy as defined in Rule No. 1 and Special Condition 14.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per Month..... \$150.00

If the applicable customer charge is collected under Schedule No. GT-AC, no duplicative charge is collected hereunder.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3252
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Apr 1, 2003
 EFFECTIVE Feb 27, 2003
 RESOLUTION NO. G-3334

D

Schedule No. G-EN
CORE GAS ENGINE SERVICE
FOR WATER PUMPING

Sheet 1

APPLICABILITY

Applicable to natural gas core service supplied from the Utility's core portfolio, as defined in Rule No. 1, for qualifying gas engine water pumping uses, as defined in Rule No. 1, at each Facility classified in Rule No. 23 as Priority 1 and 2A. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional for all Priority 1 qualifying usage. For facilities classified as Priority 2A, service under this schedule is optional subject to the contract terms set forth herein. Current noncore customers with usage that would otherwise qualify for service under this schedule may elect by written notice to the Utility to be served hereunder for such usage. In such an event the customer shall become a core customer for such usage and any grandfathered noncore status the customer may have shall terminate. In the event a Priority 2A or noncore customer elects service under this schedule, such election shall apply to all of the customer's qualifying usage at the facility.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per Month \$50.00

If the applicable customer charge is collected under Schedule No. GT-EN, no duplicative charge is collected hereunder.

Commodity Charges

G-EN

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-EN transmission charge, as set forth in Schedule No. GT-EN; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3252
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Apr 1, 2003
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 RESOLUTION NO. G-3334

Schedule No. G-CS
CORE SUBSCRIPTION NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription service for (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants.

Pursuant to Decision No. 01-12-018, core subscription service is closed to new customers. Customers currently served under this schedule shall remain so until expiration of their current contract term. Upon expiration of their contract term, customers failing to provide written notification of their selection of another noncore rate schedule shall be transferred to core service under Schedule No. GN-10.

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TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

G-CS3D, Commercial/Industrial Distribution Level, per month	\$350
G-CS3T, Transmission Level, per month	\$700
G-CS4, Enhanced Oil Recovery, per month	\$500
G-CS5, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable G-CS5 monthly customer charge shall be determined on the basis of the customer's G-CS5 usage (combined with GT-F5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-I or GT-F, no duplicative charge shall be collected hereunder.

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(Continued)

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Schedule No. G-CS
CORE SUBSCRIPTION NATURAL GAS SERVICE

Sheet 2

(Continued)

RATES (Continued)

Procurement Charges

Cost of Gas, per therm	49.879¢
Brokerage Fee, per therm	<u>0.266¢</u>
 Total Procurement Charges, per therm	 50.145¢

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The procurement charge will be filed on the last business day of each month to become effective on the first calendar day of the following month. The procurement charge is comprised of (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner approved in D.98-07-068, including authorized franchise fees and uncollectible expenses, an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023, and any other applicable adjustments; and (2) an authorized brokerage fee.

Interstate Transition Cost Surcharge (ITCS)

ITCS-GCS, per therm	0.047¢
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule shall include an additional allocation of any capacity costs that are associated with core subscription service.

Reservation Charges

Rate, per therm	3.382¢
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The core subscription reservation charge is determined on all volumetric basis and is calculated based on actual gas usage in therms.

Transmission Charges

G-CS3D, Commercial/Industrial Distribution Level

Rate, per therm

Tier I	0 - 20,833 Therms	10.856¢
Tier II	20,834 - 83,333 Therms	6.707¢
Tier III	83,334 - 166,667 Therms	4.053¢
Tier IV	Over 166,667 Therms	2.157¢

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Schedule No. GN-10

Sheet 1

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

APPLICABILITY

Applicable to non residential natural gas service not provided under any other rate schedule. The minimum term of service hereunder is one month, as described in Special Condition 7.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per meter, per day:

Annual usage of less than 1,000 therms per year:

All customers except "space heating only"	32.877¢*
"Space heating only" customers:	
Beginning December 1 through March 31	\$0.99174*
Beginning April 1 through November 30	None

Annual usage of 1,000 therms per year or more:

All customers except "space heating only"	49.315¢*
"Space heating only" customers:	
Beginning December 1 through March 31	\$1.48760*
Beginning April 1 through November 30	None

* The applicable monthly charge shall be determined on the basis of the customer's GN-10 usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

The term "space heating only" applies to customers who are using gas primarily for space heating for human comfort as determined by survey or under the presumption that customers who use less than 11 therms per month during each of the regular billing periods ending in August and September are using gas primarily for space heating for human comfort. Except for closing bills or at the time of a rate increase, usage will be accumulated to at least 20 therms before billing.

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Schedule No. GT-10

Sheet 1

CORE AGGREGATION TRANSPORTATION
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

APPLICABILITY

Applicable to non residential Core Transportation Service in accordance with Rule No. 32. Also applicable for use at each non-residential core facility classified in Rule No. 23 as priority 2A that elect the optional large core transportation service in accordance with Rule No. 30.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per meter, per day:

Annual usage of less than 1,000 therms per year:

All customers except "space heating only"	32.877¢*
"Space heating only" customers:	
Beginning December 1 through March 31	\$0.99174*
Beginning April 1 through November 30	None

Annual usage of 1,000 therms per year or more:

All customers except "space heating only"	49.315¢*
"Space heating only" customers:	
Beginning December 1 through March 31	\$1.48760*
Beginning April 1 through November 30	None

If the applicable customer charge is collected under another rate schedule, no duplicate charge is collected hereunder.

* The applicable monthly charge shall be determined on the basis of the customer's GT-10 usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

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Schedule No. GT-EN

Sheet 1

CORE TRANSPORTATION-ONLY GAS ENGINE
SERVICE FOR WATER PUMPING

APPLICABILITY

Applicable to the transportation of customer-owned natural gas for qualifying gas engine water pumping uses, as defined in Rule No. 1, at each Facility classified in Rule No. 23 as Priority 1 and 2A who (1) elect to purchase natural gas from ESPs in accordance with Rule No. 32; or (2) meet a minimum transportation requirement of 250,000 therms at the Facility and elect transportation-only service hereunder. Service under this schedule is optional for all Priority 1 qualifying usage. For facilities classified as Priority 2A, service under this schedule is optional subject to the contract terms set forth herein. Current noncore customers with usage that would otherwise qualify for service under this schedule may elect by written notice to SoCalGas to be served hereunder for such usage. In such an event the customer shall become a core customer for such usage and any grandfathered noncore status the customer may have shall terminate. In the event a Priority 2A or noncore customer elects service under this schedule, such election shall apply to all of the customer's qualifying usage at the facility.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per Month \$50.00

If the applicable customer charge is collected under Schedule No. G-EN, no duplicative charge is collected hereunder.

Transmission Charges

GT-EN

This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

Rate, per therm 17.347¢

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Schedule No. GW-LB
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service for the City of Long Beach ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

G-CS7, Core Subscription

Rate, per therm 2.302¢

GT-F7, GT-I7, Firm & Interruptible Intrastate Transmission

Rate, per therm 2.302¢

Interstate Transition Cost Surcharge (ITCS)

ITCS-LB, per therm 0.047¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule may include an additional allocation of any capacity costs associated with service hereunder as provided in Special Condition 22.

Procurement Charge

G-CS7, Core Subscription

Cost of Gas, per therm 49.636¢

Brokerage Fee, per therm 0.266¢

Total Procurement Charge, per therm 49.902¢

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Schedule No. GW-SD
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription and intrastate transmission service for San Diego Gas & Electric Company ("Customer").

TERRITORY

Delivery points shall be as specified in the Customer's Master Services Contract, Schedule A, Wholesale Intrastate Transmission Service.

RATES

Procurement Charges

G-CS8, Core Subscription Service

Cost of Gas, per therm	49.636¢
Brokerage Fee, per therm	<u>0.266¢</u>
Total Procurement Charge, per therm	49.902¢

The procurement charge will be filed on the last business day of each month to become effective on the first calendar day of the following month. The procurement charge is comprised of (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner approved in D.98-07-068, including authorized franchise fees, an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023, and any other applicable adjustments; and (2) an authorized brokerage fee.

Reservation Charges

G-CS8, Core Subscription Service

Rate, per therm	3.382¢
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The core subscription reservation charge is determined on an all volumetric basis and is calculated based on actual gas usage in therms.

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Schedule No. GW-SWG
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service, and long-term storage service for Southwest Gas Corporation ("Customer") to Customer's service territory in southern California.

TERRITORY

Delivery points shall be as specified in the California Wholesale Gas Transportation and Storage Service Agreement ("Contract").

RATES

Transmission Charges

G-CS9, Core Subscription Rate, per therm	2.107¢
GT-F9, GT-I9, Firm & Interruptible Intrastate Transmission Rate, per therm	2.107¢

Interstate Transition Cost Surcharge (ITCS)

ITCS-SWG, per therm	0.047¢
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Procurement Charges

G-CS9, Core Subscription	
Cost of Gas, per therm	49.636¢
Brokerage Fee, per therm	<u>0.266¢</u>
Total Procurement Charge, per therm	49.902¢

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Schedule No. GW-VRN
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service for the City of Vernon ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

G-CS10, Core Subscription Rate, per therm	1.835¢
GT-F10, GT-I10, Firm & Interruptible Intrastate Transmission Rate, per therm	1.835¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

Interstate Transition Cost Surcharge (ITCS)

ITCS-VRN, per therm	0.047¢
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Procurement Charges

G-CS10, Core Subscription	
Cost of Gas, per therm	49.636¢
Brokerage Fee, per therm	<u>0.266¢</u>
Total Procurement Charge, per therm	49.902¢

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Schedule No. GT-AC

Sheet 1

CORE TRANSPORTATION-ONLY AIR CONDITIONING
SERVICE FOR COMMERCIAL AND INDUSTRIAL

APPLICABILITY

Applicable to the transportation of customer-owned natural gas for qualifying gas cooling uses, as defined in Rule No. 1, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. GT-10 or Schedule No. GT-10L. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service. Qualifying usage under this schedule is for any gas used by small or large nonresidential core customers, or the core gas-cooling load of noncore customers, to fuel high- efficiency gas cooling absorption chillers with two-or three-stage generators, designed and built by the original equipment manufacturers, and rated as double-effect or triple-effect units. The cooling output of the absorption chillers must equal at least 90% of the Btu input of the higher heating value of gas. Qualifying usage under this schedule also includes gas used by small or large non-residential core customers, or the core gas-cooling load of noncore customers, to fuel high-efficiency gas engine-driven chillers.

Eligibility for service under the GT-AC rate shown below is limited to customers who elect to purchase natural gas from ESPs in accordance with Rule No. 32, and meet the requirements specified under Special Conditions 8 through 16, or with usage exceeding 250,000 therms per year (or 20,800 therms per month during the season when gas is used), and meet the requirements specified under Special Conditions 18 through 25.

Eligibility for service under the GT-ACL rate is limited to Non-Profit Group Living Facilities that meet the income requirements for California Alternate Rates for Energy as defined in Rule No. 1, Definitions, and specified in Special Condition 17, and meet the requirements specified in Special Conditions 8 through 16.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per Month \$150.00

If the applicable customer charge is collected under Schedule No. G-AC, no duplicative charge is collected hereunder.

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