



**J. Steve Rahon**  
Director  
Tariffs & Regulatory Accounts

8315 Century Park Ct.  
San Diego, CA 92123-1550  
Tel: 858.654.1773  
Fax 858.654.1788  
srahon@SempraUtilities.com

January 31, 2003

Advice No. 3233  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: February 2003 Core Procurement Charge and Core Subscription  
Procurement Charge Updates**

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

This filing is made in compliance with Ordering Paragraphs 1, 2 and 3 of D.98-07-068, dated July 23, 1998.

**Purpose:**

This filing revises the listed tariff rate schedules by updating both the Core Procurement Charge for residential and core commercial and industrial customers, and the retail and wholesale Core Subscription Procurement Charges for February 2003.

**Core Procurement Charge Update:**

Decision No. (D.) 98-07-068 authorizes SoCalGas to 1) change the calculation of its forecasted portfolio weighted average cost of gas using best estimates of the weighted volumes and prices of flowing supplies from the different supply basins delivered to the California/Arizona border for the purposes of calculating its Core Procurement Charge, 2) file the Core Procurement Charge tariffs on the last business day of each month to become effective on the first calendar day of the following month, and 3) establish a Core Purchased Gas Account (CPGA) imbalance band of  $\pm 1\%$  of the actual annual commodity gas purchases for the preceding 12-month period ending March 31 of each year, wherein adjustments would be made to the Core Procurement Charge only if the CPGA imbalance falls outside of such band.

For residential and core commercial and industrial customers the February 2003 Core Procurement Charge is 45.997¢ per therm, an increase of 1.983¢ per therm from last month.

**Core Subscription Procurement Charge Update:**

D. 98-07-068 authorizes SoCalGas to 1) change the calculation of its forecasted portfolio weighted average cost of gas using best estimates of the weighted volumes and prices of flowing supplies from the different supply basins delivered to the California/Arizona border for the purposes of calculating its Core Subscription Procurement Charge, and 2) file the Core Subscription Procurement Charge tariffs on the last business day of each month to become effective on the first calendar day of the following month.

For February 2003, the retail Core Subscription Procurement Charge is 51.981¢ per therm, an increase of 4.284¢ per therm from last month. The wholesale Core Subscription Procurement Charge is 51.729¢ per therm, an increase of 4.263¢ per therm from last month. The workpaper showing details of the calculation of these rates is incorporated herein as Attachment C.

Both the retail and wholesale Core Subscription Procurement Charges include a charge that SoCalGas intends to apply over the next month (February 2003) in order to reduce a current undercollection in the core subscription account.

Pursuant to SoCalGas' 1999 BCAP Decision No. 00-04-060 the fixed monthly Core Subscription Reservation Charge has been replaced with a volumetric-based reservation charge, which currently is 3.382¢ per therm, effective January 1, 2002, as filed by SoCalGas Advice No. 3096.

The February 2003 Buy-Back Rates, as contained in Schedule No. G-IMB, Transportation Imbalance Service, will be filed at the end February 2003 by separate advice letter.

Pursuant to Resolution G-3316, the Schedule No. G-IMB Standby Procurement Charges for February 2003 will be filed at least one day prior to March 25, 2003 by separate advice letter.

**Protest**

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch  
California Public Utilities Commission  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer ([jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov)) and to Honesto Gatchalian ([jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-mail: [snewsom@SempraUtilities.com](mailto:snewsom@SempraUtilities.com)

**Effective Date**

In compliance with Ordering Paragraph 2 of D.98-07-068, the tariff sheets filed herein are to be effective for service on and after February 1, 2003.

**Notice**

In accordance with Section III-G of General Order No. 96-A, a copy of this advice letter is being sent to the parties shown on Attachment A.

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J. STEVE RAHON  
Director  
Tariffs and Regulatory Accounts

Attachments

**ATTACHMENT A**

**Advice No. 3233**

**(See Attached Service List)**

ACN Energy  
Hans Herzog  
hans.herzog@acnenergy.com

ACN Energy  
Mark Warno  
mark.warno@acnenergy.com

ACN Energy  
Tony Cusati  
tony.cusati@acnenergy.com

Aglet Consumer Alliance  
James Weil  
jweil@aglet.org

Alcantar & Kahl  
Elizabeth Westby  
egw@a-klaw.com

Alcantar & Kahl  
Kari Harteloo  
klc@a-klaw.com

Alcantar & Kahl LLP  
Phil Vizcarra  
120 Montgomery Street, Ste 2200  
San Francisco, CA 94104

AFRPA/DD McClellan Attn: L. Baustian  
3411 Olson Street, Room 105  
McClellan, CA 95652-1003

BP Amoco, Reg. Affairs  
Marianne Jones  
501 West Lake Park Blvd.  
Houston, TX 77079

BP EnergyCo.  
J. M. Zaiontz  
Zaiontj@bp.com

Barkovich & Yap  
Catherine E. Yap  
ceyap@earthlink.net

Berliner, Camdon & Jimison  
John Jimison  
johnj@bcjlaw.com

Beta Consulting  
John Burkholder  
burkee@cts.com

CPUC  
Consumer Affairs Branch  
505 Van Ness Ave., #2003  
San Francisco, CA 94102

CPUC  
R. Mark Pocta  
rmp@cpuc.ca.gov

CPUC  
Energy Rate Design & Econ.  
505 Van Ness Ave., Rm. 4002  
San Francisco, CA 94102

CSC Energy  
Ron McKillip  
rmckilli@csc.com

California Energy Market  
Lulu Weinzimer  
luluw@newsdata.com

Calpine Corp  
Avis Clark  
aclark@calpine.com

City of Anaheim  
Ben Nakayama  
Public Utilities Dept.  
P. O. Box 3222  
Anaheim, CA 92803

City of Azusa  
Light & Power Dept.  
215 E. Foothill Blvd.  
Azusa, CA 91702

City of Banning  
Paul Toor  
P. O. Box 998  
Banning, CA 92220

City of Burbank  
Fred Fletcher/Ronald Davis  
164 West Magnolia Blvd., Box 631  
Burbank, CA 91503-0631

City of Colton  
Thomas K. Clarke  
650 N. La Cadena Drive  
Colton, CA 92324

City of Glendale  
Larry Silva  
lsilva@ci.glendale.ca.us

City of Lompoc  
H. Paul Jones  
100 Civic Center Plaza  
Lompoc, CA 93438

City of Long Beach, Gas Dept.  
Chris Garner  
2400 East Spring Street  
Long Beach, CA 90806-2385

City of Los Angeles  
City Attorney  
1700 City Hall East  
Los Angeles, CA 90012

City of Pasadena  
Manuel A. Robledo  
150 S. Los Robles Ave., #200  
Pasadena, CA 91101

City of Riverside  
Stephen Aronson  
saronson@ci.riverside.ca.us

City of Vernon  
Kenneth J. DeDario  
kdedario@ci.vernon.ca.us

Coral Energy  
Walter Cinibulk  
wcinibulk@coral-energy.com

County of Los Angeles  
Stephen Crouch  
1100 N. Eastern Ave., Room 300  
Los Angeles, CA 90063

Crossborder Energy  
Tom Beach  
tomb@crossborderenergy.com

Davis Wright Tremaine, LLP  
Edward W. O'Neill  
One Embarcadero Center, #600  
San Francisco, CA 94111-3834

Davis, Wright, Tremaine  
Judy Pau  
judypau@dwt.com

Dept. of General Services  
Celia Torres  
celia.torres@dgs.ca.gov

Dan Douglass  
douglass@energyattorney.com

Downey, Brand, Seymour & Rohwer  
Ann Trowbridge  
atrowbridge@dbsr.com

Downey, Brand, Seymour & Rohwer  
Phil Stohr  
pstohr@dbsr.com

Downey, Brand, Seymour & Rohwer  
Dan Carroll  
dcarroll@dbsr.com

Dynegy  
Joseph M. Paul  
jmpa@dynegy.com

Edson & Modisette  
925 L Street, Ste 1490  
Sacramento, CA 95814

Energy Law Group, LLP  
Andrew Skaff  
askaff@energy-law-group.com

Energy Law Group, LLP  
Diane Fellman  
difellman@energy-law-group.com

Enserch Gas Marketing, Inc.  
Cathy Hawes  
353 Sacramento, St., Suite 400  
San Francisco, CA 94111

Gas Purchasing  
BC Gas Utility Ltd.  
16705 Fraser Highway  
Surrey, British Columbia, V3S 2X7

General Services Administration  
Dir., Public Utility Services Div.  
Public Bldgs. Serv., Rm. 7325  
18th and F Streets, N.W.  
Washington, D.C. 20405

General Services Administration  
Facilities Management (9PM-FT)  
450 Golden Gate Ave.  
San Francisco, CA 94102-3611

William Gibson  
weg@cpuc.ca.gov

Goodin, MacBride, Squeri  
J. H. Patrick  
hpatrick@gmssr.com

Goodin, MacBride, Squeri  
James D. Squeri  
jsqueri@gmssr.com

Hanna & Morton  
Norman A. Pedersen, Esq.  
npedersen@hanmor.com

David Huard  
dhuard@manatt.com

Louise Huen  
lou@cpuc.ca.gov

Imperial Irrigation District  
K. S. Noller  
P. O. Box 937  
Imperial, CA 92251

JBS Energy  
Jeff Nahigian  
jeff@jbsenergy.com

Jeffer, Mangels, Butler & Marmaro  
One Sansome Street, 12th Floor  
San Francisco, CA 94104-4430

LADWP  
Nevenka Ubavich  
nubavi@ladwp.com

LADWP  
Randy Howard  
P. O. Box 51111, Rm. 956  
Los Angeles, CA 90051-0100

Law Offices of William H. Booth  
William Booth  
wbooth@booth-law.com

LeBoeuf, Lamb, Greene  
Christopher Hilen  
chilen@llgm.com

Luce, Forward, Hamilton & Scripps  
John Leslie  
jleslie@luce.com

MRW & Associates  
Robert Weisenmiller  
mrw@mrwassoc.com

Matthew Brady & Associates  
Matthew Brady  
matt@bradylawus.com

National Utility Service, Inc.  
Jim Boyle  
One Maynard Drive, P. O. Box 712  
Park Ridge, NJ 07656-0712

Navigant Consulting, Inc.  
Katie Elder  
katie\_elder@rmiinc.com

Office of Energy Assessments  
Bill Knox  
bill.knox@dgs.ca.gov

PG&E National Energy Group  
Eric Eisenman  
eric.eisenman@neg.pge.com

Pacific Gas & Electric Co.  
John Clarke  
Regulatory R77 Beale, B30A B10C  
San Francisco, CA 94105

Praxair Inc  
Rick Noger  
rick\_noger@praxair.com

Questar Southern Trails  
Lenard Wright  
lenardw@questar.com

Ramesh Ramchandani  
rxr@cpuc.ca.gov

Regulatory & Cogen Services, Inc.  
Donald W. Schoenbeck  
900 Washington Street, #1000  
Vancouver, WA 98660

Richard Hairston & Co.  
Richard Hairston  
hairstonco@aol.com

Southern California Edison Co  
Fileroom Supervisor  
2244 Walnut Grove Ave., Room 290,  
GO1  
Rosemead, CA 91770

Southern California Edison Co  
Karyn Gansecki  
601 Van Ness Ave., #2040  
San Francisco, CA 94102

Southern California Edison Co.  
Colin E. Cushnie  
cushnice@sce.com

Southern California Edison Co.  
John Quinlan  
john.quinlan@sce.com

Southern California Edison Co.  
Kevin Cini  
cinikr@sce.com

Southern California Edison Company  
Martin Collette  
martin.collette@sce.com

Southwest Gas Corp.  
Edward Zub  
P. O. Box 98510  
Las Vegas, NV 89193-8510

Suburban Water System  
Bob Kelly  
1211 E. Center Court Drive  
Covina, CA 91724

Sutherland, Asbill & Brennan  
Keith McCrea  
kmccrea@sablaw.com

TURN  
Marcel Hawiger  
marcel@turn.org

TURN  
Mike Florio  
mflorio@turn.org

Transwestern Pipeline Co.  
Kelly Allen  
kelly.allen@enron.com

Vandenberg AFB  
Ken Padilla  
ken.padilla@vandenberg.af.mil

Western Division, Naval Facilities  
Engineering Code 1642  
900 Commodore Dr.  
San Bruno, CA 94066-2402

White & Case  
Regulatory Affairs  
regaffairs@sf.whitecase.com

ATTACHMENT B  
Advice No. 3233

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 36274-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 36182-G
Revised 36275-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 36183-G
Revised 36276-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 36184-G
Revised 36277-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 10	Revised 36185-G
Revised 36278-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 36186-G
Revised 36279-G	Schedule No. GR, RESIDENTIAL SERVICE, Sheet 2	Revised 36187-G
Revised 36280-G	Schedule No. GS, MULTI-FAMILY SERVICE SUBMETERED, Sheet 2	Revised 36188-G
Revised 36281-G	Schedule No. GM, MULTI-FAMILY SERVICE, Sheet 2	Revised 36189-G
Revised 36282-G	Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 2	Revised 36190-G
Revised 36283-G	Schedule No. GRL, RESIDENTIAL SERVICE, INCOME-QUALIFIED, Sheet 2	Revised 36191-G
Revised 36284-G	Schedule No. GSL, SUBMETERED MULTI- FAMILY SERVICE, INCOME-QUALIFIED, Sheet 2	Revised 36192-G
Revised 36285-G	Schedule No. GO-SSA, SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 2	Revised 36193-G
Revised 36286-G	Schedule No. GO-SSB, SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING , NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 2	Revised 36194-G
Revised 36287-G	Schedule No. GO-AC, OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 2	Revised 36195-G



ATTACHMENT B  
Advice No. 3233

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 36288-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 36196-G
Revised 36289-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 36197-G
Revised 36290-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 36198-G
Revised 36291-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 4	Revised 36199-G
Revised 36292-G	Schedule No. GN-10L, CORE COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED, Sheet 3	Revised 36200-G
Revised 36293-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 36201-G
Revised 36294-G	Schedule No. G-EN, CORE GAS ENGINE SERVICE, FOR WATER PUMPING, Sheet 2	Revised 36202-G
Revised 36295-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, Sheet 2	Revised 36203-G
Revised 36296-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 1	Revised 36204-G
Revised 36297-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 2	Revised 36205-G
Revised 36298-G	Schedule No. G-CS, CORE SUBSCRIPTION NATURAL GAS SERVICE, Sheet 2	Revised 36206-G
Revised 36299-G	Schedule No. GW-LB, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 36207-G
Revised 36300-G	Schedule No. GW-SD, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 36208-G
Revised 36301-G	Schedule No. GW-SWG, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 36209-G
Revised 36302-G	Schedule No. GW-VRN, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 36210-G

ATTACHMENT B  
Advice No. 3233

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 36303-G	TABLE OF CONTENTS	Revised 36211-G
Revised 36304-G	TABLE OF CONTENTS	Revised 36253-G
Revised 36305-G	TABLE OF CONTENTS	Revised 36272-G
Revised 36306-G	TABLE OF CONTENTS	Revised 36273-G

PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SALES SERVICE (1)

Commodity Charge  
(per therm)

Schedules GR, GS & GM

Baseline Usage .....	71.870¢	I
Non-Baseline Usage .....	90.021¢	I
Customer Charge: 16.438¢/meter/day		

Schedule GMB

Baseline Usage .....	65.138¢	I
Non-Baseline Usage .....	72.397¢	I
Customer Charge: \$9.372/meter/day		

Schedules GRL & GSL

Baseline Usage .....	57.496¢	I
Non-Baseline Usage .....	72.017¢	I
Customer Charge: 13.151¢/meter/day		

RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge  
(per therm)

Schedules GT-R, GT-S & GT-M

Baseline Usage .....	25.589¢	
Non-Baseline Usage .....	43.740¢	
Customer Charge: 16.438¢/meter/day		

Schedule GT-MB

Baseline Usage .....	18.857¢	
Non-Baseline Usage .....	26.116¢	
Customer Charge: \$9.372/meter/day		

Schedules GT-RL & GT-SL

Baseline Usage .....	20.471¢	
Non-Baseline Usage .....	34.992¢	
Customer Charge: 13.151¢/meter/day		

(1) The residential core procurement charge as set forth in Schedule No. G-CP is 45.997¢/therm which includes the core brokerage fee. I

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3233  
 DECISION NO. 98-07-068

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jan 31, 2003  
 EFFECTIVE Feb 1, 2003  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

NON-RESIDENTIAL CORE SALES SERVICE (1) Commodity Charge  
 (per therm)

Schedule GN-10 (2)

GN-10: Tier I .....	87.299¢	I
Tier II .....	68.827¢	
Tier III .....	56.202¢	
GN-10V: Tier I .....	87.299¢	
Tier II .....	65.428¢	
Tier III .....	56.202¢	I

Customer Charge:

Annual usage of less than 1,000 therms per year: 32.877¢/meter/day  
 Annual usage of 1,000 therms per year or more: 49.315¢/meter/day

Schedule GN-10L

GN-10L: Tier I .....	69.839¢	I
Tier II .....	55.062¢	
Tier III .....	44.962¢	I

Customer Charge:

Annual usage of less than 1,000 therms per year: 26.301¢/meter/day  
 Annual usage of 1,000 therms per year or more: 39.452¢/meter/day

Schedule G-AC

G-AC: rate per therm .....	56.289¢	I
G-ACL: rate per therm .....	45.031¢	I
Customer Charge: \$150/month		

Schedule G-EN

G-EN: rate per therm .....	63.628¢	I
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU: rate per therm .....	57.530¢	I
G-NGC: rate per therm .....	92.530¢	I
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

(1) The non-residential core procurement charge as set forth in Schedule No. G-CP is 45.997¢/therm which includes the core brokerage fee.

(2) Schedule GL rates are set commensurate with Rate Schedule GN-10.

(Continued)

(TO BE INSERTED BY UTILITY)  
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PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

WHOLESALE SERVICE

Schedule GW-LB (Long Beach, G-CS7, GT-F7 & GT-I7)

Volumetric Charge ..... 2.302¢  
 ITCS-LB ..... 0.047¢

Schedule GW-SD and GT-SD (San Diego Gas & Electric, G-CS8, GT-F8, GT-I8, GT-F11 & GT-I11)

Volumetric Charge ..... 1.711¢  
 ITCS-SD ..... 0.047¢

Schedule GW-SWG (Southwest Gas, G-CS9, GT-F9 & GT-I9)

Volumetric Charge ..... 2.107¢  
 ITCS-SWG ..... 0.047¢  
 Storage Reservation Charge (per year).....\$1,192,118

Schedule GW-VRN (City of Vernon, G-CS10, GT-F10 & GT-I10)

Transmission Charge ..... 1.835¢  
 ITCS-VRN ..... 0.047¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm ..... 45.997¢ I  
 Residential Core Procurement Charge, per therm ..... 45.997¢ I

Schedule G-CS

Core Subscription Procurement Charge, per therm..... 51.981¢ I

Schedule GW-LB, GW-SD, GW-SWG and GW-VRN

Core Subscription Procurement Charge, per therm ..... 51.729¢ I

CORE SUBSCRIPTION RESERVATION CHARGE

Schedule G-CS, GW-LB, GW-SD, GW-SWG and GW-VRN

Rate, per therm ..... 3.382¢

(Continued)

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PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 10

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge  
(per therm)

Base Margin	41.881¢	
Other Operating Costs/Revenues	0.834¢	
Transition Costs	(0.001)¢	
Balancing/Tracking Account Amortization	(3.209)¢	
Core Averaging/Other Noncore	(1.068)¢	
Core Pipeline Demand Charges	3.567¢	
Procurement Rate (w/o Brokerage Fee)	45.796¢	I
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
San Juan Lateral Pipeline Demand Charge	0.233¢	
	-----	
Total Costs	88.285¢	I

Non-Residential - Commercial/Industrial

Charge  
(per therm)

Base Margin	23.326¢	
Other Operating Costs/Revenues	(0.042)¢	
Transition Costs	(0.001)¢	
Balancing/Tracking Account Amortization	(2.742)¢	
Core Averaging/Other Noncore	3.260¢	
Core Pipeline Demand Charges	3.567¢	
Procurement Rate (w/o Brokerage Fee)	45.796¢	I
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
San Juan Lateral Pipeline Demand Charge	0.233¢	
	-----	
Total Costs	73.649¢	I

(Continued)

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**Lee Schavrien**  
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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY (continued)

CORE (continued)

Non-Residential - Air Conditioning

Charge  
(per therm)

Base Margin	11.683¢	
Other Operating Costs/Revenues	(0.085)¢	
Transition Costs	(0.001)¢	
Balancing/Tracking Account Amortization	(2.456)¢	
Core Pipeline Demand Charges	3.567¢	
Procurement Rate (w/o Brokerage Fee)	45.796¢	I
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
San Juan Lateral Pipeline Demand Charge	0.233¢	
	-----	
Total Costs	58.989¢	I

Non-Residential - Gas Engine

Charge  
(per therm)

Base Margin	19.071¢	
Other Operating Costs/Revenues	(0.036)¢	
Transition Costs	(0.001)¢	
Balancing/Tracking Account Amortization	(2.643)¢	
Core Pipeline Demand Charges	3.567¢	
Procurement Rate (w/o Brokerage Fee)	45.796¢	I
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
San Juan Lateral Pipeline Demand Charge	0.233¢	
	-----	
Total Costs	66.239¢	I

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3233  
 DECISION NO. 98-07-068

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jan 31, 2003  
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 RESOLUTION NO. \_\_\_\_\_

Schedule No. GR  
RESIDENTIAL SERVICE

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

GR

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-R transmission charges, as set forth in Schedule No. GT-R; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 7.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR .....	45.997¢	I
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>25.873¢</u>	
Commodity Charge:	GR .....	71.870¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR .....	45.997¢	I
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>44.024¢</u>	
Commodity Charge:	GR .....	90.021¢	I

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)  
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 DECISION NO. 98-07-068

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Schedule No. GS  
MULTI-FAMILY SERVICE SUBMETERED

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

GS

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-S transmission charges, as set forth in Schedule No. GT-S; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 11.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR .....	45.997¢	I
<u>Transmission Charge:</u>	<u>GPT-S</u> .....	<u>25.873¢</u>	
Commodity Charge:	GS .....	71.870¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR.....	45.997¢	I
<u>Transmission Charge:</u>	<u>GPT-S</u> .....	<u>44.024¢</u>	
Commodity Charge:	GS .....	90.021¢	I

The number of therms to be billed shall be determined in accordance with Rule 2.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3233  
 DECISION NO. 98-07-068

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Schedule No. GM  
MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-ME and GT-MC transmission charges, as set forth in Schedule No. GT-M; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-E

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR.....	45.997¢	I
<u>Transmission Charge:</u>	<u>GPT-ME</u> .....	<u>25.873¢</u>	
Commodity Charge:	GM-E .....	71.870¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR.....	45.997¢	I
<u>Transmission Charge:</u>	<u>GPT-ME</u> .....	<u>44.024¢</u>	
Commodity Charge:	GM-E .....	90.021¢	I

GM-C

All usage, per therm.

Procurement Charge:	G-CPR .....	45.997¢	I
<u>Transmission Charge:</u>	<u>GPT-MC</u> .....	<u>44.024¢</u>	
Commodity Charge:	GM-C .....	90.021¢	I

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3233  
 DECISION NO. 98-07-068  
 2H12

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 DATE FILED Jan 31, 2003  
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 RESOLUTION NO. \_\_\_\_\_

Schedule No. GO-AC  
OPTIONAL RATE

Sheet 2

FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

RATES (continued)

Commodity Charges (continued)

GO-AC

Baseline Rate

All usage, per therm, under Special Condition 2.

Procurement Charge:	G-CPR .....	45.997¢	I
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>25.873¢</u>	
Commodity Charge:	GR .....	71.870¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR .....	45.997¢	I
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>44.024¢</u>	
Commodity Charge:	GR .....	90.021¢	I

Gas AC Rate (May through October)

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental usage is defined as additional gas load above the base volume, the usage based on average residential daily non-temperature sensitive load.

(Continued)

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Schedule No. GL  
STREET AND OUTDOOR LIGHTING  
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> ( <u>\$</u> )	
1.99 cu.ft. per hr. or less .....	10.95	I
2.00 - 2.49 cu.ft. per hr .....	12.41	
2.50 - 2.99 cu.ft. per hr .....	15.17	
3.00 - 3.99 cu.ft. per hr .....	19.30	
4.00 - 4.99 cu.ft. per hr .....	24.82	
5.00 - 7.49 cu.ft. per hr .....	34.47	
7.50 - 10.00 cu.ft. per hr .....	48.25	I
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour .....	5.51	I

(Continued)

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Schedule No. G-AC  
CORE AIR CONDITIONING SERVICE  
FOR COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNR .....	45.997¢	I
<u>Transmission Charge:</u>	<u>GPT-AC</u> .....	<u>10.292¢</u>	
Commodity Charge:	G-AC .....	56.289¢	I

G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-ACL transmission charge, as set forth in Schedule No. GT-AC; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10. The procurement charge shown below has been discounted by 20 percent.

Rate, per therm.

Procurement Charge:	G-CPNRL .....	36.798¢	I
<u>Transmission Charge:</u>	<u>GPT-ACL</u> .....	<u>8.233¢</u>	
Commodity Charge:	G-ACL .....	45.031¢	I

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. G-EN  
CORE GAS ENGINE SERVICE  
FOR WATER PUMPING

Sheet 2

(Continued)

RATES (continued)

Commodity Charges (continued)

G-EN (continued)

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6.

Rate, per therm

Procurement Charge:	G-CPNR .....	45.997¢	I
<u>Transmission Charge:</u>	<u>GPT-EN</u> .....	<u>17.631¢</u>	
Commodity Charge:	G-EN .....	63.628¢	I

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

General

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customers must receive service under this schedule separately from their other non-qualifying usage requirements. Any additional service and measurement related facilities deemed necessary by the Utility to separately measure service hereunder shall be installed, owned, and operated by the Utility and the installation of such facilities shall be at the customer's expense.
3. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.
4. In the event customers make any material change, either in the amount or character of their gas equipment, written notice to the Utility must be made in accordance with Rule No. 29, Change of Customer's Apparatus or Equipment.

(Continued)

(TO BE INSERTED BY UTILITY)  
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 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-NGV  
NATURAL GAS SERVICE FOR MOTOR VEHICLES

Sheet 2

(Continued)

RATES (continued)

Commodity Charges (continued)

Customer-Funded Fueling Station (continued)

G-NGU (continued)

Rate, uncompressed per therm.

Procurement Charge:	G-CPNR .....	45.997¢	I
<u>Transmission Charge:</u>	<u>GPT-NGU</u> .....	<u>11.533¢</u>	
Commodity Charge:	G-NGU .....	57.530¢	I

Utility-Funded Fueling Station

G-NGC Compression Surcharge per therm ..... 35.000¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGC, compressed per therm ..... 92.530¢ I

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms, compressed at a Utility-funded or a customer/Utility-funded station, will be compiled from a Summary of Transactions recorded by the dispensing unit for the customer during the month.

Co-funded fueling stations, customer/Utility-funded, will be billed at the above listed G-NGU and G-NGC rates based on the percentage level of co-funding. The agreement and associated rate will be filed with the Commission by separate contract.

Any applicable taxes, franchise or other fees will be billed separately on the customer's bill.

Minimum Charge

The minimum monthly charge shall consist of the monthly customer charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. G-CP  
CORE PROCUREMENT SERVICE

Sheet 1

APPLICABILITY

Applicable for natural gas procurement service provided to core customers from the Utility's core portfolio, as defined in Rule No. 1. Service hereunder will be rendered in accordance with the provisions of the customer's otherwise-applicable rate schedule, as defined Special Condition 2.

TERRITORY

Applicable throughout the service territory.

RATES

Procurement Charges

The residential and non-residential procurement charges will be subject to change monthly, as set forth in D.98-07-068. The procurement charges will be based upon the estimated average price of flowing gas supplies during the injection season, and a blend of the weighted average estimated monthly price of flowing gas supplies and the estimated price of gas withdrawn from storage, when applicable. The procurement charges will be made effective on the first calendar day of the month. The Utility will file the core procurement charges and affected core service rate schedules on the last business day of the previous month.

G-CPNR

This charge is for non-residential core service as defined above. Pursuant to D.96-08-037, SoCalGas was authorized to change its non-residential procurement charge monthly beginning in January 1997.

The non-residential monthly gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under-collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; and (5) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm .....	45.796¢	I
Brokerage Fee, per therm .....	<u>0.201¢</u>	
Total Core Procurement Charge, per therm .....	45.997¢	I

(Continued)

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Schedule No. G-CP  
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (continued)

G-CPR

This charge is for residential service as defined above. Pursuant to D.96-08-037, SoCalGas was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

The monthly residential gas procurement charge is comprised of: (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under- collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; and (5) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtractor in the case of an over-collection.

Cost of Gas, per therm .....	45.796¢	I
Brokerage Fee, per therm .....	<u>0.201¢</u>	
Total Core Procurement Charge, per therm .....	45.997¢	I

The current procurement charge will be posted on the Utility's GasSelect electronic bulletin board and Internet web site at <http://www.socalgas.com/regulatory>.

The Utility will reflect all applicable taxes, fees, and surcharges and/or credits imposed as a result of providing service hereunder.

The number of therms to be billed will be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this rate schedule and the Utility's other tariffs are provided in Rule No. 1.
2. Service provided hereunder is subject to the terms and conditions of the Utility's tariff schedules on file with the Commission. Charges for transmission service will be in accordance with the Utility's core transportation rate schedules. The terms and conditions in the customer's otherwise-applicable core procurement schedule apply.

(Continued)

(TO BE INSERTED BY UTILITY)  
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 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-CS  
CORE SUBSCRIPTION NATURAL GAS SERVICE

Sheet 2

(Continued)

RATES (continued)

Procurement Charges

Cost of Gas, per therm .....	51.715¢	I
Brokerage Fee, per therm .....	<u>0.266¢</u>	
 Total Procurement Charges, per therm .....	 51.981¢	 I

The procurement charge will be filed on the last business day of each month to become effective on the first calendar day of the following month. The procurement charge is comprised of (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner approved in D.98-07-068, including authorized franchise fees and uncollectible expenses, an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023, and any other applicable adjustments; and (2) an authorized brokerage fee.

Interstate Transition Cost Surcharge (ITCS)

ITCS-GCS, per therm .....	0.047¢
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule shall include an additional allocation of any capacity costs that are associated with core subscription service.

Reservation Charges

Rate, per therm .....	3.382¢
-----------------------	--------

The core subscription reservation charge is determined on all volumetric basis and is calculated based on actual gas usage in therms.

Transmission Charges

G-CS3D, Commercial/Industrial Distribution Level

Rate, per therm

Tier I	0 - 20,833 Therms .....	10.856¢
Tier II	20,834 - 83,333 Therms .....	6.707¢
Tier III	83,334 - 166,667 Therms .....	4.053¢
Tier IV	Over 166,667 Therms .....	2.157¢

(Continued)

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Schedule No. GRL  
RESIDENTIAL SERVICE, INCOME-QUALIFIED

Sheet 2

(Continued)

RATES (continued)

Commodity Charge

GRL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; (2) the GT-RL transmission charges, as set forth in Schedule No. GT-RL; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRL .....	36.798¢	I
<u>Transmission Charge:</u>	<u>GPT-RL</u> .....	<u>20.698¢</u>	
Commodity Charge:	GRL .....	57.496¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRL .....	36.798¢	I
<u>Transmission Charge:</u>	<u>GPT-RL</u> .....	<u>35.219¢</u>	
Commodity Charge:	GRL .....	72.017¢	I

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GMB  
LARGE MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-MBE and GT-MBC transmission charges, as set forth in Schedule No. GT-MB; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-BE

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR .....	45.997¢	I
<u>Transmission Charge:</u>	<u>GPT-MBE</u> .....	<u>19.141¢</u>	
Commodity Charge:	GM-BE .....	65.138¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR .....	45.997¢	I
<u>Transmission Charge:</u>	<u>GPT-MBE</u> .....	<u>26.400¢</u>	
Commodity Charge:	GM-BE .....	72.397¢	I

GM-BC

All usage, per therm.

Procurement Charge:	G-CPR .....	45.997¢	I
<u>Transmission Charge:</u>	<u>GPT-MBC</u> .....	<u>26.400¢</u>	
Commodity Charge:	GM-BC .....	72.397¢	I

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GN-10  
CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (continued)

Minimum Charge

Per meter, per day: \_

Annual usage of less than 1,000 therms per year: \_

All customers except "space heating only" .....	32.877¢
"Space heating only" customers:	
Beginning December 1 through March 31 .....	\$0.99174
Beginning April 1 through November 30 .....	None

Annual usage of 1,000 therms per year or more: \_

All customers except "space heating only" .....	49.315¢
"Space heating only" customers: _	
Beginning December 1 through March 31 .....	\$1.48760
Beginning April 1 through November 30 .....	None

Commodity Charges

GN-10

These charges are for service as defined above and consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10 transmission charges, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNR .....	45.997¢	I
<u>Transmission Charge:</u>	<u>GPT-10</u> .....	<u>41.302¢</u>	
Commodity Charge:	GN-10 .....	87.299¢	I

(Continued)

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Schedule No. GN-10

Sheet 3

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (continued)

Commodity Charges (continued)

GN-10 (continued)

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR .....	45.997¢	I
<u>Transmission Charge:</u>	<u>GPT-10</u> .....	<u>22.830¢</u>	
Commodity Charge:	GN-10 .....	68.827¢	I

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR .....	45.997¢	I
<u>Transmission Charge:</u>	<u>GPT-10</u> .....	<u>10.205¢</u>	
Commodity Charge:	GN-10 .....	56.202¢	I

GN-10V

These charges are for service as defined above for those customers who are located in the City of Vernon, as defined in Special Condition 6. The charges consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10V transmission charges, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNR .....	45.997¢	I
<u>Transmission Charge:</u>	<u>GPT-10V</u> .....	<u>41.302¢</u>	
Commodity Charge:	GN-10V .....	87.299¢	I

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR .....	45.997¢	I
<u>Transmission Charge:</u>	<u>GPT-10V</u> .....	<u>19.431¢</u>	
Commodity Charge:	GN-10V .....	65.428¢	I

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3233  
 DECISION NO. 98-07-068

ISSUED BY  
**Lee Schavrien**  
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(TO BE INSERTED BY CAL. PUC)  
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 RESOLUTION NO. \_\_\_\_\_

Schedule No. GN-10

Sheet 4

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (continued)

Commodity Charges (continued)

GN-10V (continued)

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR .....	45.997¢
<u>Transmission Charge:</u>	<u>GPT-10V</u> .....	<u>10.205¢</u>
Commodity Charge:	GN-10V .....	56.202¢

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customer may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s) through a single meter installation. Where service is rendered under (b), a separate monthly customer charge shall be applicable for service under each schedule unless otherwise stated.
3. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.
4. Customers served hereunder may elect to be reclassified as noncore. Eligibility requirements are defined in Rule No. 1. Customers electing noncore service status must sign the required natural gas service agreement and have electronic meter reading equipment installed at the customers expense as a condition of noncore service.
5. Customer receiving service under this rate schedule may elect to aggregate their gas quantities to receive service under Schedule No. GT-10.
6. The rate savings afforded customers under Schedule No. GN-10V shall only apply to those customers served under this schedule and located within the City of Vernon consistent with the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D. 96-09-104. In addition, the Utility may negotiate rates other than those set forth herein for those customers located in the City of Vernon and served under this rate schedule, pursuant to the Agreement and D.96-09-104.

(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. GN-10L

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (continued)

Commodity Charges

GN-10L

These charges are for service as defined above and consist of (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-10L transmission charges, as set forth in Schedule No. GT-10L; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6. The procurement charge shown below has been discounted by 20 percent.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRL .....	36.798¢	I
<u>Transmission Charge:</u>	<u>GPT-10L</u> .....	<u>33.041¢</u>	
Commodity Charge:	GN-10L .....	69.839¢	I

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRL .....	36.798¢	I
<u>Transmission Charge:</u>	<u>GPT-10L</u> .....	<u>18.264¢</u>	
Commodity Charge:	GN-10L .....	55.062¢	I

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNRL .....	36.798¢	I
<u>Transmission Charge:</u>	<u>GPT-10L</u> .....	<u>8.164¢</u>	
Commodity Charge:	GN-10L .....	44.962¢	I

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

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Schedule No. GO-SSA  
SUMMER SAVER OPTIONAL RATE  
FOR OWNERS OF EXISTING GAS EQUIPMENT

Sheet 2

(Continued)

RATES (continued)

Commodity Charges (continued)

The transmission charges are the GPT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GPT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GPT-R non-baseline transmission charge.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR .....	45.997¢	I
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>25.873¢</u>	I
Commodity Charge:	GR .....	71.870¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR .....	45.997¢	I
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>44.024¢</u>	I
Commodity Charge:	GR .....	90.021¢	I

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

(Continued)

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Schedule No. GO-SSB

Sheet 2

SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING  
 NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (continued)

Commodity Charges (continued)

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR .....	45.997¢	I
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>25.873¢</u>	I
Commodity Charge:	GR .....	71.870¢	

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR .....	45.997¢	I
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>44.024¢</u>	I
Commodity Charge:	GR .....	90.021¢	

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GSL  
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

Sheet 2

(Continued)

RATES (continued)

Minimum Charge (Per Meter Per Day)\*

All customers except "space heating only" .....	13.151¢
"Space heating only" customers:	
Beginning November 1 through April 30 .....	26.519¢
Beginning May 1 through October 31 .....	None

\* Applicable if customer is not billed on Schedule No. GS\_

Commodity Charge

GSL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; (2) the GT-SL transmission charges, as set forth in Schedule No. GT-SL; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 13. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge: G-CPRL .....	36.798¢	I
<u>Transmission Charge:</u> GPT-SL .....	20.698¢	
Commodity Charge: GSL .....	57.496¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge: G-CPRL .....	36.798¢	I
<u>Transmission Charge:</u> GPT-SL .....	35.219¢	
Commodity Charge: GSL .....	72.017¢	I

The number of therms to be billed shall be determined in accordance with Rule No. 2.

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Schedule No. GW-LB  
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service for the City of Long Beach ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

G-CS7, Core Subscription

Rate, per therm ..... 2.302¢

GT-F7, GT-I7, Firm & Interruptible Intrastate Transmission

Rate, per therm ..... 2.302¢

Interstate Transition Cost Surcharge (ITCS)

ITCS-LB, per therm ..... 0.047¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule may include an additional allocation of any capacity costs associated with service hereunder as provided in Special Condition 22.

Procurement Charge

G-CS7, Core Subscription

Cost of Gas, per therm ..... 51.463¢

Brokerage Fee, per therm ..... 0.266¢

Total Procurement Charge, per therm ..... 51.729¢

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(Continued)

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Schedule No. GW-SD  
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription and intrastate transmission service for San Diego Gas & Electric Company ("Customer").

TERRITORY

Delivery points shall be as specified in the Customer's Master Services Contract, Schedule A, Wholesale Intrastate Transmission Service.

RATES

Procurement Charges

G-CS8, Core Subscription Service

Cost of Gas, per therm .....	51.463¢	I
Brokerage Fee, per therm .....	<u>0.266¢</u>	
Total Procurement Charge, per therm .....	51.729¢	I

The procurement charge will be filed on the last business day of each month to become effective on the first calendar day of the following month. The procurement charge is comprised of (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner approved in D.98-07-068, including authorized franchise fees, an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023, and any other applicable adjustments; and (2) an authorized brokerage fee.

Reservation Charges

G-CS8, Core Subscription Service

Rate, per therm .....	3.382¢
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The core subscription reservation charge is determined on an all volumetric basis and is calculated based on actual gas usage in therms.

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Schedule No. GW-SWG  
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service, and long-term storage service for Southwest Gas Corporation ("Customer") to Customer's service territory in southern California.

TERRITORY

Delivery points shall be as specified in the California Wholesale Gas Transportation and Storage Service Agreement ("Contract").

RATES

Transmission Charges

G-CS9, Core Subscription Rate, per therm .....	2.107¢
GT-F9, GT-I9, Firm & Interruptible Intrastate Transmission Rate, per therm .....	2.107¢

Interstate Transition Cost Surcharge (ITCS)

ITCS-SWG, per therm .....	0.047¢
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Procurement Charges

G-CS9, Core Subscription	
Cost of Gas, per therm .....	51.463¢
Brokerage Fee, per therm .....	<u>0.266¢</u>
Total Procurement Charge, per therm .....	51.729¢

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Schedule No. GW-VRN  
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service for the City of Vernon ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

G-CS10, Core Subscription	
Rate, per therm .....	1.835¢
GT-F10, GT-I10, Firm & Interruptible Intrastate Transmission	
Rate, per therm .....	1.835¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

Interstate Transition Cost Surcharge (ITCS)

ITCS-VRN, per therm .....	0.047¢
---------------------------	--------

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Procurement Charges

G-CS10, Core Subscription	
Cost of Gas, per therm .....	51.463¢
Brokerage Fee, per therm .....	<u>0.266¢</u>
Total Procurement Charge, per therm .....	51.729¢

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 DECISION NO. 98-07-068

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jan 31, 2003  
 EFFECTIVE Feb 1, 2003  
 RESOLUTION NO. \_\_\_\_\_

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**ATTACHMENT C**

**ADVICE NO. 3233**

**RATE CALCULATION WORKPAPER**

**CORE SUBSCRIPTION RATES FILED JANUARY 31, 2003  
EFFECTIVE FEBRUARY 1, 2003**

**Core Subscription Procurement Charge:**

**Retail CS: 51.981¢ per therm**  
(WACOG: 50.700¢ or [49.100¢ + 1.6¢ charge] + Franchise and Uncollectibles:  
1.015¢ or [2.0012% \* 50.700¢]) + 0.266¢ Brokerage Fee

**Wholesale CS: 51.729¢ per therm**  
(WACOG: 50.700¢ + Franchise:  
0.763¢ or [1.5051% \* 50.700¢]) + 0.266¢ Brokerage Fee