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December 27, 2002

Advice No. 3221
(U 904 G)

Public Utilities Commission of the State of California

Subject: Consolidated Rate Changes Effective January 1, 2003

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B, to be effective January 1, 2003.

Purpose

This filing consolidates SoCalGas' rate adjustments authorized by the Commission pursuant to advice letters and decisions effective January 1, 2003.

Background

This advice letter implements the rate adjustments requested by compliance Advice Nos. 3167, 3193, 3196, and 3199; and ordered by Decision No. ("D.") 00-04-060 and D.02-11-028.

SoCalGas Advice No. ("AL") 3167, dated July 1, 2002, implements the annual Performance Based Regulation ("PBR") mechanism adjustments for 2001 in 2003 rates, in compliance with D.97-07-054, dated July 16, 1997 in SoCalGas' PBR Application No. ("A.") 95-06-002. AL 3167 proposes a sharable earnings adjustment of \$17,522,000, a PBR customer count true-up reduction of \$4,646,835, an allowance for mobilehome master meter conversions of \$167,094, and service quality, customer satisfaction and safety incentives earned in the amount of \$460,000.

SoCalGas AL 3193, dated October 1, 2002, implements the annual PBR rate adjustment for 2003, in compliance with D.97-07-054. This filing of the PBR indexing and adjustment mechanism is only for the elements of inflation (measured as the Gas Utility Price Index or "GUPI"), productivity, and customer growth. The overall net rate change is an increase in base margin of \$48 million (3.31%) over SoCalGas' current base margin of \$1,453 million.

SoCalGas AL 3196, dated October 15, 2002, implements the annual update of regulatory account balances for amortization in 2003 rates, in compliance with D.00-04-060, dated April 20, 2000 in SoCalGas' Biennial Cost Allocation Proceeding ("BCAP") A.98-10-012. AL 3196

requests an overall decrease of \$69.8 million in the total core transportation revenue requirement and an overall increase of \$41.9 million in the total noncore transportation revenue requirement. These changes are necessary to amortize the projected year-end 2002 balances in the regulatory accounts per D.00-04-060.

SoCalGas AL 3199, dated October 15, 2002, which was supplemented by AL 3199-A, dated November 20, 2002, implements the Market Indexed Capital Adjustment Mechanism ("MICAM") in compliance with D.97-07-054, dated July 16, 1997, in SoCalGas' PBR A.95-06-002. The MICAM was triggered by interest rate events in October 2002 and adjusts SoCalGas' cost of capital, resulting in a base margin reduction of \$10.514 million effective January 1, 2003.

Pursuant to Ordering Paragraph 2.e. of the Cushion Gas D.02-11-028, the noncore allocation of the net after-tax gain from the sale of cushion gas shall be refunded through a reduction in noncore transportation rates at the earliest of the first January 1 rate adjustment or other noncore transportation rate adjustment following the effective date (November 7, 2002) of this decision and completion of the sale. SoCalGas has secured commitments for the withdrawal of the cushion gas over a four-month period through the sealed bid procedure as described in A.01-04-007 and as indicated in SoCalGas' Notice of Sale filed with the Commission on December 2, 2002 pursuant to D.02-11-028 summarizing the results of the bidding process.

SoCalGas will adjust the Electric Generation ("EG") common rate to reflect January 1, 2003 updates in SoCalGas and San Diego Gas & Electric allocated EG costs as ordered by D.00-04-060.

Included with this filing are a combined Summary of Revenue Changes and a Summary of Present and Proposed Rates (Attachment C) and a Consolidated Rate Adjustment table (Attachment D).¹

Revenue Requirement Impact by Class of Service

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ Increase/(Decrease)</u>
Core	GR, GT-R, GS, GT-S GM, GT-M, GMB, GT-MB GRL, GT-RL, GSL, GT-SL GO-SSA, GTO-SSA, GO-SSB GTO-SSB, GO-AC, GTO-AC, GL GN-10, GT-10, GN-10L, GT-10L GN-20, GT-20, G-AC, GT-AC G-NGV, GT-NGV	(35,513)
Noncore	G-CS, GT-F, GT-I	33,343
Wholesale	GT-SD, GW-LB, GW-SD, GW-SWG, GW-VRN	12,207

¹ In compliance with Resolution G-3342, dated December 19, 2002, revised Public Purpose Program ("PPP") surcharge rates are not included with this filing. Pursuant to Resolution G-3342, SoCalGas filed AL 3197-A on December 26, 2002 to implement revised PPP surcharge rates, to be effective January 1, 2003.

Storage	G-BSS, G-LTS, G-AUC, G-TBS	0
International		252
Unallocated Costs to NSBA		927
<hr/>		<hr/>
TOTAL		11,215

Protests

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
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Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and to Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

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Effective Date

The tariff sheets filed herein are to be effective for service on and after January 1, 2003.

Notice

In accordance with Section III.G of General Order No. 96-A, a copy of this advice letter is being sent to all parties listed on Attachment A, which includes the interested parties in A.95-06-002, A.98-10-012 and A.01-04-007

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Attachments

ATTACHMENT A

Advice No. 3221

(See Attached Service Lists)

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ATTACHMENT B
Advice No. 3221

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 36113-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 36046-G
Revised 36114-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 36047-G
Revised 36115-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 35539-G
Revised 36116-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 35540-G
Revised 36117-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 36048-G
Revised 36118-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 10	Revised 36049-G
Revised 36119-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 36050-G
Revised 36120-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 35544-G
Revised 36121-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 35545-G
Revised 36122-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 5	Revised 34370-G
Revised 36123-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 19	Revised 35546-G
Revised 36124-G	Schedule No. GR, RESIDENTIAL SERVICE, Sheet 2	Revised 36051-G
Revised 36125-G	Schedule No. GT-R, CORE AGGREGATION TRANSPORTATION, FOR RESIDENTIAL SERVICE, Sheet 2	Revised 35548-G
Revised 36126-G	Schedule No. GS, MULTI-FAMILY SERVICE SUBMETERED, Sheet 2	Revised 36052-G
Revised 36127-G	Schedule No. GT-S, CORE AGGREGATION TRANSPORTATION, FOR MULTI-FAMILY	Revised 35550-G

ATTACHMENT B
Advice No. 3221

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	SUBMETERED SERVICE, Sheet 2	
Revised 36128-G	Schedule No. GM, MULTI-FAMILY SERVICE, Sheet 2	Revised 36053-G
Revised 36129-G	Schedule No. GT-M, CORE AGGREGATION TRANSPORTATION, FOR MULTI-FAMILY SERVICE, Sheet 2	Revised 35552-G
Revised 36130-G	Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 1	Revised 35553-G
Revised 36131-G	Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 2	Revised 36054-G
Revised 36132-G	Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 3	Revised 35555-G
Revised 36133-G	Schedule No. GT-MB, CORE AGGREGATION TRANSPORTATION, FOR LARGE MULTI- FAMILY SERVICE, Sheet 1	Revised 35556-G
Revised 36134-G	Schedule No. GT-MB, CORE AGGREGATION TRANSPORTATION, FOR LARGE MULTI- FAMILY SERVICE, Sheet 2	Revised 35557-G
Revised 36135-G	Schedule No. GRL, RESIDENTIAL SERVICE, INCOME-QUALIFIED, Sheet 2	Revised 36055-G
Revised 36136-G	Schedule No. GT-RL, CORE AGGREGATION TRANSPORTATION, RESIDENTIAL SERVICE, INCOME-QUALIFIED, Sheet 2	Revised 35559-G
Revised 36137-G	Schedule No. GSL, SUBMETERED MULTI- FAMILY SERVICE, INCOME-QUALIFIED, Sheet 2	Revised 36056-G
Revised 36138-G	Schedule No. GT-SL, CORE AGGREGATION TRANSPORTATION, SUBMETERED MULTI- FAMILY SERVICE, INCOME-QUALIFIED, Sheet 2	Revised 35561-G
Revised 36139-G	Schedule No. GO-SSA, SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 2	Revised 36057-G
Revised 36140-G	Schedule No. GTO-SSA, TRANSPORTATION- ONLY SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 2	Revised 35563-G

ATTACHMENT B
Advice No. 3221

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 36141-G	Schedule No. GO-SSB, SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING , NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 2	Revised 36058-G
Revised 36142-G	Schedule No. GTO-SSB, TRANSPORTATION- ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS, PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 2	Revised 35565-G
Revised 36143-G	Schedule No. GO-AC, OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 2	Revised 36059-G
Revised 36144-G	Schedule No. GTO-AC, TRANSPORTATION- ONLY OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 2	Revised 35567-G
Revised 36145-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 36060-G
Revised 36146-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 36061-G
Revised 36147-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 36062-G
Revised 36148-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 4	Revised 36063-G
Revised 36149-G	Schedule No. GT-10, CORE AGGREGATION TRANSPORTATION, FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE, Sheet 3	Revised 35572-G
Revised 36150-G	Schedule No. GT-10, CORE AGGREGATION TRANSPORTATION, FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE, Sheet 4	Revised 35573-G
Revised 36151-G	Schedule No. GN-10L, CORE COMMERCIAL AND INDUSTRIAL SERVICE, INCOME- QUALIFIED, Sheet 3	Revised 36064-G
Revised 36152-G	Schedule No. GT-10L, CORE AGGREGATION	Revised 35575-G

ATTACHMENT B
Advice No. 3221

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	TRANSPORTATION, COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED, Sheet 2	
Revised 36153-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 36065-G
Revised 36154-G	Schedule No. GT-AC, CORE TRANSPORTATION-ONLY AIR CONDITIONING, SERVICE FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 35577-G
Revised 36155-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, Sheet 2	Revised 36067-G
Revised 36156-G	Schedule No. GT-NGV, TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR VEHICLE SERVICE, Sheet 1	Revised 34244-G
Revised 36157-G	Schedule No. GT-NGV, TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR VEHICLE SERVICE, Sheet 2	Revised 34245-G
Revised 36158-G	Schedule No. G-CS, CORE SUBSCRIPTION NATURAL GAS SERVICE, Sheet 2	Revised 36070-G*
Revised 36159-G	Schedule No. G-CS, CORE SUBSCRIPTION NATURAL GAS SERVICE, Sheet 3	Revised 35579-G
Revised 36160-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 1	Revised 35580-G
Revised 36161-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 2	Revised 35581-G
Revised 36162-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 1	Revised 35582-G
Revised 36163-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 2	Revised 35583-G
Revised 36164-G	Schedule No. GT-SD, INTRASTATE TRANSMISSION SERVICE, Sheet 1	Revised 35584-G
Revised 36165-G	Schedule No. GW-LB, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 36071-G
Revised 36166-G	Schedule No. GW-SD, WHOLESALE NATURAL GAS SERVICE, Sheet 2	Revised 35586-G

ATTACHMENT B
Advice No. 3221

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 36167-G	Schedule No. GW-SWG, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 36073-G
Revised 36168-G	Schedule No. GW-VRN, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 36074-G
Revised 36169-G	Schedule No. G-LOAN, HUB LOANING, Sheet 1	Revised 34263-G
Revised 36170-G	Schedule No. G-PRK, HUB PARKING, Sheet 1	Revised 34264-G
Revised 36171-G	Schedule No. G-WHL, HUB WHEELING SERVICE, Sheet 1	Revised 35589-G
Revised 36172-G	TABLE OF CONTENTS	Revised 36075-G
Revised 36173-G	TABLE OF CONTENTS	Revised 36076-G
Revised 36174-G	TABLE OF CONTENTS	Revised 36111-G
Revised 36175-G	TABLE OF CONTENTS	Revised 36112-G
Revised 36176-G	TABLE OF CONTENTS	Revised 35594-G

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SALES SERVICE (1)

Commodity Charge
(per therm)

Schedules GR, GS & GM

Baseline Usage	60.557¢	R
Non-Baseline Usage	78.708¢	R
Customer Charge: 16.438¢/meter/day		

Schedule GMB

Baseline Usage	53.825¢	R
Non-Baseline Usage	61.084¢	R
Customer Charge: \$9.372/meter/day		I

Schedules GRL & GSL

Baseline Usage	48.445¢	R
Non-Baseline Usage	62.966¢	R
Customer Charge: 13.151¢/meter/day		

RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge
(per therm)

Schedules GT-R, GT-S & GT-M

Baseline Usage	25.589¢	R
Non-Baseline Usage	43.740¢	R
Customer Charge: 16.438¢/meter/day		

Schedule GT-MB

Baseline Usage	18.857¢	R
Non-Baseline Usage	26.116¢	R
Customer Charge: \$9.372/meter/day		I

Schedules GT-RL & GT-SL

Baseline Usage	20.471¢	R
Non-Baseline Usage	34.992¢	R
Customer Charge: 13.151¢/meter/day		

(1) The residential core procurement charge as set forth in Schedule No. G-CP is 34.684¢/therm which includes the core brokerage fee.

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

NON-RESIDENTIAL CORE SALES SERVICE (1) Commodity Charge
 (per therm)

Schedule GN-10 (2)

GN-10: Tier I	75.986¢	R R
Tier II	57.514¢	
Tier III	44.889¢	
GN-10V: Tier I	75.986¢	
Tier II	54.115¢	
Tier III	44.889¢	

Customer Charge:

Annual usage of less than 1,000 therms per year: 32.877¢/meter/day
 Annual usage of 1,000 therms per year or more: 49.315¢/meter/day

Schedule GN-10L

GN-10L: Tier I	60.788¢	R R
Tier II	46.011¢	
Tier III	35.911¢	

Customer Charge:

Annual usage of less than 1,000 therms per year: 26.301¢/meter/day
 Annual usage of 1,000 therms per year or more: 39.452¢/meter/day

Schedule G-AC

G-AC: rate per therm	44.976¢	R R
G-ACL: rate per therm	35.980¢	
Customer Charge: \$150/month		

Schedule G-EN

G-EN: rate per therm	52.315¢	
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU: rate per therm	46.217¢	I I
G-NGC: rate per therm	81.217¢	
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

(1) The non-residential core procurement charge as set forth in Schedule No. G-CP is 34.684¢/therm which includes the core brokerage fee.

(2) Schedule GL rates are set commensurate with Rate Schedule GN-10.

(Continued)

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE AGGREGATION SERVICE Transmission Charge
 (per therm)

Schedule GT-10

GT-10:	Tier I	41.018¢	R R
	Tier II	22.546¢	
	Tier III	9.921¢	
GT-10V:	Tier I	41.018¢	
	Tier II	19.147¢	
	Tier III	9.921¢	

Customer Charge:

Annual usage of less than 1,000 therms per year:	32.877¢/meter/day
Annual usage of 1,000 therms per year or more:	49.315¢/meter/day

Schedule GT-10L

GT-10L:	Tier I	32.814¢	R R
	Tier II	18.037¢	
	Tier III	7.937¢	

Customer Charge:

Annual usage of less than 1,000 therms per year:	26.301¢/meter/day
Annual usage of 1,000 therms per year or more:	39.452¢/meter/day

Schedule GT-10N

GT-10N:	Tier I	37.451¢	R R
	Tier II	18.979¢	
	Tier III	6.354¢	

Customer Charge: 49.315¢/meter/day

Schedule GT-AC

GT-AC:	rate per therm	10.008¢	R R
GT-ACL:	rate per therm	8.006¢	
Customer Charge:	\$150/month		

Schedule GT-EN

GT-EN:	rate per therm	17.347¢
Customer Charge:	\$50/month	

Schedule GT-NGV

GT-NGU:	rate per therm	11.249¢	I I
GT-NGC:	rate per therm	46.249¢	
P-1 Customer Charge:	\$13/month		
P-2A Customer Charge:	\$65/month		

(Continued)

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE

Schedules G-CS, GT-F, & GT-I

Noncore Commercial/Industrial (G-CS3, GT-F3 & GT-I3)

Customer Charge:

G-CS3D/GT-F3D/GT-I3D (Distribution Level):	
Per month	\$350
G-CS3T/GT-F3T/GT-I3T (Transmission Level):	
Per month	\$700

Transmission Charges:

G-CS3D/GT-F3D/GT-I3D (Distribution Level):	
Tier I 0 - 20,833 Therms	10.856¢
Tier II 20,834 - 83,333 Therms	6.707¢
Tier III 83,334 - 166,667 Therms	4.053¢
Tier IV Over 166,667 Therms	2.157¢
G-CS3T/GT-F3T/GT-I3T (Transmission Level):	
Tier I 0 - 166,667 Therms	6.100¢
Tier II Over 166,667 Therms	1.353¢

Enhanced Oil Recovery (G-CS4, GT-F4 & GT-I4)

Transmission Charge	2.753¢
Customer Charge: \$500/month	

Electric Generation (G-CS5, GT-F5 & GT-I5)

For customers using less than 3 million therms per year	
Transmission Charge	5.709¢
Customer Charge: \$50	
For customers using 3 million therms or more per year	
Transmission Charge	2.700¢
Customer Charge: N/A	

(Continued)

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

WHOLESALE SERVICE

Schedule GW-LB (Long Beach, G-CS7, GT-F7 & GT-I7)

Volumetric Charge	2.302¢	I
ITCS-LB	0.047¢	I

Schedule GW-SD and GT-SD (San Diego Gas & Electric, G-CS8, GT-F8, GT-I8, GT-F11 & GT-I11)

Volumetric Charge	1.711¢	I
ITCS-SD	0.047¢	I

Schedule GW-SWG (Southwest Gas, G-CS9, GT-F9 & GT-I9)

Volumetric Charge	2.107¢	I
ITCS-SWG	0.047¢	I
Storage Reservation Charge (per year)	\$1,192,118	

Schedule GW-VRN (City of Vernon, G-CS10, GT-F10 & GT-I10)

Transmission Charge	1.835¢	I
ITCS-VRN	0.047¢	I

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	34.684¢
Residential Core Procurement Charge, per therm	34.684¢

Schedule G-CS

Core Subscription Procurement Charge, per therm	37.190¢
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Schedule GW-LB, GW-SD, GW-SWG and GW-VRN

Core Subscription Procurement Charge, per therm	37.011¢
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CORE SUBSCRIPTION RESERVATION CHARGE

Schedule G-CS, GW-LB, GW-SD, GW-SWG and GW-VRN

Rate, per therm	3.382¢
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(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 10

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	41.881¢	I
Other Operating Costs/Revenues	0.834¢	
Transition Costs	(0.001)¢	I
Balancing/Tracking Account Amortization	(3.209)¢	R
Core Averaging/Other Noncore	(1.068)¢	R
Core Pipeline Demand Charges	3.567¢	
Procurement Rate (w/o Brokerage Fee)	34.483¢	
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
San Juan Lateral Pipeline Demand Charge	0.233¢	

Total Costs	76.972¢	R

Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	23.326¢	I
Other Operating Costs/Revenues	(0.042)¢	
Transition Costs	(0.001)¢	I
Balancing/Tracking Account Amortization	(2.742)¢	R
Core Averaging/Other Noncore	3.260¢	I
Core Pipeline Demand Charges	3.567¢	
Procurement Rate (w/o Brokerage Fee)	34.483¢	
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
San Juan Lateral Pipeline Demand Charge	0.233¢	

Total Costs	62.336¢	R

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY (continued)

CORE (continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	11.683¢	I
Other Operating Costs/Revenues	(0.085)¢	
Transition Costs	(0.001)¢	I
Balancing/Tracking Account Amortization	(2.456)¢	R
Core Pipeline Demand Charges	3.567¢	
Procurement Rate (w/o Brokerage Fee)	34.483¢	
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
San Juan Lateral Pipeline Demand Charge	0.233¢	

Total Costs	47.676¢	R

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	19.071¢	I
Other Operating Costs/Revenues	(0.036)¢	R
Transition Costs	(0.001)¢	I
Balancing/Tracking Account Amortization	(2.643)¢	R
Core Pipeline Demand Charges	3.567¢	
Procurement Rate (w/o Brokerage Fee)	34.483¢	
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
San Juan Lateral Pipeline Demand Charge	0.233¢	

Total Costs	54.926¢	

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE

Commercial/Industrial

Charge
(per therm)

Base Margin	4.872¢	I
Other Operating Costs/Revenues	0.091¢	I
Transition Costs	0.046¢	I
Balancing/Tracking Account Amortization	0.029¢	I

Total Transportation Related Costs	5.039¢	I

Electric Generation

Charge
(per therm)

Base Margin	2.167¢	I
Other Operating Costs/Revenues	0.185¢	I
Transition Costs	0.046¢	I
Balancing/Tracking Account Amortization	0.086¢	I
Sempra-Wide Common Adjustment (EG Only)	0.316¢	I

Total Transportation Related Costs	2.800¢	I

Wholesale - City of Long Beach

Charge
(per therm)

Base Margin	2.009¢	I
Other Operating Costs/Revenues	0.203¢	I
Transition Costs	0.046¢	I
Balancing/Tracking Account Amortization	0.091¢	I

Total Transportation Related Costs	2.349¢	I

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Wholesale - San Diego Gas & Electric

Charge
(per therm)

Base Margin	1.430¢	I
Other Operating Costs/Revenues	0.152¢	I
Transition Costs	0.046¢	I
Balancing/Tracking Account Amortization	0.131¢	I

Total Transportation Related Costs	1.758¢	I

Wholesale - Southwest Gas

Charge
(per therm)

Base Margin	1.802¢	I
Other Operating Costs/Revenues	0.211¢	I
Transition Costs	0.046¢	I
Balancing/Tracking Account Amortization	0.096¢	I

Total Transportation Related Costs	2.155¢	I

Wholesale - City of Vernon

Charge
(per therm)

Base Margin	1.647¢	I
Other Operating Costs/Revenues	0.088¢	I
Transition Costs	0.046¢	I
Balancing/Tracking Account Amortization	0.101¢	I

Total Transportation Related Costs	1.882¢	I

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ADVICE LETTER NO. 3221
 DECISION NO. 00-04-060

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DATE FILED Dec 27, 2002
 EFFECTIVE Jan 1, 2003
 RESOLUTION NO. _____

PRELIMINARY STATEMENT

Sheet 5

PART III
COST ALLOCATION AND REVENUE REQUIREMENT

(Continued)

B. REVENUE REQUIREMENT: (Continued)

16. GAS MARGIN

This amount shall be the total annual base revenues authorized by the Commission. The authorized gas margin pursuant to SoCalGas Advice No. 3221, effective January 1, 2003, is \$1,468,528,000. Of the total revenues \$1,260,908,000 is allocated to the core market and \$194,681,000 is allocated to the noncore market. The allocated noncore margin includes EOR revenues of \$20,008,000, and an unbundled storage cost of \$21,000,000. Unallocated costs are \$12,939,000.

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17. COST AND REVENUE ALLOCATION FACTORS

These factors were determined pursuant to D.00-04-060, D.01-12-018, and SoCalGas Advice No. 3221, effective January 1, 2003, and are used to allocate costs and revenues to the core and noncore customer classes.

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	<u>Factor</u>	
<u>Cost Categories:</u>	<u>Core</u>	<u>Noncore (including wholesale)</u>
Transition Costs	(0.014)	1.014
Unaccounted-for Gas	0.721	0.279
Company Use Gas: Storage	0.657	0.343
NGV Balancing Account	0.422	0.578
Storage Transition and Bypass Account	0.358	0.642
Core Fixed Cost Account	1.000	0.000
Enhanced Oil Recovery Account	0.908	0.092
 <u>Revenue Categories:</u>		
Exchange and Interutility Transactions	0.381	0.619
Core Brokerage Fee Adjustment	1.000	0.000
Noncore Brokerage Fee Adjustment	0.000	1.000
Fuel Cell Equipment Revenues	0.889	0.111

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PRELIMINARY STATEMENT
 PART XI
PERFORMANCE BASED REGULATION

(Continued)

K. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates

a. D.98-01-040, Finding of Fact No. 5, allows SoCalGas the option to discount core transportation rates down to a LRMC floor rate; however, SoCalGas may not discount the cost of gas. For this program, the LRMC floor rate includes the following components: customer related, medium-pressure distribution, high-pressure distribution, transmission, seasonal storage, load balancing, company use transmission, unaccounted for gas, and interstate pipeline demand charges. In addition to these components, the full transportation rate includes the following components: non-marginal costs in base margin, ITCS, PITCO/POPCO transition costs, core averaging costs, and other exclusion costs.

b. The following table lists the full LRMC transportation rates authorized by D.97-04-082, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018 and SoCalGas Advice No. 3221, effective January 1, 2003. Full Transportation Rates are updated with new values established in D.00-04-060, Resolution G-3303, D.01-12-018 and SoCalGas Advice No. 3221, effective January 1, 2003. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	42.0 cents/therm	27.7 cents/therm
G-10, 0 to 3 Mth	67.8 cents/therm	40.5 cents/therm
G-10, 3-50 Mth	25.4 cents/therm	15.1 cents/therm
G-10, 50-250 Mth	17.9 cents/therm	10.9 cents/therm
G-10, >250Mth	11.9 cents/therm	8.5 cents/therm
Gas A/C	12.7 cents/therm	10.1 cents/therm
Gas Engines	20.0 cents/therm	14.2 cents/therm

c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.

d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers (excluding ITCS).

(Continued)

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Schedule No. GR
RESIDENTIAL SERVICE

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

GR

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-R transmission charges, as set forth in Schedule No. GT-R; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 7.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	34.684¢	
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>25.873¢</u>	R
Commodity Charge:	GR	60.557¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	34.684¢	
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>44.024¢</u>	R
Commodity Charge:	GR	78.708¢	R

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GS
MULTI-FAMILY SERVICE SUBMETERED

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

GS

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-S transmission charges, as set forth in Schedule No. GT-S; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 11.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	34.684¢	
<u>Transmission Charge:</u>	<u>GPT-S</u>	<u>25.873¢</u>	R
Commodity Charge:	GS	60.557¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	34.684¢	
<u>Transmission Charge:</u>	<u>GPT-S</u>	<u>44.024¢</u>	R
Commodity Charge:	GS	78.708¢	R

The number of therms to be billed shall be determined in accordance with Rule 2.

(Continued)

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-ME and GT-MC transmission charges, as set forth in Schedule No. GT-M; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-E

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	34.684¢	
<u>Transmission Charge:</u>	<u>GPT-ME</u>	<u>25.873¢</u>	R
Commodity Charge:	GM-E	60.557¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	34.684¢	
<u>Transmission Charge:</u>	<u>GPT-ME</u>	<u>44.024¢</u>	R
Commodity Charge:	GM-E	78.708¢	R

GM-C

All usage, per therm.

Procurement Charge:	G-CPR	34.684¢	
<u>Transmission Charge:</u>	<u>GPT-MC</u>	<u>44.024¢</u>	R
Commodity Charge:	GM-C	78.708¢	R

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GO-AC

Sheet 2

OPTIONAL RATE
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

RATES (continued)

Commodity Charges (continued)

GO-AC

Baseline Rate

All usage, per therm, under Special Condition 2.

Procurement Charge:	G-CPR	34.684¢	
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>25.873¢</u>	R
Commodity Charge:	GR	60.557¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	34.684¢	
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>44.024¢</u>	R
Commodity Charge:	GR	78.708¢	R

Gas AC Rate (May through October)

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental usage is defined as additional gas load above the base volume, the usage based on average residential daily non-temperature sensitive load.

(Continued)

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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>)	
1.99 cu.ft. per hr. or less	9.27	R
2.00 - 2.49 cu.ft. per hr	10.50	
2.50 - 2.99 cu.ft. per hr	12.84	
3.00 - 3.99 cu.ft. per hr	16.34	
4.00 - 4.99 cu.ft. per hr	21.00	
5.00 - 7.49 cu.ft. per hr	29.17	
7.50 - 10.00 cu.ft. per hr	40.84	R
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	4.67	R

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Schedule No. G-AC
CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNR	34.684¢
<u>Transmission Charge:</u>	<u>GPT-AC</u>	<u>10.292¢</u>
Commodity Charge:	G-AC	44.976¢

R
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G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-ACL transmission charge, as set forth in Schedule No. GT-AC; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10. The procurement charge shown below has been discounted by 20 percent.

Rate, per therm.

Procurement Charge:	G-CPNRL	27.747¢
<u>Transmission Charge:</u>	<u>GPT-ACL</u>	<u>8.233¢</u>
Commodity Charge:	G-ACL	35.980¢

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Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

(Continued)

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Schedule No. G-NGV
NATURAL GAS SERVICE FOR MOTOR VEHICLES

Sheet 2

(Continued)

RATES (continued)

Commodity Charges (continued)

Customer-Funded Fueling Station (continued)

G-NGU (continued)

Rate, uncompressed per therm.

Procurement Charge:	G-CPNR	34.684¢
<u>Transmission Charge:</u>	<u>GPT-NGU</u>	<u>11.533¢</u>
Commodity Charge:	G-NGU	46.217¢

Utility-Funded Fueling Station

G-NGC Compression Surcharge per therm	35.000¢
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The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGC, compressed per therm	81.217¢
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Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms, compressed at a Utility-funded or a customer/Utility-funded station, will be compiled from a Summary of Transactions recorded by the dispensing unit for the customer during the month.

Co-funded fueling stations, customer/Utility-funded, will be billed at the above listed G-NGU and G-NGC rates based on the percentage level of co-funding. The agreement and associated rate will be filed with the Commission by separate contract.

Any applicable taxes, franchise or other fees will be billed separately on the customer's bill.

Minimum Charge

The minimum monthly charge shall consist of the monthly customer charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. G-CS
CORE SUBSCRIPTION NATURAL GAS SERVICE

Sheet 2

(Continued)

RATES (continued)

Procurement Charges

Cost of Gas, per therm	36.924¢
Brokerage Fee, per therm	<u>0.266¢</u>
 Total Procurement Charges, per therm	 37.190¢

The procurement charge will be filed on the last business day of each month to become effective on the first calendar day of the following month. The procurement charge is comprised of (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner approved in D.98-07-068, including authorized franchise fees and uncollectible expenses, an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023, and any other applicable adjustments; and (2) an authorized brokerage fee.

Interstate Transition Cost Surcharge (ITCS)

ITCS-GCS, per therm	0.047¢
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule shall include an additional allocation of any capacity costs that are associated with core subscription service.

Reservation Charges

Rate, per therm	3.382¢
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The core subscription reservation charge is determined on all volumetric basis and is calculated based on actual gas usage in therms.

Transmission Charges

G-CS3D, Commercial/Industrial Distribution Level

Rate, per therm

Tier I	0 - 20,833 Therms	10.856¢
Tier II	20,834 - 83,333 Therms	6.707¢
Tier III	83,334 - 166,667 Therms	4.053¢
Tier IV	Over 166,667 Therms	2.157¢

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Schedule No. G-CS
CORE SUBSCRIPTION NATURAL GAS SERVICE

Sheet 3

(Continued)

RATES (Continued)

Transmission Charges

G-CS3T, Transmission Level
 Rate, per therm

Tier I	0 - 166,667 Therms	6.100¢	I
Tier II	Over 166,667 Therms	1.353¢	I

G-CS4, Enhanced Oil Recovery Rate, per therm	2.753¢	I
---	--------	---

G-CS5, Electric Generation*

For customers using less than 3 million therms per year Rate, per therm	5.709¢	I
--	--------	---

For customers using 3 million therms or more per year Rate, per therm	2.700¢	I
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The applicable G-CS5 transmission charge shall be determined on the basis of the customer's G-CS5 usage (combined with GT-F5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the G-CS3T customer charge.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GT-R
CORE AGGREGATION TRANSPORTATION
FOR RESIDENTIAL SERVICE

Sheet 2

(Continued)

RATES (Continued)

Transmission Charge

GT-R

This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 25.589¢

R

Non-Baseline Rate

All usage, per therm 43.740¢

R

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates.

<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

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Schedule No. GRL
RESIDENTIAL SERVICE, INCOME-QUALIFIED

Sheet 2

(Continued)

RATES (continued)

Commodity Charge

GRL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; (2) the GT-RL transmission charges, as set forth in Schedule No. GT-RL; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRL	27.747¢	
<u>Transmission Charge:</u>	<u>GPT-RL</u>	<u>20.698¢</u>	R
Commodity Charge:	GRL	48.445¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRL	27.747¢	
<u>Transmission Charge:</u>	<u>GPT-RL</u>	<u>35.219¢</u>	R
Commodity Charge:	GRL	62.966¢	R

The number of therms to be billed shall be determined in accordance with Rule No. 2.

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Schedule No. GT-RL

Sheet 2

CORE AGGREGATION TRANSPORTATION
RESIDENTIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Transmission Charges

GT-RL

This charge is equal to the discounted core commodity rate less the following four components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; (3) the discounted procurement carrying cost of storage inventory; and (4) the discounted San Juan Lateral interstate demand charge.

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 20.471¢

Non-Baseline Rate

All usage, per therm 34.992¢

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rate. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

(Continued)

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Schedule No. GT-S

Sheet 2

CORE AGGREGATION TRANSPORTATION
 FOR MULTI-FAMILY SUBMETERED SERVICE

(Continued)

RATES (Continued)

Transmission Charges

GT-S

This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 25.589¢

R

Non-Baseline Rate

All usage, per therm 43.740¢

R

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3221
 DECISION NO. 00-04-060

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. GTO-AC

Sheet 2

TRANSPORTATION-ONLY OPTIONAL RATE
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

RATES (Continued)

Transmission Charges (Continued)

GTO-AC

Baseline Rate

All usage, per therm, under Special Condition 3 25.589¢

R

Non-Baseline Rate

All usage, per therm 43.740¢

R

Gas AC Rate (May through October)

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental usage is defined as additional gas load above the base volume, the usage based on average residential daily non-temperature sensitive load.
2. Baseline Rates: Baseline rates are applicable only to specific volumes of residential usage.
 Gas AC Rates: Gas AC rates are applicable only to volumes in excess of base amounts: 0.917 therms per day for single family dwellings, and 0.722 therms per day for multi-family dwellings.

(Continued)

(TO BE INSERTED BY UTILITY)
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 DECISION NO. 00-04-060

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Lee Schavrien
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Schedule No. GT-M
CORE AGGREGATION TRANSPORTATION
FOR MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (Continued)

Transmission Charges

These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

GT-ME

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 25.589¢

R

Non-Baseline Rate

All usage, per therm 43.740¢

R

GT-MC

All usage, per therm 43.740¢

R

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Minimum Charge (Per Meter Per Day)

The minimum charge shall be the customer charge, which is:

All customers except "space heating only" 16.438¢

"Space heating only" customers:

Beginning November 1 through April 30 33.149¢

Beginning May 1 through October 31 None

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 1

APPLICABILITY

"GMB" customers are master metered customers who have averaged at least 100,000 therms of weather-normalized usage for the previous two calendar years, January through December, and will be billed on the "GMB" rate schedules which include the GM-BE, GM-BC, GT-MBE and GT-MBC rates. Sub-metered customers are not eligible for this rate schedule.

Applicable to natural gas service supplied from the Utility's core portfolio as defined in Rule No. 1, for multi-family dwelling units supplying Baseline uses only or in a combination of Baseline uses and common facilities through one meter on a premises, except as otherwise provided in Special Condition 5. Such gas service will be billed on Schedule No. GM-BE. This schedule also applies to accommodations defined in Rule No. 1 as residential hotels. Natural gas supplied through a single meter to common facilities (swimming pools, recreation rooms, saunas, spas, etc.) only, will be billed on Schedule No. GM-BC.

Eligibility for service hereunder is subject to verification by the Utility.

The minimum term of service hereunder is one month, as described in Special Condition 9.

TERRITORY

Applicable throughout the system.

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

Customer Charge

Per meter, per day \$9.372

This charge may be passed on to tenants on an equal amount per qualifying unit basis.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-MBE and GT-MBC transmission charges, as set forth in Schedule No. GT-MB; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-BE

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	34.684¢	
<u>Transmission Charge:</u>	<u>GPT-MBE</u>	<u>19.141¢</u>	R
Commodity Charge:	GM-BE	53.825¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	34.684¢	
<u>Transmission Charge:</u>	<u>GPT-MBE</u>	<u>26.400¢</u>	R
Commodity Charge:	GM-BE	61.084¢	R

GM-BC

All usage, per therm.

Procurement Charge:	G-CPR	34.684¢	
<u>Transmission Charge:</u>	<u>GPT-MBC</u>	<u>26.400¢</u>	R
Commodity Charge:	GM-BC	61.084¢	R

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3221
 DECISION NO. 00-04-060

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Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 3

(Continued)

RATES (Continued)

Minimum Charge (Per Meter Per Day)

"GMB" customers \$9.372

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following usage is to be billed at the Baseline rate for multi-family dwelling units. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

* Climate Zones are described in the Preliminary Statement.

3. In multi-family complexes where residential services for each or any of the individually metered residential units is provided from a central source and where such central facility receives natural gas service directly through a separate meter, the basic monthly Baseline allowance applicable to that meter will be the number of therms per day times the number of dwelling units receiving service from such central facility. Eligibility for service under this provision is available subsequent to notification by customer and verification by Utility. The Baseline allowances for the central facility service will be as follows:

(Continued)

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Schedule No. GT-MB

Sheet 1

CORE AGGREGATION TRANSPORTATION
 FOR LARGE MULTI-FAMILY SERVICE

APPLICABILITY

"GMB" customers are master-metered customers who have averaged at least 100,000 therms of weather-normalized usage for the previous two calendar years, January through December, and will be billed on the "GMB" rate schedules which include the GM-BE, GM-BC, GT-MBE and GT-MBC rates. Sub-metered customers are not eligible for this rate schedule.

Applicable to the transportation of customer-owned natural gas to multi-family dwelling units supplying Baseline uses only or a combination of Baseline uses and common facilities through one meter on a premise, except as otherwise provided for in Special Condition 5. Such gas service will be billed at the GT-MBE rate. The GT-MBE rate shall also apply to accommodations defined in Rule No. 1 as residential hotels. Natural gas supplied through a single meter to common facilities (swimming pools, recreation rooms, saunas, spas, etc.) only, will be billed at the GT-MBC rate. Service under this schedule is available to customers that elect to purchase natural gas from ESPs in accordance with Rule No. 32.

Eligibility for service hereunder is subject to verification by SoCalGas.

TERRITORY

Applicable throughout the service territory.

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

Customer Charge

Per meter, per day \$9.372

If the customer charge is collected under another rate schedule, no duplicate charge is collected hereunder.

This charge may be passed on to tenants on an equal amount per qualifying unit basis.

(Continued)

(TO BE INSERTED BY UTILITY)
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 RESOLUTION NO. _____

I

Schedule No. GT-MB

Sheet 2

CORE AGGREGATION TRANSPORTATION
 FOR LARGE MULTI-FAMILY SERVICE

(Continued)

RATES (Continued)

Transmission Charges

These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

GT-MBE

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 18.857¢ R

Non-Baseline Rate

All usage, per therm 26.116¢ R

GT-MBC

All usage, per therm 26.116¢ R

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Minimum Charge (Per Meter Per Day)

The minimum charge shall be the customer charge, which is:

"GMB" customers \$9.372 I

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3221
 DECISION NO. 00-04-060

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Lee Schavrien
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Schedule No. GN-10

Sheet 2

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (continued)

Minimum Charge

Per meter, per day:

Annual usage of less than 1,000 therms per year:

All customers except "space heating only"	32.877¢
"Space heating only" customers:	
Beginning December 1 through March 31	\$0.99174
Beginning April 1 through November 30	None

Annual usage of 1,000 therms per year or more:

All customers except "space heating only"	49.315¢
"Space heating only" customers:	
Beginning December 1 through March 31	\$1.48760
Beginning April 1 through November 30	None

Commodity Charges

GN-10

These charges are for service as defined above and consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10 transmission charges, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNR	34.684¢
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>41.302¢</u>
Commodity Charge:	GN-10	75.986¢

R
R

(Continued)

(TO BE INSERTED BY UTILITY)
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Lee Schavrien
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(TO BE INSERTED BY CAL. PUC)
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Schedule No. GN-10

Sheet 3

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (continued)

Commodity Charges (continued)

GN-10 (continued)

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR	34.684¢	
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>22.830¢</u>	R
Commodity Charge:	GN-10	57.514¢	R

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR	34.684¢	
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>10.205¢</u>	R
Commodity Charge:	GN-10	44.889¢	R

GN-10V

These charges are for service as defined above for those customers who are located in the City of Vernon, as defined in Special Condition 6. The charges consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10V transmission charges, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNR	34.684¢	
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>41.302¢</u>	R
Commodity Charge:	GN-10V	75.986¢	R

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR	34.684¢	
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>19.431¢</u>	R
Commodity Charge:	GN-10V	54.115¢	R

(Continued)

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Schedule No. GN-10

Sheet 4

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (continued)

Commodity Charges (continued)

GN-10V (continued)

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR	34.684¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>10.205¢</u>
Commodity Charge:	GN-10V	44.889¢

R
R

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customer may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s) through a single meter installation. Where service is rendered under (b), a separate monthly customer charge shall be applicable for service under each schedule unless otherwise stated.
3. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.
4. Customers served hereunder may elect to be reclassified as noncore. Eligibility requirements are defined in Rule No. 1. Customers electing noncore service status must sign the required natural gas service agreement and have electronic meter reading equipment installed at the customers expense as a condition of noncore service.
5. Customer receiving service under this rate schedule may elect to aggregate their gas quantities to receive service under Schedule No. GT-10.
6. The rate savings afforded customers under Schedule No. GN-10V shall only apply to those customers served under this schedule and located within the City of Vernon consistent with the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D. 96-09-104. In addition, the Utility may negotiate rates other than those set forth herein for those customers located in the City of Vernon and served under this rate schedule, pursuant to the Agreement and D.96-09-104.

(Continued)

(TO BE INSERTED BY UTILITY)
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Lee Schavrien
 Vice President
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Schedule No. GT-10

Sheet 3

CORE AGGREGATION TRANSPORTATION
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Continued)

RATES (Continued)

Transmission Charges (Continued)

Core Aggregation Transportation Service (Continued)

GT-10(Continued)

Rate, per therm

Tier I*	41.018¢	R
Tier II*	22.546¢	R
Tier III*	9.921¢	R

* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

Optional Large Core Transportation Service

GT-10N

These charges are equal to the GT-10 rates above for Core Aggregation Transportation Service, less SoCalGas' embedded interstate pipeline demand charges allocated to the core.

Rate, per therm

Tier I*	37.451¢	R
Tier II*	18.979¢	R
Tier III*	6.354¢	R

* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GT-10

Sheet 4

CORE AGGREGATION TRANSPORTATION
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Continued)

RATES (Continued)

Transmission Charges (Continued)

City of Vernon

GT-10V

This charge is for customers as defined above and located within the City of Vernon, as defined in Special Condition 14. This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge; and also less an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D. 96-09-104.

Rate, per therm

Tier I*	41.018¢	R
Tier II*	19.147¢	R
Tier III*	9.921¢	R

* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3221
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Lee Schavrien
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Schedule No. GN-10L

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (continued)

Commodity Charges

GN-10L

These charges are for service as defined above and consist of (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-10L transmission charges, as set forth in Schedule No. GT-10L; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6. The procurement charge shown below has been discounted by 20 percent.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRL	27.747¢	
<u>Transmission Charge:</u>	<u>GPT-10L</u>	<u>33.041¢</u>	R
Commodity Charge:	GN-10L	60.788¢	R

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRL	27.747¢	
<u>Transmission Charge:</u>	<u>GPT-10L</u>	<u>18.264¢</u>	R
Commodity Charge:	GN-10L	46.011¢	R

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNRL	27.747¢	
<u>Transmission Charge:</u>	<u>GPT-10L</u>	<u>8.164¢</u>	R
Commodity Charge:	GN-10L	35.911¢	R

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3221
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Schedule No. GT-10L

Sheet 2

CORE AGGREGATION TRANSPORTATION
COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Customer Charge (Continued)

* The applicable monthly customer charge shall be determined on the basis of the customer's GT-10L usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

The term "space heating only" applies to customers who are using gas primarily for space heating for human comfort as determined by survey or under the presumption that customers who use less than 11 therms per month during each of the regular billing periods ending in August and September are using gas primarily for space heating for human comfort. Except for closing bills or at the time of a rate increase, usage will be accumulated to at least 20 therms before billing.

Transmission Charges

GT-10L

This charge is equal to the discounted core commodity rate less the following four components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; (3) the discounted procurement carrying cost of storage inventory; and (4) the discounted San Juan Lateral interstate demand charge.

Rate, per therm

Tier I*	32.814¢	R
Tier II*	18.037¢	R
Tier III*	7.937¢	R

* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3221
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Lee Schavrien
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 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. GO-SSA
SUMMER SAVER OPTIONAL RATE
FOR OWNERS OF EXISTING GAS EQUIPMENT

Sheet 2

(Continued)

RATES (continued)

Commodity Charges (continued)

The transmission charges are the GPT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GPT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GPT-R non-baseline transmission charge.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	34.684¢	
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>25.873¢</u>	R
Commodity Charge:	GR	60.557¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	34.684¢	
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>44.024¢</u>	R
Commodity Charge:	GR	78.708¢	R

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

(Continued)

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Schedule No. GTO-SSA

Sheet 2

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE
 FOR OWNERS OF EXISTING GAS EQUIPMENT

(Continued)

RATES (Continued)

Transmission Charges

The transmission charges are the GT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GT-R non-baseline transmission charge.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GTO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 3 and 4 25.589¢

R

Non-Baseline Rate

All usage, per therm 43.740¢

R

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental non-baseline usage is defined as additional gas load above the base volume, the non-baseline usage in each billing period in the 12-month period prior to signing the Agreement. Base volumes remain unchanged as long as the customer remains on this Schedule.

(Continued)

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 DATE FILED Dec 27, 2002
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Schedule No. GO-SSB

Sheet 2

SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING
 NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (continued)

Commodity Charges (continued)

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	34.684¢	
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>25.873¢</u>	R
Commodity Charge:	GR	60.557¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	34.684¢	
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>44.024¢</u>	R
Commodity Charge:	GR	78.708¢	R

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GTO-SSB

Sheet 2

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS
 PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (Continued)

GTO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 3 and 4 25.589¢

R

Non-Baseline Rate

All usage, per therm 43.740¢

R

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental non-baseline usage is defined as additional gas load above the base volume, the non-baseline usage in each billing period in the 12-month period prior to signing the Agreement. Base volumes remain unchanged as long as the customer remains on this Schedule.
2. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
3. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Non-baseline usage in excess of base year non-baseline volumes will receive the SummerSaver credit for the months of May to October.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

(Continued)

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Schedule No. GT-NGV

Sheet 1

TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR VEHICLE SERVICE

APPLICABILITY

Applicable to the transportation of customer-owned gas for use in motor vehicles for customers who (1) elect to purchase natural gas from ESPs in accordance with Rule No. 32; or (2) meet a minimum transportation requirement of 250,000 therms at the Facility and elect transportation-only service hereunder as a self-aggregator and meet the requirements set forth in Rule No. 32. In accordance with Rule No. 23 service under this schedule shall be classified as end-use priority 1 or 2A.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

P-1 Service, per month	\$13.00
P-2A Service, per month	\$65.00

If the customer charge is collected under Schedule No. G-NGV, no duplicative charge is collected hereunder.

Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

GT-NGU

This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

GT-NGU, uncompressed per therm	11.249¢
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Schedule No. GT-NGV

Sheet 2

TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR VEHICLE SERVICE

(Continued)

RATES (Continued)

Transmission Charges (Continued)

Utility-Funded Fueling Station

GT-NGC Compression Surcharge per therm 35.000¢

The GT-NGC Compression Surcharge will be added to the GT-NGU uncompressed rate per therm as indicated in the Customer-Funded Fueling Station section above. The resultant rate is:

GT-NGC, compressed per therm 46.249¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by SoCalGas from a Utility-funded fueling station.

Co-funded fueling stations, customer/Utility-funded, will be billed a proportionate compression charge based on the customer's level of co-funding. The agreement and associated rate will be filed with the Commission by separate contract.

Any applicable taxes, franchise or other fees will be billed separately on the customer's bill.

Minimum Charge

The minimum monthly charge shall consist of the monthly customer charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. As a condition precedent to service under this rate schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) shall be required for priority 2A customers. All contracts, rates, and conditions are subject to revision and modification as a result of Commission order.
3. The contract term for service under this rate schedule shall be for a minimum of one year. After the initial one-year term, the contract will continue on a year-to-year basis until terminated by either party upon 15-days written notice.

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Schedule No. GSL Sheet 2
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

RATES (continued)

Minimum Charge (Per Meter Per Day)*

All customers except "space heating only"	13.151¢
"Space heating only" customers:	
Beginning November 1 through April 30	26.519¢
Beginning May 1 through October 31	None

* Applicable if customer is not billed on Schedule No. GS.

Commodity Charge

GSL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; (2) the GT-SL transmission charges, as set forth in Schedule No. GT-SL; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 13. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRL	27.747¢
<u>Transmission Charge:</u>	<u>GPT-SL</u>	<u>20.698¢</u>
Commodity Charge:	GSL	48.445¢

R
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Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRL	27.747¢
<u>Transmission Charge:</u>	<u>GPT-SL</u>	<u>35.219¢</u>
Commodity Charge:	GSL	62.966¢

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The number of therms to be billed shall be determined in accordance with Rule No. 2.

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Schedule No. GT-SL

Sheet 2

CORE AGGREGATION TRANSPORTATION
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Minimum Charge (Per Meter Per Day)*

All customers except "space heating only"	13.151¢
"Space heating only" customers:	
Beginning November 1 through April 30	26.519¢
Beginning May 1 through October 31	None

* Applicable if customer is not billed on Schedule No. GS.

Transmission Charges

GT-SL

This charge is equal to the discounted core commodity rate less the following four components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; (3) the discounted procurement carrying cost of storage inventory; and (4) the discounted San Juan Lateral interstate demand charge.

Baseline Rate

All usage, per therm under Special Condition 2	20.471¢
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R

Non-Baseline Rate

All usage, per therm	34.992¢
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R

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Billing Adjustments

Billing adjustments may be necessary to reflect charges in volumes used in developing prior periods' transportation charges.

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Schedule No. GT-SD
INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for firm and interruptible intrastate transmission service for delivery to San Diego Gas & Electric Company ("SDG&E") Rainbow receipt point.

TERRITORY

The Rainbow meter delivery point shall be as specified as the sole point of delivery in the Master Services Contract, Schedule A, Intrastate Transmission Service.

RATES

Customer Charge

Per month \$150

Interstate Transition Cost Surcharge (ITCS)

ITCS-SD, per therm 0.047¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule.

Transmission Charges

The transmission charges below are applicable for firm intrastate transmission service (GT-F11) and interruptible intrastate transmission service (GT-I11).

GT-F11 Rate, per therm 1.711¢
 GT-I11 Rate, per therm 1.711¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

The number of therms to be billed shall be all transportation quantities nominated for delivery by or on behalf of the customers into the utility system that are scheduled for delivery to the utility system.

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Schedule No. G-LOAN
HUB LOANING

Sheet 1

APPLICABILITY

Applicable for Loaning service provided to qualified users of Utilities' Hub Service. Qualification requirements, characteristics of service and operational requirements are defined in Rule No. 37. As described in Rule No. 37, Hub Service is available on an interruptible-only basis. Hub Loaning service definitions are set forth in Rule No. 1. If a transaction occurs involving the Loaning of gas, necessitating an additional gas Wheeling transaction, a Wheeling rate charge, as described under Schedule No. G-WHL, shall also apply.

RATES

Loaning rate, minimum charge	\$50 minimum	
Loaning rate, maximum charge	*66.99¢ per decatherm maximum	I

Loaning rates will be set on an individual transaction basis and shall depend upon market conditions. The rate set forth for the transaction shall fall within the minimum charge and maximum charge set forth above. The maximum charge set forth above reflects the following costs: 1) a storage inventory reservation fee of 34.50¢/Dth, plus 2) variable injection and withdrawal costs of 2.06¢/Dth and 2.87¢/Dth, respectively, plus 3) fixed injection and withdrawal costs of 15.19¢/Dth and 12.37¢/Dth, respectively. The minimum rate of \$50 reflects the incremental administrative and overhead costs necessary to carry out a Loaning transaction.

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* An additional fuel charge may be levied if the requested service will cause an incremental fuel cost for compression. Customers will be notified, in advance of any service being provided, of the need for incremental fuel, in which case service users shall pay an in-kind fuel charge of 2.44%.

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Schedule No. G-PRK
HUB PARKING

Sheet 1

APPLICABILITY

Applicable for Parking service provided to qualified users of Utilities' Hub Service. Qualification requirements, characteristics, of service and operational requirements are defined in Rule No. 37. As described in Rule No. 37, Hub Service is available on an interruptible-only basis. Hub Parking service definitions are set forth in Rule No. 1. If a transaction occurs involving the Parking of gas, necessitating an additional gas Wheeling transaction, a Wheeling rate charge as described under the Schedule No. G-WHL, shall also apply.

RATES

Parking rate, minimum charge \$50 minimum
 Parking rate, maximum charge *66.99¢ per decatherm maximum

Parking rates will be set on an individual transaction basis and shall depend upon market conditions. The rate set forth for the transaction shall fall within the minimum charge and maximum charge set forth above. The maximum charge set forth above reflects the following costs: 1) a storage inventory reservation fee of 34.50¢/Dth, plus 2) variable injection and withdrawal costs of 2.06¢/Dth and 2.87¢/Dth, respectively, plus 3) fixed injection and withdrawal costs of 15.19¢/Dth and 12.37¢/Dth, respectively. The minimum rate of \$50 reflects the incremental administrative and overhead costs necessary to carry out a Parking transaction.

* An additional fuel charge may be levied if the requested service will cause an incremental fuel cost for compression. Customers will be notified, in advance of any service being provided, of the need for incremental fuel, in which case service users shall pay an in-kind fuel charge of 2.44%.

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Schedule No. G-WHL
HUB WHEELING SERVICE

Sheet 1

APPLICABILITY

Applicable for Wheeling service provided to qualified users of Utilities' Hub Service. Qualification requirements, characteristics of service and operational requirements are defined in Rule No. 37. As described in Rule No. 37, Hub Service is available on an interruptible basis only. Wheeling service definitions are set forth in Rule No. 1.

RATES

Wheeling rate, minimum charge	\$50 minimum
Wheeling rate, maximum charge	59.47¢ per decatherm maximum

Wheeling rates will be set on an individualized basis, depending upon market conditions and will fall within the minimum and maximum charges. The maximum rate set forth above reflects the following costs: 1) the average rate for the noncore class defined as equal to the total transportation revenue for the class divided by the average yearly throughput for that class, and 2) an allocation for the California Alternate Rates for Energy (CARE) Surcharge. The minimum rate of \$50 reflects the incremental administrative and overhead costs necessary to carry out a Wheeling transaction.

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Schedule No. GW-LB
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service for the City of Long Beach ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

G-CS7, Core Subscription

Rate, per therm 2.302¢

I

GT-F7, GT-I7, Firm & Interruptible Intrastate Transmission

Rate, per therm 2.302¢

I

Interstate Transition Cost Surcharge (ITCS)

ITCS-LB, per therm 0.047¢

I

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule may include an additional allocation of any capacity costs associated with service hereunder as provided in Special Condition 22.

Procurement Charge

G-CS7, Core Subscription

Cost of Gas, per therm 36.745¢

Brokerage Fee, per therm 0.266¢

Total Procurement Charge, per therm 37.011¢

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Schedule No. GW-SD
WHOLESALE NATURAL GAS SERVICE

Sheet 2

(Continued)

RATES (Continued)

Interstate Transition Cost Surcharge (ITCS)

ITCS-SD, per therm 0.047¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Transmission Charges

The transmission charges below are applicable for any core subscription service (G-CS8), firm intrastate transmission service (GT-F8), and interruptible intrastate transmission service (GT-I8).

G-CS8 Rate/Therm	1.711¢
GT-F8 Rate/Therm	1.711¢
GT-I8 Rate/Therm	1.711¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

The number of therms to be billed shall be the number of therms determined in accordance with Rule No. 2 less the number of therms billed to customers under Schedule No. GT-SD for the same applicable billing period.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.
3. In the event of curtailment, the Utility shall provide service to Customer in accordance with the provisions of Rule No. 23.
4. The transportation imbalance will be calculated by aggregating the confirmed transportation deliveries for the customer with the confirmed transportation deliveries for customers taking service under Schedule No. GT-SD less the actual usage recorded by the Utility at the SDG&E system receipt points. All other terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas under this schedule.

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Schedule No. GW-SWG
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service, and long-term storage service for Southwest Gas Corporation ("Customer") to Customer's service territory in southern California.

TERRITORY

Delivery points shall be as specified in the California Wholesale Gas Transportation and Storage Service Agreement ("Contract").

RATES

Transmission Charges

G-CS9, Core Subscription		
Rate, per therm	2.107¢	I
GT-F9, GT-I9, Firm & Interruptible Intrastate Transmission		
Rate, per therm	2.107¢	I

Interstate Transition Cost Surcharge (ITCS)

ITCS-SWG, per therm	0.047¢	I
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Procurement Charges

G-CS9, Core Subscription		
Cost of Gas, per therm	36.745¢	
Brokerage Fee, per therm	<u>0.266¢</u>	
Total Procurement Charge, per therm	37.011¢	

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Schedule No. GW-VRN
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service for the City of Vernon ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

G-CS10, Core Subscription		
Rate, per therm	1.835¢	I
GT-F10, GT-I10, Firm & Interruptible Intrastate Transmission		
Rate, per therm	1.835¢	I

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

Interstate Transition Cost Surcharge (ITCS)

ITCS-VRN, per therm	0.047¢	I
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Procurement Charges

G-CS10, Core Subscription		
Cost of Gas, per therm	36.745¢	
Brokerage Fee, per therm	<u>0.266¢</u>	
Total Procurement Charge, per therm	37.011¢	

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Schedule No. GT-AC

Sheet 2

CORE TRANSPORTATION-ONLY AIR CONDITIONING
SERVICE FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Transmission Charges

GT-AC

This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

Rate, per therm 10.008¢

R

GT-ACL

This charge is equal to the discounted core commodity rate less the following four components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; (3) the discounted procurement carrying cost of storage inventory; and (4) the discounted San Juan Lateral interstate demand charge.

Rate, per therm 8.006¢

R

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission charge is not to exceed the national rate of inflation as measured by the Consumer Price Index, as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

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Schedule No. GT-F
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission-only service for (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-F3D, Commercial/Industrial Distribution Level, per month	\$350
GT-F3T, Transmission Level, per month	\$700
GT-F4, Enhanced Oil Recovery, per month	\$500
GT-F5, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-F5 monthly customer charge shall be determined on the basis of the customer's GT-F5 usage (combined with G-CS5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule Nos. G-CS or GT-I, no duplicative charge shall be collected hereunder.

Transmission Charges

GT-F3D, Commercial/Industrial Distribution Level
Rate, per therm

Tier I	0 - 20,833 Therms	10.856¢
Tier II	20,834 - 83,333 Therms	6.707¢
Tier III	83,334 - 166,667 Therms	4.053¢
Tier IV	Over 166,667 Therms	2.157¢

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 RESOLUTION NO. _____

Schedule No. GT-F
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 2

(Continued)

RATES (Continued)

Transmission Charges (Continued)

GT-F3T, Transmission Level
 Rate, per therm

Tier I	0 - 166,667 Therms	6.100¢	I
Tier II	Over 166,667 Therms	1.353¢	I

GT-F4, Enhanced Oil Recovery Rate, per therm	2.753¢	I
---	--------	---

GT-F5, Electric Generation*

For customers using less than 3 million therms per year Rate, per therm	5.709¢	I
--	--------	---

For customers using 3 million therms or more per year Rate, per therm	2.700¢	I
--	--------	---

The applicable GT-F5 transmission charge shall be determined on the basis of the customer's GT-F5 usage (combined with G-CS5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 19 herein.

Interstate Transition Cost Surcharge (ITCS)

ITCS, per therm	0.047¢	I
-----------------------	--------	---

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-F3T customer charge.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVISE LETTER NO. 3221
 DECISION NO. 00-04-060

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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 EFFECTIVE Jan 1, 2003
 RESOLUTION NO. _____

Schedule No. GT-I
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for interruptible intrastate transmission-only service for (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive interruptible intrastate transmission service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-I3D, Commercial/Industrial Distribution Level, per month	\$350
GT-I3T, Transmission Level, per month	\$700
GT-I4, Enhanced Oil Recovery, per month	\$500
GT-I5, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-I5 monthly customer charge shall be determined on the basis of the customer's GT-I5 usage (combined with G-CS5 and GT-F5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule Nos. G-CS or GT-F, no duplicative charge shall be collected hereunder.

Transmission Charges

GT-I3D, Commercial/Industrial Distribution Level
 Rate, per therm

Tier I	0 - 20,833 Therms	10.856¢
Tier II	20,834 - 83,333 Therms	6.707¢
Tier III	83,334 - 166,667 Therms	4.053¢
Tier IV	Over 166,667 Therms	2.157¢

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(Continued)

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Schedule No. GT-I
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 2

(Continued)

RATES (Continued)

Transmission Charges (Continued)

GT-I3T, Transmission Level
 Rate, per therm

Tier I	0 - 166,667 Therms	6.100¢	I
Tier II	Over 166,667 Therms	1.353¢	I

GT-I4, Enhanced Oil Recovery Rate, per therm	2.753¢	I
---	--------	---

GT-I5, Electric Generation*

For customers using less than 3 million therms per year Rate, per therm	5.709¢	I
--	--------	---

For customers using 3 million therms or more per year Rate, per therm	2.700¢	I
--	--------	---

The applicable GT-I5 transmission charge shall be determined on the basis of the customer's GT-I5 usage (combined with G-CS5 and GT-F5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 13 herein.

Interstate Transition Cost Surcharge (ITCS)

ITCS, per therm	0.047¢	I
-----------------------	--------	---

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

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 DATE FILED Dec 27, 2002
 EFFECTIVE Jan 1, 2003
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

<u>Schedule Number</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>	
GR	Residential Service	30818-G,36124-G,35360-G,35652-G	T
GT-R	Core Aggregation Transportation for Residential Service	31173-G,36125-G,35653-G,31175-G	T
GS	Multi-Family Service Submetered	32567-G,36126-G,35654-G,30829-G 31017-G	T
GT-S	Core Aggregation Transportation for Multi-Family Submetered Service	32570-G,36127-G,35655-G,31178-G,31179-G	T
GM	Multi-Family Service	30832-G,36128-G,35365-G,35366-G 35656-G,31018-G	T
GT-M	Core Aggregation Transportation for Multi-Family Service	31180-G,36129-G,35367-G,35657-G 31183-G,31184-G	T
GMB	Large Multi-Family Service	36130-G,36131-G,36132-G,35369-G 35658-G,31019-G	T
GT-MB	Core Aggregation Transportation for Large Multi-Family Service	36133-G,36134-G,35370-G,35659-G 31188-G,31189-G	T
GRL	Residential Service, Income Qualified	33678-G,36135-G,35371-G,35660-G,31503-G	T
GT-RL	Core Aggregation Transportation Residential Service, Income Qualified	33681-G,36136-G,35661-G,35399-G,31505-G	T
GSL	Submetered Multi-Family Service, Income Qualified	33684-G,36137-G,35662-G,35400-G 31507-G,31021-G	T
GT-SL	Core Aggregation Transportation Submetered Multi-Family Service, Income Qualified	33687-G,36138-G,35663-G,35401-G 31509-G,31198-G	T
GO-SSA	Summer Saver Optional Rate for Owners of Existing Gas Equipment	32044-G,36139-G,35376-G,35377-G,31253-G	T
GTO-SSA	Transportation-Only Summer Saver Optional Rate for Owners of Existing Gas Equipment	31579-G,36140-G,35378-G,31580-G,31258-G	T
GO-SSB	SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip.	32046-G,36141-G,35379-G,35380-G,31263-G	T
GTO-SSB	Transportation-Only SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip.	31581-G,36142-G,35382-G,31583-G,31268-G	T
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment	32048-G,36143-G,35383-G,35384-G,31277-G	T
GTO-AC	Transportation-Only Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment	31584-G,36144-G,35385-G,35386-G,31282-G	T

(Continued)

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 DECISION NO. 00-04-060

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 Vice President
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 DATE FILED Dec 27, 2002
 EFFECTIVE Jan 1, 2003
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

GL	Street and Outdoor Lighting Natural Gas Service	36145-G,31022-G	T
GN-10	Core Service for Small Commercial and Industrial Service	34553-G,36146-G,36147-G,36148-G,32617-G	T
GT-10	Core Aggregation Transportation for Core Commercial and Industrial Service	34554-G,32619-G,36149-G,36150-G,32622-G 32623-G	T
GN-10L	Core Commercial and Industrial Service, Income Qualified	33690-G,33691-G,36151-G,32627-G,35402-G 32629-G,32630-G,35403-G,32632-G	T
GT-10L	Core Aggregation Transportation Commercial and Industrial Service, Income Qualified	33695-G,36152-G,33697-G,32636-G 32637-G,35404-G,32639-G,35405-G,32641-G	T
G-AC	Core Air Conditioning Service for Commercial and Industrial	34555-G,36153-G,32644-G,31026-G,35406-G,31525-G	T
GT-AC	Core Transportation-only Air Conditioning Service for Commercial and Industrial	34556-G,36154-G,29992-G 29993-G,35407-G,31527-G,29996-G	T
G-EN	Core Gas Engine Service for Agricultural Water Pumping	34557-G,36066-G,31027-G	
GT-EN	Core Transportation-only Gas Engine Service for Agricultural Water Pumping	34558-G,29998-G,29999-G	
G-NGV	Natural Gas Service for Motor Vehicles	32059-G,36155-G,31028-G	T
GT-NGV	Transportation of Customer-Owned Gas for Motor Vehicle Service	36156-G,36157-G,30002-G,30003-G	T
GO-ET	Emerging Technologies Optional Rate for Core Commercial and Industrial	30200-G,32061-G,30202-G	
GTO-ET	Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial	30203-G,30204-G,30205-G	
GO-IR	Incremental Rate for Existing Equipment for Core Commercial and Industrial	30206-G,32062-G,30208-G	
GTO-IR	Transportation-Only Incremental Rate for Existing Equipment for Core Commercial and Industrial	30209-G,30210-G,30211-G	
G-CP	Core Procurement Service	36068-G,36069-G,31031-G	
G-CS	Core Subscription Natural Gas Service	34559-G,36158-G,36159-G,32655-G 32656-G,32657-G,32658-G,32659-G	T
GT-F	Firm Intrastate Transmission Service	36160-G,36161-G,32662-G,34562-G 32664-G,32665-G,34838-G,32667-G	T
GT-I	Interruptible Intrastate Transmission Service	36162-G,36163-G,34564-G 32671-G,34839-G,32673-G	T

(Continued)

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 DECISION NO. 00-04-060

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(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2002
 EFFECTIVE Jan 1, 2003
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

GT-SD	Intrastate Transmission Service	36164-G,30593-G,30594-G,30595-G	T
GT-RLS	Residual Load Service	27508-G,31497-G,27510-G	
GW-LB	Wholesale Natural Gas Service	36165-G,35885-G,32677-G,32678-G,32679-G 32680-G,32681-G	T
GW-SD	Wholesale Natural Gas Service	36072-G,36166-G,32684-G 32685-G,32686-G	T
GW-SWG	Wholesale Natural Gas Service	36167-G,35887-G,32689-G 32690-G,32691-G	T
GW-VRN	Wholesale Natural Gas Service	36168-G,35888-G,32694-G 32695-G,32696-G,32697-G	T
G-IMB	Transportation Imbalance Service	29614-G,36098-G,36043-G,36101-G 36102-G,33497-G,33498-G	
G-ITC	Interconnect Access Service	32698-G,32699-G	
G-BSS	Basic Storage Service	32700-G,32701-G,32702-G,32703-G 32704-G,32705-G,32706-G,32707-G	
G-AUC	Auction Storage Service	32708-G,32709-G,32710-G,32711-G 32712-G,32713-G,32714-G,32715-G	
G-LTS	Long-Term Storage Service	32716-G,32717-G,32718-G,32719-G 32720-G,32721-G,32722-G,32723-G	
G-TBS	Transaction Based Storage Service	32724-G,32725-G,27374-G,27375-G 31929-G,27377-G,27378-G	
G-CBS	UDC Consolidated Billing Service	34071-G,34072-G,34073-G,33095-G	
G-PPPS	Tax Surcharge to Fund Public Purpose Programs	36106-G,34262-G	
G-SRF	Surcharge to Fund Public Utilities Commission Utilities Reimbursement Account	36110-G	
G-MHPS	Surcharge to Fund Public Utilities Commission Master Metered Mobile Home Park Gas Safety Inspection and Enforcement Program	32828-G	
G-MSUR	Transported Gas Municipal Surcharge	25005-G,25006-G	
GIT	Interruptible Interutility Transportation	24567-G,24568-G	
GLT	Long-Term Transportation of Customer-Owned Natural Gas	24569-G,24570-G,24571-G	
GLT-1	Transportation of Customer-Owned Natural Gas	24572-G,24573-G,24574-G 24575-G,24576-G,24577-G	
GLT-2	Transportation of Customer-Owned Natural Gas	24578-G,24579-G,24580-G 24581-G,24582-G,24583-G	
G-LOAN	Hub Loaning	36169-G	T
G-PRK	Hub Parking	36170-G	
G-WHL	Hub Service	36171-G	T

(Continued)

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 DECISION NO. 00-04-060

ISSUED BY
Lee Schavrien
 Vice President
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 EFFECTIVE Jan 1, 2003
 RESOLUTION NO. _____

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>	
Title Page	21888-G	
Table of Contents--General and Preliminary Statement	36175-G,36176-G	T
Table of Contents--Service Area Maps and Descriptions	28516-G	
Table of Contents--Rate Schedules	36172-G,36173-G,36174-G	T
Table of Contents--List of Cities and Communities Served	33771-G	
Table of Contents--List of Contracts and Deviations	33771-G	
Table of Contents--Rules	36017-G,33305-G	
Table of Contents--Sample Forms	35712-G,35713-G,35714-G,35715-G,35716-G	

PRELIMINARY STATEMENT

Part I General Service Information	24331-G,24332-G,24333-G,24334-G,24749-G	
Part II Summary of Rates and Charges	36113-G,36114-G,36115-G,36116-G,36117-G,36097-G 32491-G,32492-G,36109-G,36118-G,36119-G,36120-G,36121-G	T T
Part III Cost Allocation and Revenue Requirement ...	27024-G,27025-G,27026-G,27027-G,36122-G	T
Part IV Income Tax Component of Contributions and Advances	35396-G,24354-G	
Part V Description of Regulatory Accounts-Balancing	35874-G,34820-G,34371-G 34821-G,34822-G,34823-G,34824-G,34825-G,34826-G,34827-G,34682-G,35770-G,35874-G	
Part VI Description of Regulatory Accounts-Memorandum	35357-G,34279-G,34280-G 34281-G,34282-G,34283-G,34284-G,34285-G,34286-G,34683-G 34684-G,34289-G,34290-G,34291-G,34829-G,34830-G,34831-G,35358-G,35359-G	
Part VII Description of Regulatory Accounts-Tracking	34372-G,34373-G,34374-G 34375-G,34376-G,34377-G,34378-G,34379-G	
Part VIII Gas Cost Incentive Mechanism (GCIM)	35876-G,35877-G,35878-G,35879-G 35880-G,35881-G	
Part IX Hazardous Substances Mechanism (HSM)	26199-G,26200-G,26201-G	
Part X Global Settlement	32530-G,32531-G,32532-G,32533-G	

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVISE LETTER NO. 3221
 DECISION NO. 00-04-060

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Lee Schavrien
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 EFFECTIVE Jan 1, 2003
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

PRELIMINARY STATEMENT (continued)

Part XI Performance Based Regulation (PBR) 32534-G,32535-G,33143-G,32537-G
32538-G,32539-G,32540-G,32541-G,32542-G,32543-G,32544-G
32545-G,32546-G,32547-G,32548-G,32549-G,32550-G,32551-G
36123-G,32553-G,32554-G,32555-G,32556-G,32557-G,32558-G
32559-G,32560-G,32561-G,32562-G

T

(Continued)

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ATTACHMENT C

Advice No. 3221

Summary of Revenue Changes

and

Summary of Present and Proposed Rates

ATTACHMENT C

Advice No. 3221

SUMMARY OF TRANSPORTATION REVENUE CHANGES

SOUTHERN CALIFORNIA GAS COMPANY

Consolidated 1/1/2003 Update

	BCAP REVENUES AT RATES IN EFFECT 09/01/2002 (MS) (A)	REVENUES AT PROPOSED RATES (MS) (B)	INCREASE (DECREASE) (MS) (C=B-A)	CHANGE (%) (D=C/A)
CORE PROCUREMENT:				
RESIDENTIAL	1,081,822	1,057,608	(24,214)	(2.238)
LARGE MASTER METERED	9,194	8,632	(563)	(6.120)
CORE COMMERCIAL & INDUSTRIAL	203,954	195,219	(8,735)	(4.283)
GAS A/C	157	138	(19)	(12.228)
GAS ENGINE	3,085	3,085	(0)	(0.003)
TOTAL CORE PROCUREMENT	1,298,212	1,264,681	(33,531)	(2.583)
CORE TRANSPORTATION:				
RESIDENTIAL	10,856	10,612	(245)	(2.253)
LARGE MASTER METERED	92	86	(6)	(6.192)
CORE COMMERCIAL & INDUSTRIAL	36,921	35,191	(1,730)	(4.685)
GAS A/C	20	18	(3)	(12.468)
GAS ENGINE	160	160	(0)	(0.003)
TOTAL CORE TRANSPORTATION	48,049	46,066	(1,983)	(4.126)
TOTAL CORE	1,346,260	1,310,747	(35,513)	(2.638)
NONCORE:				
COMMERCIAL & INDUSTRIAL	61,676	73,399	11,722	19.006
ELECTRIC GENERATION 1/_	60,816	82,436	21,620	35.550
NONCORE SUBTOTAL	122,492	155,835	33,343	27.220
WHOLESALE				
LONG BEACH	1,282	1,828	545	42.521
SAN DIEGO GAS & ELECTRIC	14,751	25,421	10,670	72.331
SOUTHWEST	1,338	1,975	637	47.572
VERNON	616	972	355	57.619
TOTAL WHOLESALE	17,988	30,195	12,207	67.860
INTERNATIONAL				
DGN	500	752	252	50.396
UNBUNDLED STORAGE	21,000	21,000	-	-
UNALLOC. COSTS TO NSBA	12,012	12,939	927	7.713
NET CARE REVENUES 2/_	2,050	2,050	-	-
SYSTEM TOTAL	1,522,304	1,533,519	11,215	0.911
EOR REVENUES	22,777	22,777	-	-

1/_ Includes Common EG Adjustment Change of \$779M.

2/_ Per Resolution G-3342 Southern California Gas Company filed AL 3197-A on December 26, 2002 to update its PPP surcharge rates effective January 1, 2003.

ATTACHMENT C

Advice No. 3221

**SOUTHERN CALIFORNIA GAS COMPANY
SUMMARY OF PRESENT AND PROPOSED RATES
Consolidated 1/1/2003 Update**

Class of Service		Current	Proposed	Increase/Decrease	
		Rates Effective	Rates Reflecting Consolidated	Rate	%
		09/01/2002	1/1/2003 Update	(c)=(b)-(a)	(d)=(c)/(a)
		(a)	(b)		
CORE - TRANSPORTATION COMPONENT					
Residential					
Average Residential					
Customer Charge	\$/month	\$5.00	\$5.00	-	-
Baseline	c/th	26.842	25.873	(0.970)	-3.61%
Non-Baseline	c/th	45.009	44.024	(0.985)	-2.19%
Average Residential Rate	c/th	43.551	42.576	(0.975)	-2.24%
Non-Residential					
Core Commercial & Industrial					
		<u>Combined C/I</u>	<u>Combined C/I</u>		
Customer Charge	\$/month	\$10.00/15.00	\$10.00/15.00	N/A	N/A
Tier I (0-100 S, 250 W)	c/th	41.393	41.302	(0.091)	-0.22%
Tier II (Tier I-4167)	c/th	24.307	22.830	(1.477)	-6.08%
Tier III (>4167)	c/th	11.907	10.205	(1.702)	-14.30%
Gas Air Conditioning					
Customer Charge	\$/month	\$150.00	\$150.00	-	-
Volumetric Rate	c/th	12.102	10.292	(1.810)	-14.96%
Gas Engine					
Customer Charge	\$/month	\$50.00	\$50.00	-	-
Volumetric Rate	c/th	17.632	17.631	(0.001)	(0.00)
NONCORE - Average Transmission Rate					
Retail					
Industrial	c/th	4.234	5.039	0.805	19.01%
Electric Generation 1_	c/th	2.066	2.800	0.734	35.55%
Wholesale					
Long Beach	c/th	1.648	2.349	0.701	42.52%
SDG&E	c/th	1.020	1.758	0.738	72.33%
Vernon	c/th	1.194	1.882	0.688	57.62%
Southwest Gas	c/th	1.460	2.155	0.695	47.57%
UNBUNDLED STORAGE					
Annual Reservation					
Injection	\$/Dthd	20.169	20.169	-	-
Withdrawal	\$/Dthd	11.584	11.584	-	-
Inventory	\$/Dth	0.214	0.214	-	-
Variable Charges					
Injection	\$/Dth	0.0127	0.0127	-	-
Withdrawal	\$/Dth	0.0177	0.0177	-	-
BROKERAGE FEES					
Core	c/th	0.20100	0.20100	-	-
Noncore	c/th	0.26600	0.26600	-	-

1_/ Includes Common EG Adjustment Change of 0.026 c/therm.

ATTACHMENT D

Advice No. 3221

Summary of Consolidated Rate Adjustment

ATTACHMENT D

Advice No. 3221

Consolidated Rate Adjustments Effective January 1, 2003

<u>Description/Proceeding</u>	<u>\$M</u> <u>Rate Impact</u>
Annual Regulatory Account Update (Advice No. 3196)	(27,898)
PBR Rate Adjustment for 2002 (Advice No. 3193)	48,039
Sharable Earnings (Advice No. 3167)	
Add: 2002	(21,542)
Delete: 2001	(23,458)
Net Change	1,917
PBR MICAM Adjustment (Advice No. 3199A)	(10,514)
Cushion Gas Sale (D.02-11-028)	(1,126)
Montebello Mineral Rights Margin Adjustment ¹ (D.00-09-034 / AL 3011)	19
Common EG Rate Adjustment Change	
Add: 2003	9,294
Delete: 09/2002	8,515
Net Change	779
<hr/> Total Base Rate Revenue Impact	<hr/> 11,215

¹ In the Year-End 2001 Consolidated Rate Adjustment (Advice No. 3096) SoCalGas inadvertently double-counted the Montebello adjustment pursuant to D.00-09-034 by reducing its base margin by approximately \$38,000 instead of \$19,000. For transportation rates as of January 1, 2003, the redundant Montebello Mineral Rights Adjustment is removed (by adding back \$19,000) to accurately reflect D.00-09-034 and conform with SoCalGas' authorized Base Margin.