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December 31, 2002

Advice No. 3223
(U 904 G)

Public Utilities Commission of the State of California

**Subject: January 2003 Core Procurement Charge and Core Subscription
Procurement Charge Updates**

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

This filing is made in compliance with Ordering Paragraphs 1, 2 and 3 of D.98-07-068, dated July 23, 1998.

Purpose:

This filing revises the listed tariff rate schedules by updating both the Core Procurement Charge for residential and core commercial and industrial customers, and the retail and wholesale Core Subscription Procurement Charges for January 2003.

Core Procurement Charge Update:

Decision No. (D.) 98-07-068 authorizes SoCalGas to 1) change the calculation of its forecasted portfolio weighted average cost of gas using best estimates of the weighted volumes and prices of flowing supplies from the different supply basins delivered to the California/Arizona border for the purposes of calculating its Core Procurement Charge, 2) file the Core Procurement Charge tariffs on the last business day of each month to become effective on the first calendar day of the following month, and 3) establish a Core Purchased Gas Account (CPGA) imbalance band of $\pm 1\%$ of the actual annual commodity gas purchases for the preceding 12-month period ending March 31 of each year, wherein adjustments would be made to the Core Procurement Charge only if the CPGA imbalance falls outside of such band.

For residential and core commercial and industrial customers the January 2003 Core Procurement Charge is 44.014¢ per therm, an increase of 9.330¢ per therm from last month.

Core Subscription Procurement Charge Update:

D. 98-07-068 authorizes SoCalGas to 1) change the calculation of its forecasted portfolio weighted average cost of gas using best estimates of the weighted volumes and prices of flowing supplies from the different supply basins delivered to the California/Arizona border for the purposes of calculating its Core Subscription Procurement Charge, and 2) file the Core Subscription Procurement Charge tariffs on the last business day of each month to become effective on the first calendar day of the following month.

For January 2003, the retail Core Subscription Procurement Charge is 47.697¢ per therm, an increase of 10.507¢ per therm from last month. The wholesale Core Subscription Procurement Charge is 47.466¢ per therm, an increase of 10.455¢ per therm from last month. The workpaper showing details of the calculation of these rates is incorporated herein as Attachment C.

Pursuant to SoCalGas' 1999 BCAP Decision No. 00-04-060 the fixed monthly Core Subscription Reservation Charge has been replaced with a volumetric-based reservation charge, which currently is 3.382¢ per therm, effective January 1, 2002, as filed by SoCalGas Advice No. 3096.

The January 2003 Buy-Back Rates, as contained in Schedule No. G-IMB, Transportation Imbalance Service, will be filed at the end January 2003 by separate advice letter.

Pursuant to Resolution G-3316, the Schedule No. G-IMB Standby Procurement Charges for January 2003 will be filed at least one day prior to February 25, 2003 by separate advice letter.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and to Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

In compliance with Ordering Paragraph 2 of D.98-07-068, the tariff sheets filed herein are to be effective for service on and after January 1, 2003.

Notice

In accordance with Section III-G of General Order No. 96-A, a copy of this advice letter is being sent to the parties shown on Attachment A.

J. STEVE RAHON
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Attachments

ATTACHMENT A

Advice No. 3223

(See Attached Service List)

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ATTACHMENT B
Advice No. 3223

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 36182-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 36113-G
Revised 36183-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 36114-G
Revised 36184-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 36117-G
Revised 36185-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 10	Revised 36118-G
Revised 36186-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 36119-G
Revised 36187-G	Schedule No. GR, RESIDENTIAL SERVICE, Sheet 2	Revised 36124-G
Revised 36188-G	Schedule No. GS, MULTI-FAMILY SERVICE SUBMETERED, Sheet 2	Revised 36126-G
Revised 36189-G	Schedule No. GM, MULTI-FAMILY SERVICE, Sheet 2	Revised 36128-G
Revised 36190-G	Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 2	Revised 36131-G
Revised 36191-G	Schedule No. GRL, RESIDENTIAL SERVICE, INCOME-QUALIFIED, Sheet 2	Revised 36135-G
Revised 36192-G	Schedule No. GSL, SUBMETERED MULTI- FAMILY SERVICE, INCOME-QUALIFIED, Sheet 2	Revised 36137-G
Revised 36193-G	Schedule No. GO-SSA, SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 2	Revised 36139-G
Revised 36194-G	Schedule No. GO-SSB, SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING , NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 2	Revised 36141-G
Revised 36195-G	Schedule No. GO-AC, OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 2	Revised 36143-G

ATTACHMENT B
Advice No. 3223

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 36196-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 36145-G
Revised 36197-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 36146-G
Revised 36198-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 36147-G
Revised 36199-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 4	Revised 36148-G
Revised 36200-G	Schedule No. GN-10L, CORE COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED, Sheet 3	Revised 36151-G
Revised 36201-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 36153-G
Revised 36202-G	Schedule No. G-EN, CORE GAS ENGINE SERVICE, FOR WATER PUMPING, Sheet 2	Revised 36066-G
Revised 36203-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, Sheet 2	Revised 36155-G
Revised 36204-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 1	Revised 36068-G*
Revised 36205-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 2	Revised 36069-G*
Revised 36206-G	Schedule No. G-CS, CORE SUBSCRIPTION NATURAL GAS SERVICE, Sheet 2	Revised 36158-G
Revised 36207-G	Schedule No. GW-LB, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 36165-G
Revised 36208-G	Schedule No. GW-SD, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 36072-G*
Revised 36209-G	Schedule No. GW-SWG, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 36167-G
Revised 36210-G	Schedule No. GW-VRN, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 36168-G

ATTACHMENT B
Advice No. 3223

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 36211-G	TABLE OF CONTENTS	Revised 36172-G
Revised 36212-G	TABLE OF CONTENTS	Revised 36173-G
Revised 36213-G	TABLE OF CONTENTS	Revised 36180-G
Revised 36214-G	TABLE OF CONTENTS	Revised 36181-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SALES SERVICE (1)

Commodity Charge
(per therm)

Schedules GR, GS & GM

Baseline Usage	69.887¢	
Non-Baseline Usage	88.038¢	
Customer Charge: 16.438¢/meter/day		

I
I

Schedule GMB

Baseline Usage	63.155¢	
Non-Baseline Usage	70.414¢	
Customer Charge: \$9.372/meter/day		

I
I

Schedules GRL & GSL

Baseline Usage	55.909¢	
Non-Baseline Usage	70.430¢	
Customer Charge: 13.151¢/meter/day		

I
I

RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge
(per therm)

Schedules GT-R, GT-S & GT-M

Baseline Usage	25.589¢	
Non-Baseline Usage	43.740¢	
Customer Charge: 16.438¢/meter/day		

Schedule GT-MB

Baseline Usage	18.857¢	
Non-Baseline Usage	26.116¢	
Customer Charge: \$9.372/meter/day		

Schedules GT-RL & GT-SL

Baseline Usage	20.471¢	
Non-Baseline Usage	34.992¢	
Customer Charge: 13.151¢/meter/day		

(1) The residential core procurement charge as set forth in Schedule No. G-CP is 44.014¢/therm which includes the core brokerage fee.

I

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3223
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 31, 2002
 EFFECTIVE Jan 1, 2003
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

NON-RESIDENTIAL CORE SALES SERVICE (1) Commodity Charge
 (per therm)

Schedule GN-10 (2)

GN-10: Tier I	85.316¢	I
Tier II	66.844¢	
Tier III	54.219¢	
GN-10V: Tier I	85.316¢	
Tier II	63.445¢	
Tier III	54.219¢	I

Customer Charge:

Annual usage of less than 1,000 therms per year: 32.877¢/meter/day
 Annual usage of 1,000 therms per year or more: 49.315¢/meter/day

Schedule GN-10L

GN-10L: Tier I	68.252¢	I
Tier II	53.475¢	
Tier III	43.375¢	I

Customer Charge:

Annual usage of less than 1,000 therms per year: 26.301¢/meter/day
 Annual usage of 1,000 therms per year or more: 39.452¢/meter/day

Schedule G-AC

G-AC: rate per therm	54.306¢	I
G-ACL: rate per therm	43.444¢	I
Customer Charge: \$150/month		

Schedule G-EN

G-EN: rate per therm	61.645¢	I
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU: rate per therm	55.547¢	I
G-NGC: rate per therm	90.547¢	I
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

(1) The non-residential core procurement charge as set forth in Schedule No. G-CP is 44.014¢/therm which includes the core brokerage fee.

(2) Schedule GL rates are set commensurate with Rate Schedule GN-10.

(Continued)

(TO BE INSERTED BY UTILITY)
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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

WHOLESALE SERVICE

Schedule GW-LB (Long Beach, G-CS7, GT-F7 & GT-I7)

Volumetric Charge	2.302¢
ITCS-LB	0.047¢

Schedule GW-SD and GT-SD (San Diego Gas & Electric, G-CS8, GT-F8, GT-I8, GT-F11 & GT-I11)

Volumetric Charge	1.711¢
ITCS-SD	0.047¢

Schedule GW-SWG (Southwest Gas, G-CS9, GT-F9 & GT-I9)

Volumetric Charge	2.107¢
ITCS-SWG	0.047¢
Storage Reservation Charge (per year)	\$1,192,118

Schedule GW-VRN (City of Vernon, G-CS10, GT-F10 & GT-I10)

Transmission Charge	1.835¢
ITCS-VRN	0.047¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	44.014¢	I
Residential Core Procurement Charge, per therm	44.014¢	I

Schedule G-CS

Core Subscription Procurement Charge, per therm	47.697¢	I
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Schedule GW-LB, GW-SD, GW-SWG and GW-VRN

Core Subscription Procurement Charge, per therm	47.466¢	I
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CORE SUBSCRIPTION RESERVATION CHARGE

Schedule G-CS, GW-LB, GW-SD, GW-SWG and GW-VRN

Rate, per therm	3.382¢
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(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 10

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	41.881¢	
Other Operating Costs/Revenues	0.834¢	
Transition Costs	(0.001)¢	
Balancing/Tracking Account Amortization	(3.209)¢	
Core Averaging/Other Noncore	(1.068)¢	
Core Pipeline Demand Charges	3.567¢	
Procurement Rate (w/o Brokerage Fee)	43.813¢	I
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
San Juan Lateral Pipeline Demand Charge	0.233¢	

Total Costs	86.302¢	I

Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	23.326¢	
Other Operating Costs/Revenues	(0.042)¢	
Transition Costs	(0.001)¢	
Balancing/Tracking Account Amortization	(2.742)¢	
Core Averaging/Other Noncore	3.260¢	
Core Pipeline Demand Charges	3.567¢	
Procurement Rate (w/o Brokerage Fee)	43.813¢	I
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
San Juan Lateral Pipeline Demand Charge	0.233¢	

Total Costs	71.666¢	I

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY (continued)

CORE (continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	11.683¢	
Other Operating Costs/Revenues	(0.085)¢	
Transition Costs	(0.001)¢	
Balancing/Tracking Account Amortization	(2.456)¢	
Core Pipeline Demand Charges	3.567¢	
Procurement Rate (w/o Brokerage Fee)	43.813¢	I
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
San Juan Lateral Pipeline Demand Charge	0.233¢	

Total Costs	57.006¢	I

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	19.071¢	
Other Operating Costs/Revenues	(0.036)¢	
Transition Costs	(0.001)¢	
Balancing/Tracking Account Amortization	(2.643)¢	
Core Pipeline Demand Charges	3.567¢	
Procurement Rate (w/o Brokerage Fee)	43.813¢	I
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
San Juan Lateral Pipeline Demand Charge	0.233¢	

Total Costs	64.256¢	I

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GR
RESIDENTIAL SERVICE

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

GR

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-R transmission charges, as set forth in Schedule No. GT-R; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 7.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	44.014¢	I
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>25.873¢</u>	
Commodity Charge:	GR	69.887¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	44.014¢	I
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>44.024¢</u>	
Commodity Charge:	GR	88.038¢	I

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3223
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 31, 2002
 EFFECTIVE Jan 1, 2003
 RESOLUTION NO. _____

Schedule No. GS
MULTI-FAMILY SERVICE SUBMETERED

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

GS

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-S transmission charges, as set forth in Schedule No. GT-S; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 11.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	44.014¢	I
<u>Transmission Charge:</u>	<u>GPT-S</u>	<u>25.873¢</u>	
Commodity Charge:	GS	69.887¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	44.014¢	I
<u>Transmission Charge:</u>	<u>GPT-S</u>	<u>44.024¢</u>	
Commodity Charge:	GS	88.038¢	I

The number of therms to be billed shall be determined in accordance with Rule 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3223
 DECISION NO. 98-07-068

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-ME and GT-MC transmission charges, as set forth in Schedule No. GT-M; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-E

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	44.014¢	I
<u>Transmission Charge:</u>	<u>GPT-ME</u>	<u>25.873¢</u>	
Commodity Charge:	GM-E	69.887¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	44.014¢	I
<u>Transmission Charge:</u>	<u>GPT-ME</u>	<u>44.024¢</u>	
Commodity Charge:	GM-E	88.038¢	I

GM-C

All usage, per therm.

Procurement Charge:	G-CPR	44.014¢	I
<u>Transmission Charge:</u>	<u>GPT-MC</u>	<u>44.024¢</u>	
Commodity Charge:	GM-C	88.038¢	I

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3223
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
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 DATE FILED Dec 31, 2002
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Schedule No. GO-AC

Sheet 2

OPTIONAL RATE
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

RATES (continued)

Commodity Charges (continued)

GO-AC

Baseline Rate

All usage, per therm, under Special Condition 2.

Procurement Charge:	G-CPR	44.014¢	I
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>25.873¢</u>	
Commodity Charge:	GR	69.887¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	44.014¢	I
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>44.024¢</u>	
Commodity Charge:	GR	88.038¢	I

Gas AC Rate (May through October)

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental usage is defined as additional gas load above the base volume, the usage based on average residential daily non-temperature sensitive load.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3223
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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>)	
1.99 cu.ft. per hr. or less	10.66	I
2.00 - 2.49 cu.ft. per hr	12.07	
2.50 - 2.99 cu.ft. per hr	14.76	
3.00 - 3.99 cu.ft. per hr	18.78	
4.00 - 4.99 cu.ft. per hr	24.15	
5.00 - 7.49 cu.ft. per hr	33.54	
7.50 - 10.00 cu.ft. per hr	46.96	I
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	5.37	I

(Continued)

(TO BE INSERTED BY UTILITY)
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 DECISION NO. 98-07-068

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Lee Schavrien
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Schedule No. G-AC
CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNR	44.014¢	I
<u>Transmission Charge:</u>	<u>GPT-AC</u>	<u>10.292¢</u>	
Commodity Charge:	G-AC	54.306¢	I

G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-ACL transmission charge, as set forth in Schedule No. GT-AC; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10. The procurement charge shown below has been discounted by 20 percent.

Rate, per therm.

Procurement Charge:	G-CPNRL	35.211¢	I
<u>Transmission Charge:</u>	<u>GPT-ACL</u>	<u>8.233¢</u>	
Commodity Charge:	G-ACL	43.444¢	I

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3223
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
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(TO BE INSERTED BY CAL. PUC)
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 RESOLUTION NO. _____

Schedule No. G-EN
CORE GAS ENGINE SERVICE
FOR WATER PUMPING

Sheet 2

(Continued)

RATES (continued)

Commodity Charges (continued)

G-EN (continued)

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6.

Rate, per therm

Procurement Charge:	G-CPNR	44.014¢	I
<u>Transmission Charge:</u>	<u>GPT-EN</u>	<u>17.631¢</u>	
Commodity Charge:	G-EN	61.645¢	I

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

General

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customers must receive service under this schedule separately from their other non-qualifying usage requirements. Any additional service and measurement related facilities deemed necessary by the Utility to separately measure service hereunder shall be installed, owned, and operated by the Utility and the installation of such facilities shall be at the customer's expense.
3. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.
4. In the event customers make any material change, either in the amount or character of their gas equipment, written notice to the Utility must be made in accordance with Rule No. 29, Change of Customer's Apparatus or Equipment.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3223
 DECISION NO. 98-07-068

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(TO BE INSERTED BY CAL. PUC)
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Schedule No. G-NGV
NATURAL GAS SERVICE FOR MOTOR VEHICLES

Sheet 2

(Continued)

RATES (continued)

Commodity Charges (continued)

Customer-Funded Fueling Station (continued)

G-NGU (continued)

Rate, uncompressed per therm.

Procurement Charge:	G-CPNR	44.014¢	I
<u>Transmission Charge:</u>	<u>GPT-NGU</u>	<u>11.533¢</u>	
Commodity Charge:	G-NGU	55.547¢	I

Utility-Funded Fueling Station

G-NGC Compression Surcharge per therm	35.000¢	
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The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGC, compressed per therm	90.547¢	I
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Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms, compressed at a Utility-funded or a customer/Utility-funded station, will be compiled from a Summary of Transactions recorded by the dispensing unit for the customer during the month.

Co-funded fueling stations, customer/Utility-funded, will be billed at the above listed G-NGU and G-NGC rates based on the percentage level of co-funding. The agreement and associated rate will be filed with the Commission by separate contract.

Any applicable taxes, franchise or other fees will be billed separately on the customer's bill.

Minimum Charge

The minimum monthly charge shall consist of the monthly customer charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3223
 DECISION NO. 98-07-068

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Lee Schavrien
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(TO BE INSERTED BY CAL. PUC)
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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 1

APPLICABILITY

Applicable for natural gas procurement service provided to core customers from the Utility's core portfolio, as defined in Rule No. 1. Service hereunder will be rendered in accordance with the provisions of the customer's otherwise-applicable rate schedule, as defined Special Condition 2.

TERRITORY

Applicable throughout the service territory.

RATES

Procurement Charges

The residential and non-residential procurement charges will be subject to change monthly, as set forth in D.98-07-068. The procurement charges will be based upon the estimated average price of flowing gas supplies during the injection season, and a blend of the weighted average estimated monthly price of flowing gas supplies and the estimated price of gas withdrawn from storage, when applicable. The procurement charges will be made effective on the first calendar day of the month. The Utility will file the core procurement charges and affected core service rate schedules on the last business day of the previous month.

G-CPNR

This charge is for non-residential core service as defined above. Pursuant to D.96-08-037, SoCalGas was authorized to change its non-residential procurement charge monthly beginning in January 1997.

The non-residential monthly gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under-collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; and (5) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm	43.813¢	I
Brokerage Fee, per therm	<u>0.201¢</u>	
Total Core Procurement Charge, per therm	44.014¢	I

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (continued)

G-CPR

This charge is for residential service as defined above. Pursuant to D.96-08-037, SoCalGas was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

The monthly residential gas procurement charge is comprised of: (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under- collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; and (5) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm	43.813¢	I
Brokerage Fee, per therm	<u>0.201¢</u>	
Total Core Procurement Charge, per therm	44.014¢	I

The current procurement charge will be posted on the Utility's GasSelect electronic bulletin board and Internet web site at <http://www.socalgas.com/regulatory>.

The Utility will reflect all applicable taxes, fees, and surcharges and/or credits imposed as a result of providing service hereunder.

The number of therms to be billed will be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this rate schedule and the Utility's other tariffs are provided in Rule No. 1.
2. Service provided hereunder is subject to the terms and conditions of the Utility's tariff schedules on file with the Commission. Charges for transmission service will be in accordance with the Utility's core transportation rate schedules. The terms and conditions in the customer's otherwise-applicable core procurement schedule apply.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. G-CS
CORE SUBSCRIPTION NATURAL GAS SERVICE

Sheet 2

(Continued)

RATES (continued)

Procurement Charges

Cost of Gas, per therm	47.431¢	I
Brokerage Fee, per therm	<u>0.266¢</u>	
Total Procurement Charges, per therm	47.697¢	I

The procurement charge will be filed on the last business day of each month to become effective on the first calendar day of the following month. The procurement charge is comprised of (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner approved in D.98-07-068, including authorized franchise fees and uncollectible expenses, an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023, and any other applicable adjustments; and (2) an authorized brokerage fee.

Interstate Transition Cost Surcharge (ITCS)

ITCS-GCS, per therm	0.047¢
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule shall include an additional allocation of any capacity costs that are associated with core subscription service.

Reservation Charges

Rate, per therm	3.382¢
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The core subscription reservation charge is determined on all volumetric basis and is calculated based on actual gas usage in therms.

Transmission Charges

G-CS3D, Commercial/Industrial Distribution Level

Rate, per therm

Tier I	0 - 20,833 Therms	10.856¢
Tier II	20,834 - 83,333 Therms	6.707¢
Tier III	83,334 - 166,667 Therms	4.053¢
Tier IV	Over 166,667 Therms	2.157¢

(Continued)

(TO BE INSERTED BY UTILITY)
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(TO BE INSERTED BY CAL. PUC)
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Schedule No. GRL
RESIDENTIAL SERVICE, INCOME-QUALIFIED

Sheet 2

(Continued)

RATES (continued)

Commodity Charge

GRL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; (2) the GT-RL transmission charges, as set forth in Schedule No. GT-RL; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRL	35.211¢	I
<u>Transmission Charge:</u>	<u>GPT-RL</u>	<u>20.698¢</u>	
Commodity Charge:	GRL	55.909¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRL	35.211¢	I
<u>Transmission Charge:</u>	<u>GPT-RL</u>	<u>35.219¢</u>	
Commodity Charge:	GRL	70.430¢	I

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
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 DECISION NO. 98-07-068

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Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-MBE and GT-MBC transmission charges, as set forth in Schedule No. GT-MB; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-BE

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	44.014¢	I
<u>Transmission Charge:</u>	<u>GPT-MBE</u>	<u>19.141¢</u>	
Commodity Charge:	GM-BE	63.155¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	44.014¢	I
<u>Transmission Charge:</u>	<u>GPT-MBE</u>	<u>26.400¢</u>	
Commodity Charge:	GM-BE	70.414¢	I

GM-BC

All usage, per therm.

Procurement Charge:	G-CPR	44.014¢	I
<u>Transmission Charge:</u>	<u>GPT-MBC</u>	<u>26.400¢</u>	
Commodity Charge:	GM-BC	70.414¢	I

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3223
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(TO BE INSERTED BY CAL. PUC)
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Schedule No. GN-10
CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (continued)

Minimum Charge

Per meter, per day:

Annual usage of less than 1,000 therms per year:

All customers except "space heating only"	32.877¢
"Space heating only" customers:	
Beginning December 1 through March 31	\$0.99174
Beginning April 1 through November 30	None

Annual usage of 1,000 therms per year or more:

All customers except "space heating only"	49.315¢
"Space heating only" customers:	
Beginning December 1 through March 31	\$1.48760
Beginning April 1 through November 30	None

Commodity Charges

GN-10

These charges are for service as defined above and consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10 transmission charges, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNR	44.014¢	I
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>41.302¢</u>	
Commodity Charge:	GN-10	85.316¢	I

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3223
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Lee Schavrien
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(TO BE INSERTED BY CAL. PUC)
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Schedule No. GN-10

Sheet 3

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (continued)

Commodity Charges (continued)

GN-10 (continued)

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR	44.014¢	I
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>22.830¢</u>	
Commodity Charge:	GN-10	66.844¢	I

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR	44.014¢	I
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>10.205¢</u>	
Commodity Charge:	GN-10	54.219¢	I

GN-10V

These charges are for service as defined above for those customers who are located in the City of Vernon, as defined in Special Condition 6. The charges consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10V transmission charges, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNR	44.014¢	I
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>41.302¢</u>	
Commodity Charge:	GN-10V	85.316¢	I

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR	44.014¢	I
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>19.431¢</u>	
Commodity Charge:	GN-10V	63.445¢	I

(Continued)

(TO BE INSERTED BY UTILITY)
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 DECISION NO. 98-07-068

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Schedule No. GN-10
CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

Sheet 4

(Continued)

RATES (continued)

Commodity Charges (continued)

GN-10V (continued)

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR	44.014¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>10.205¢</u>
Commodity Charge:	GN-10V	54.219¢

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customer may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s) through a single meter installation. Where service is rendered under (b), a separate monthly customer charge shall be applicable for service under each schedule unless otherwise stated.
3. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.
4. Customers served hereunder may elect to be reclassified as noncore. Eligibility requirements are defined in Rule No. 1. Customers electing noncore service status must sign the required natural gas service agreement and have electronic meter reading equipment installed at the customers expense as a condition of noncore service.
5. Customer receiving service under this rate schedule may elect to aggregate their gas quantities to receive service under Schedule No. GT-10.
6. The rate savings afforded customers under Schedule No. GN-10V shall only apply to those customers served under this schedule and located within the City of Vernon consistent with the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D. 96-09-104. In addition, the Utility may negotiate rates other than those set forth herein for those customers located in the City of Vernon and served under this rate schedule, pursuant to the Agreement and D.96-09-104.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3223
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 31, 2002
 EFFECTIVE Jan 1, 2003
 RESOLUTION NO. _____

Schedule No. GN-10L

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (continued)

Commodity Charges

GN-10L

These charges are for service as defined above and consist of (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-10L transmission charges, as set forth in Schedule No. GT-10L; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6. The procurement charge shown below has been discounted by 20 percent.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRL	35.211¢	I
<u>Transmission Charge:</u>	<u>GPT-10L</u>	<u>33.041¢</u>	
Commodity Charge:	GN-10L	68.252¢	I

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRL	35.211¢	I
<u>Transmission Charge:</u>	<u>GPT-10L</u>	<u>18.264¢</u>	
Commodity Charge:	GN-10L	53.475¢	I

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNRL	35.211¢	I
<u>Transmission Charge:</u>	<u>GPT-10L</u>	<u>8.164¢</u>	
Commodity Charge:	GN-10L	43.375¢	I

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GO-SSA
SUMMER SAVER OPTIONAL RATE
FOR OWNERS OF EXISTING GAS EQUIPMENT

Sheet 2

(Continued)

RATES (continued)

Commodity Charges (continued)

The transmission charges are the GPT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GPT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GPT-R non-baseline transmission charge.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	44.014¢	I
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>25.873¢</u>	I
Commodity Charge:	GR	69.887¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	44.014¢	I
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>44.024¢</u>	I
Commodity Charge:	GR	88.038¢	I

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

(Continued)

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Schedule No. GO-SSB

Sheet 2

SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING
 NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (continued)

Commodity Charges (continued)

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	44.014¢	I
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>25.873¢</u>	I
Commodity Charge:	GR	69.887¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	44.014¢	I
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>44.024¢</u>	I
Commodity Charge:	GR	88.038¢	I

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GSL
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

Sheet 2

(Continued)

RATES (continued)

Minimum Charge (Per Meter Per Day)*

All customers except "space heating only"	13.151¢
"Space heating only" customers:	
Beginning November 1 through April 30	26.519¢
Beginning May 1 through October 31	None

* Applicable if customer is not billed on Schedule No. GS.

Commodity Charge

GSL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; (2) the GT-SL transmission charges, as set forth in Schedule No. GT-SL; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 13. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRL	35.211¢	I
<u>Transmission Charge:</u>	<u>GPT-SL</u>	<u>20.698¢</u>	
Commodity Charge:	GSL	55.909¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRL	35.211¢	I
<u>Transmission Charge:</u>	<u>GPT-SL</u>	<u>35.219¢</u>	
Commodity Charge:	GSL	70.430¢	I

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GW-LB
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service for the City of Long Beach ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

G-CS7, Core Subscription

Rate, per therm 2.302¢

GT-F7, GT-I7, Firm & Interruptible Intrastate Transmission

Rate, per therm 2.302¢

Interstate Transition Cost Surcharge (ITCS)

ITCS-LB, per therm 0.047¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule may include an additional allocation of any capacity costs associated with service hereunder as provided in Special Condition 22.

Procurement Charge

G-CS7, Core Subscription

Cost of Gas, per therm 47.200¢

Brokerage Fee, per therm 0.266¢

Total Procurement Charge, per therm 47.466¢

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(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GW-SD
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription and intrastate transmission service for San Diego Gas & Electric Company ("Customer").

TERRITORY

Delivery points shall be as specified in the Customer's Master Services Contract, Schedule A, Wholesale Intrastate Transmission Service.

RATES

Procurement Charges

G-CS8, Core Subscription Service

Cost of Gas, per therm	47.200¢	I
Brokerage Fee, per therm	<u>0.266¢</u>	
Total Procurement Charge, per therm	47.466¢	I

The procurement charge will be filed on the last business day of each month to become effective on the first calendar day of the following month. The procurement charge is comprised of (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner approved in D.98-07-068, including authorized franchise fees, an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023, and any other applicable adjustments; and (2) an authorized brokerage fee.

Reservation Charges

G-CS8, Core Subscription Service

Rate, per therm	3.382¢
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The core subscription reservation charge is determined on an all volumetric basis and is calculated based on actual gas usage in therms.

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Schedule No. GW-SWG
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service, and long-term storage service for Southwest Gas Corporation ("Customer") to Customer's service territory in southern California.

TERRITORY

Delivery points shall be as specified in the California Wholesale Gas Transportation and Storage Service Agreement ("Contract").

RATES

Transmission Charges

G-CS9, Core Subscription Rate, per therm	2.107¢
GT-F9, GT-I9, Firm & Interruptible Intrastate Transmission Rate, per therm	2.107¢

Interstate Transition Cost Surcharge (ITCS)

ITCS-SWG, per therm	0.047¢
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Procurement Charges

G-CS9, Core Subscription	
Cost of Gas, per therm	47.200¢
Brokerage Fee, per therm	<u>0.266¢</u>
Total Procurement Charge, per therm	47.466¢

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Schedule No. GW-VRN
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service for the City of Vernon ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

G-CS10, Core Subscription	
Rate, per therm	1.835¢
GT-F10, GT-I10, Firm & Interruptible Intrastate Transmission	
Rate, per therm	1.835¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

Interstate Transition Cost Surcharge (ITCS)

ITCS-VRN, per therm	0.047¢
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Procurement Charges

G-CS10, Core Subscription	
Cost of Gas, per therm	47.200¢
Brokerage Fee, per therm	<u>0.266¢</u>
Total Procurement Charge, per therm	47.466¢

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ATTACHMENT C

ADVICE NO. 3223

RATE CALCULATION WORKPAPER

**CORE SUBSCRIPTION RATES FILED DECEMBER 31, 2002
EFFECTIVE JANUARY 1, 2003**

Core Subscription Procurement Charge:

Retail CS: **47.697¢** per therm
(WACOG: 46.500¢ + Franchise and Uncollectibles:
0.931¢ or [2.0012% * 46.500¢]) + 0.266¢ Brokerage Fee

Wholesale CS: **47.466¢** per therm
(WACOG: 46.500¢ + Franchise:
0.700¢ or [1.5051% * 46.500¢]) + 0.266¢ Brokerage Fee