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November 22, 2002

Advice No. 3210  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Establishment of the Fumigation Turn-Off/Turn-On Service  
Memorandum Account**

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

**Purpose**

This filing revises Preliminary Statement Part VI, Description of Regulatory Accounts – Memorandum, and establishes the Fumigation Turn-Off/Turn-On Service Memorandum Account (FTOSMA). The purpose of the FTOSMA is to record the incremental costs associated with SoCalGas providing gas meter turn-off and turn-on services before and after tented fumigation jobs in compliance with United States Department of Transportation (DOT) Code of Federal Regulations (CFR) Title 49, Part 192, Subpart N - Operator Qualifications.

This filing also revises Rule No. 9, Discontinuance of Service, by adding Part K, Termination of Service for Fumigations, and establishes a new form, Form No. 5400, Warning Notice – Meter Closed for Fumigation, to be secured to the meter set assembly and on the front door of the premises. The form, which has been printed in both English and Spanish, also alerts anyone that gas service can only be turned back on by SoCalGas personnel.

**Information**

The DOT revised its CFR Title 49, Part 192, Subpart N - Operator Qualifications. The effect of this rule change terminated the contractors' authorization to shut-off and restore gas meter service before and after performing tented fumigation jobs effective October 28, 2002, leaving only SoCalGas' field employees being qualified to perform gas meter shut-

off and restoration services in SoCalGas' service territory. As a result of the new DOT regulation, SoCalGas forecasts incurring incremental costs for providing these required services.

SoCalGas plans to incorporate this requirement in its Cost of Service (COS) application. It is anticipated that a decision in this proceeding will approve SoCalGas' revised revenue requirement effective January 1, 2004. However, due to the unforeseen nature of this regulation and the one-year extension of SoCalGas' current PBR/COS period, SoCalGas does not have the opportunity to mitigate the financial impact of the costs associated with providing shut-off and restoration services, and therefore respectfully requests the establishment of the FTOSMA to record these incremental costs. SoCalGas plans to include these costs as part of its annual update of regulatory account balances in its October 15, 2003 advice letter filing based on the existing authorized cost allocation methodology.

### **Protest**

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch  
California Public Utilities Commission  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer ([jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov)) and to Honesto Gatchalian ([jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-mail: [snewsom@SempraUtilities.com](mailto:snewsom@SempraUtilities.com)

### **Effective Date**

SoCalGas respectfully requests that this advice letter be approved on January 1, 2003, which is not less than forty (40) days regular statutory notice.

**Notice**

In accordance with Section III.G of General Order No. 96-A, a copy of this advice letter is being sent to the parties listed on Attachment A.

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J. STEVE RAHON  
Director  
Tariffs and Regulatory Accounts

Attachments

**ATTACHMENT A**

**Advice No. 3210**

**(See Attached Service List)**

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ATTACHMENT B  
Advice No. 3210

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 36033-G	PRELIMINARY STATEMENT, PART VI, DESCRIPTION OF REGULATORY ACCOUNTS - MEMORANDUM, Sheet 1	Revised 35357-G
Revised 36034-G	PRELIMINARY STATEMENT, PART VI, DESCRIPTION OF REGULATORY ACCOUNTS - MEMORANDUM, Sheet 19	Original 35359-G
Revised 36035-G	Rule No. 09, DISCONTINUANCE OF SERVICE, Sheet 6	Revised 33502-G
Original 36036-G	Rule No. 09, DISCONTINUANCE OF SERVICE, Sheet 7	
Original 36037-G	CUSTOMER SERVICES NOTICES, Warning Notice - Meter Closed for Fumigation, Form 5400	
Revised 36038-G	TABLE OF CONTENTS	Revised 35729-G
Revised 36039-G	TABLE OF CONTENTS	Revised 35716-G*
Revised 36040-G	TABLE OF CONTENTS	Revised 36032-G



PRELIMINARY STATEMENT

Sheet 1

PART VI  
DESCRIPTION OF REGULATORY ACCOUNTS - MEMORANDUM

A. GENERAL

Memorandum accounts are special accounts authorized by the Commission for the purpose of tracking certain costs and revenues. Please refer to each individual memorandum account description for the specific accounting treatment applicable to each account.

B. LISTING OF MEMORANDUM ACCOUNTS

- Conservation Expense Account (CEA)
- PCB Expense Account (PCBEA)
- Research Development and Demonstration Expense Account (RDDEA)
- Curtailed Violation Penalty Account (CVPA)
- Economic Practicality Shortfall Memorandum Account (EPSMA)
- Catastrophic Event Memorandum Account (CEMA)
- Interconnect Charge Memorandum Account (ICMA)
- Vernon Avoided Distribution Cost Memorandum Account (VADCMA)
- Noncore Cost/Revenue Memorandum Account (NCRMA)
- Interstate Capacity Step Down Account (ICSDA)
- Vernon Rate Savings Memorandum Account (VRSMA)
- Vernon Negotiated Core Contract Memorandum Account (VNCCMA)
- Earthquake Valve Installation Service Memorandum Account (EVISMA)
- Research Royalty Memorandum Account (RRMA)
- NGV Research Development & Demonstration Memorandum Account (RDDNGV)
- Intervenor Award Memorandum Account (IAMA)
- Z Factor Account (ZFA)
- Tax Interest Account (TIA)
- Energy Efficiency/DSM Memorandum Account (EEDSMMA)
- Applicant Installation Trench Inspection Memorandum Account (AITIMA)
- Wheeler Ridge Firm Access Charge Memorandum Account (WRFACMA)
- Earthquake Valve Installation Memorandum Account (EVIMA)
- Gas Industry Restructuring Memorandum Account (GIRMA)
- Self-Generation Program Memorandum Account (SGPMA)
- Baseline Memorandum Account (BMA)
- Fumigation Turn-Off/Turn-On Service Memorandum Account (FTOSMA)

C. DESCRIPTION OF ACCOUNTS

CONSERVATION EXPENSE ACCOUNT (CEA)

The CEA is an interest bearing memorandum account recorded on SoCalGas' financial statements. The purpose of this account is to track the difference between authorized costs in rates, and actual demand-side management program costs. This account covers regular and low income demand-side management programs.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3210  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Nov 22, 2002  
 EFFECTIVE \_\_\_\_\_  
 RESOLUTION NO. \_\_\_\_\_

N



DISCONTINUANCE OF SERVICE

(Continued)

H. NONCOMPLIANCE WITH THE UTILITY'S RULES (Continued)

- 2. Except in cases of emergency, or as otherwise provided, the Utility shall not discontinue the service of any residential customer for violation of any rule except on written notice of at least fifteen calendar days, seven days for a non-residential customer, advising the customer in what particular such rule has been violated for which service will be discontinued if the violation is not remedied. The Utility may waive this notice in the event of discovery of a dangerous condition on or affecting a customer's premises, or in case of a customer utilizing the service in such a manner as to make it dangerous for occupants of the premises, thus rendering the immediate discontinuance of service to the premises imperative.
- 3. As a condition for restoration of service, the customer shall comply with all applicable gas rules and tariff schedules.

I. USAGE OF SERVICE DETRIMENTAL TO OTHER CUSTOMERS

The Utility shall not furnish service to gas apparatus or appliances, the operation of which will be detrimental to the gas service being furnished by the Utility to its other customers in the immediate vicinity or supplied from the same distribution system, and the Utility shall refuse to continue furnishing gas to any customer who, after being notified by the Utility to discontinue the use of gas for such gas apparatus or appliances, continues to so use them.

J. FAILURE TO ESTABLISH OR RE-ESTABLISH CREDIT AFTER INSTITUTION OF SERVICE

- 1. If, for the convenience or at the request of a customer, the Utility institutes gas service to a customer prior to his having established credit (as provided in Rule 6) and if, within seven calendar days from such institution of service, such customer shall not have so established credit, the Utility shall have the right, upon giving fifteen calendar days written notice, and upon the customer's failure to establish credit within such notice period, to discontinue further service of gas to such customer except as limited by paragraphs C.5., 7., 10., 11., and 13.
- 2. If a non-residential customer does not provide information satisfactory to the Utility to re-establish credit, or fails to provide security as provided in Rule No. 6.C.3., the Utility shall have the right to discontinue service to that customer, after giving due notice.

K. TERMINATION OF SERVICE FOR FUMIGATIONS

- 1. Every person planning to conduct any fumigation, where a fumigator places a tent over any portion of a structure served with natural gas, shall contact the Utility to request a termination of gas service at least two (2) working days prior to commencing the tenting of a structure. In cases where the Utility is unable to terminate the service on the date requested, the Utility shall contact the fumigator to arrange another date.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 3210  
DECISION NO.

ISSUED BY  
**Lee Schavrien**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
DATE FILED Nov 22, 2002  
EFFECTIVE May 8, 2003  
RESOLUTION NO. \_\_\_\_\_

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CUSTOMER SERVICES NOTICES  
Warning Notice - Meter Closed for Fumigation  
Form 5400

(See Attached Form)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3210  
DECISION NO.

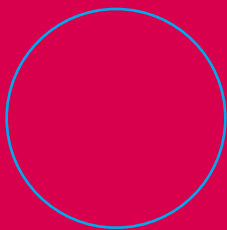
107

ISSUED BY

**Lee Schavrien**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Nov 22, 2002  
EFFECTIVE \_\_\_\_\_  
RESOLUTION NO. \_\_\_\_\_



The  
Gas  
Company®

A



Sempra Energy® utility

# **WARNING**

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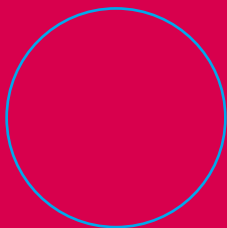
**Meter was closed  
for fumigation.**

**DO NOT  
TURN ON**

**To be turned on by  
Gas Company  
personnel ONLY.**

**DO NOT STAND ON METER  
ASSEMBLY OR ENCLOSE IN  
FUMIGATION TENT**

**1-800-427-2200**



The  
Gas  
Company®



A Sempra Energy® utility

# AVISO

El medidor se cerro  
para fumigación.

**¡NO LO ABRA!**

Se abre solamente por  
los representantes de  
The Gas Company®.

NO SE PARE SOBRE EL  
MEDIDOR NI LO ENCIERRE EN  
LA CARPA DE FUMIGACIÓN

**1-800-427-2200**

TABLE OF CONTENTS

RULES

<u>Rule Number</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>
1	Definitions .....	33478-G, 33479-G, 33480-G, 33481-G, 33482-G, 33483-G 33484-G, 33485-G, 33486-G, 33487-G, 33488-G, 33489-G 33490-G, 33491-G, 33492-G, 33493-G
2	Description of Service .....	35722-G, 35723-G, 35724-G 35725-G, 35726-G, 35727-G, 35728-G
3	Application for Service .....	35524-G,35525-G,35526-G
4	Contracts .....	35529-G,35530-G
5	Special Information Required on Forms .....	33292-G,24601-G
6	Establishment and Re-Establishment of Credit .....	28448-G,28449-G
7	Deposits .....	24604-G
8	Return of Deposit--Interest on Deposit .....	26214-G
9	Discontinuance of Service .....	33499-G,26950-G,33500-G,33501-G 26424-G,36035-G,36036-G
10	Service Charges .....	34690-G,34691-G,34692-G,34693-G,34694-G
11	Disputed Bills .....	33295-G
12	Payment of Bills .....	28817-G
13	Meters and Appliances .....	24618-G,24619-G
14	Meter Reading .....	24620-G
15	Meter Tests .....	24621-G,24622-G
16	Adjustment of Bills .....	24623-G,24624-G,24625-G
17	Reading of Separate Meters Not Combined .....	24626-G
18	Notices .....	24627-G
19	Rates and Optional Rates .....	24628-G
20	Gas Main Extensions .....	31800-G,31801-G,31802-G,31803-G,32375-G,32376-G 31806-G,31807-G,32377-G,32378-G,31810-G,31811-G,31812-G
21	Gas Service Extensions .....	31813-G,31814-G,31815-G,31816-G,31817-G,31818-G 31819-G,31820-G,31821-G,31822-G,31823-G,31824-G,31825-G
22	Temporary Service .....	24640-G,30294-G
23	Continuity of Service and Interruption of Delivery.....	34569-G,34570-G,33041-G,33042-G,34021-G,33044-G 33045-G,33046-G,33047-G,33048-G,33049-G,33050-G
24	Supply to Individual Premises and Resale of Gas .....	24654-G
25	Company's Right of Ingress to and Egress from the Consumer's Premises .....	24655-G

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3210  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Nov 22, 2002  
 EFFECTIVE May 8, 2003  
 RESOLUTION NO. \_\_\_\_\_



TABLE OF CONTENTS

(Continued)

SAMPLE FORMS (continued)

Collection Notices (continued)

Notice to Landlord (Form 4641-A) .....	16035-G
Important Notice (Form 5100-F, Rev. 5-96) .....	30083-G
Your Rights as a Gas Company Customer (Form 5108) .....	16315-G
Third Party Notification (Form 8142) .....	16316-G
Consequences of Non-Payment (Form 9406-528) .....	26383-G
Disputed Account Declaration (Form 6619) .....	26529-G
Proof of Claim (Form 6620) .....	26530-G

Customer Services Notices

Call by Serviceman--Not At Home (Form 30, Rev. 9-99) .....	31977-G
Advice to Customer (Form 3994-K, 9-99) .....	31978-G
Notice of Hazardous Conditions/Notice of	
Unsatisfactory Conditions (Form 1813-W, 12/96) .....	35711-G
Warning Notice – Meter Closed for Fumigation (Form 5400) .....	36037-G
Notice to Tenants (Form 4636) .....	14772-G

Miscellaneous Notices

Refund Check (Form 4217) .....	13822-G
Meter Read by Customer, for Billing (Form 150-E, Rev. 4-67) .....	11621-G
Notification of Gas Meter-Reading Dates (Form 3464-C) .....	16037-G
Changed Schedule for Reading Meters (Form 3499B, 2-79) .....	16038-G
Request for Appointment to Read Gas Meter (Form 1863-B, Rev. 7-68) .....	11622-G
Meter Inaccessible for Monthly Read (Form 729B, 1996) .....	27477-G
Customer Personnel Notification Record	
(Form 3549-E, Rev. 4-76) .....	14899-G
Request to Call Business Office (Form 4193) .....	13824-G

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3210  
 DECISION NO.

5H8

ISSUED BY

**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Nov 22, 2002  
 EFFECTIVE May 8, 2003  
 RESOLUTION NO. \_\_\_\_\_

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>
Title Page .....	21888-G
Table of Contents--General and Preliminary Statement .....	36040-G,35594-G
Table of Contents--Service Area Maps and Descriptions .....	28516-G
Table of Contents--Rate Schedules .....	35999-G,36000-G,36027-G
Table of Contents--List of Cities and Communities Served .....	33771-G
Table of Contents--List of Contracts and Deviations .....	33771-G
Table of Contents--Rules .....	36038-G,33305-G
Table of Contents--Sample Forms .....	35712-G,35713-G,35714-G,35715-G,36039-G

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PRELIMINARY STATEMENT

Part I General Service Information .....	24331-G,24332-G,24333-G,24334-G,24749-G
Part II Summary of Rates and Charges .....	35970-G,35971-G,35539-G,35540-G,35972-G,36025-G 32491-G,32492-G,34203-G,35973-G,35974-G,35544-G,35545-G
Part III Cost Allocation and Revenue Requirement ...	27024-G,27025-G,27026-G,27027-G,34370-G
Part IV Income Tax Component of Contributions and Advances .....	35396-G,24354-G
Part V Description of Regulatory Accounts-Balancing .....	35769-G,34820-G,34371-G 34821-G,34822-G,34823-G,34824-G,34825-G,34826-G,34827-G,34682-G,35770-G
Part VI Description of Regulatory Accounts-Memorandum .....	35357-G,34279-G,34280-G 34281-G,34282-G,34283-G,34284-G,34285-G,34286-G,34683-G 34684-G,34289-G,34290-G,34291-G,34829-G,34830-G,34831-G,35358-G,35359-G
Part VII Description of Regulatory Accounts-Tracking .....	34372-G,34373-G,34374-G 34375-G,34376-G,34377-G,34378-G,34379-G
Part VIII Gas Cost Incentive Mechanism (GCIM) .....	31776-G,31777-G,31778-G,30523-G,30524-G
Part IX Hazardous Substances Mechanism (HSM) .....	26199-G,26200-G,26201-G
Part X Global Settlement .....	32530-G,32531-G,32532-G,32533-G

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3210  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Nov 22, 2002  
 EFFECTIVE May 8, 2003  
 RESOLUTION NO. \_\_\_\_\_