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October 7, 2002

Advice No. 3194  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Revisions to Master Services Contract and Schedule A – Intrastate Transmission Service Contract.**

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariffs to be made effective January 1, 2003, applicable throughout its service territory, as shown on Attachment B.

**Purpose**

This filing revises three standard form contracts and proposes one new standard form contract utilized by SoCalGas to establish customer service elections under SoCalGas' authorized tariffs applicable to noncore customers. These contracts are also used to establish service elections under applicable core tariffs when such service is provided in conjunction with noncore service as authorized by the California Public Utilities Commission (Commission).

**Information**

SoCalGas is proposing several administrative changes to its 1) Master Services Contract (Form 6597), 2) Master Services Contract, Schedule A, Intrastate Transmission Service (Form 6597-1), and 3) Amendment to Master Services Contract Schedule A, Intrastate Transmission Service (Form 6597-9), currently on file with the Commission, to provide improved clarity and to improve customer understanding of its obligations to provide accurate information when executing these mandatory contract agreements. SoCalGas is also proposing a new separate Master Services Contract, Schedule A, Transportation Services Addendum (Form 6597-21).

**Master Services Contract (MSC)**

Revisions to the MSC are being made to eliminate 1) information elements no longer relevant in the agreement, 2) certain outdated descriptions of applicable services, and 3) contract provisions which are better incorporated by reference to the Commission-authorized Tariff Rules and Rate Schedules, or statutes.

**MSC Schedule A – Intrastate Transmission Service (Schedule A)**

Revisions to the Schedule A contract eliminate data elements or text references which are no longer necessary. Such items include: 1) duplication of the customer account number on page 1, 2) SIC Code reference on page 2, 3) outdated references to transportation delivery points, 4) duplication of Utility contact names and telephone numbers, and 5) specific service requirements which are better represented by reference to the applicable Tariff Rule in effect at the time. The Schedule A contract is restructured to relocate certain transportation related options within the body of the contract. The customer-account designated to receive Schedule No. G-IMB imbalance charges along with elections and information regarding Agent or Contracted Marketer relationships are relocated to a new separate Addendum as these elections apply more appropriately to all of the customer's transportation services (associated with a specific Order Control Code) rather than to transportation services for an individual facility to which the Schedule A applies. The new separate Addendum is referred to as Master Services Contract, Schedule A, Transportation Services Addendum (Form 6597-21). The Amendment to Schedule A, Form 6597-9, is modified to clarify the expiration date for amendments related to the Schedule A Billing Schedule.

Clarified by this filing is the recognition in the customer-contract of the emergence of different terms for specific elections under the Schedule A, each of which may need to be updated as they expire, pursuant to recent Commission-authorized changes in service rules. SoCalGas customers are currently able to contract for a combination of core and noncore services, with noncore services having terms generally of two years (pursuant to Tariff Schedule No. GT-F), or one month (pursuant to Tariff Schedule No. GT-I). With the issuance of D.02-08-065, SoCalGas Customers may also have the option to contract for a portion of their load under core service with a 5 year term.

**Conclusion**

This filing is administrative in nature and will not result in an increase or decrease in any rate or charge, conflict with any rate schedules or other rules, nor cause the withdrawal of service.

**Protest**

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch  
California Public Utilities Commission  
505 Van Ness Avenue, 4th Floor  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer ([jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov)) and to Honesto Gatchalian ([jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
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Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-mail: [snewsom@SempraUtilities.com](mailto:snewsom@SempraUtilities.com)

Attn: Marzia Zafar  
(Authorized Representative for SoCalGas)  
555 W. Fifth Street  
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Phone No. (213) 244-2517  
Facsimile No. (213) 244-8820  
E-Mail: [mzafar@semprautilities.com](mailto:mzafar@semprautilities.com)

### **Effective Date**

SoCalGas respectfully requests that this filing be made effective as of January 1, 2003, which is more than forty (40) days regular statutory notice. In the event Commission action on this filing is for any reason delayed, SoCalGas respectfully requests this filing become effective 30 days following an order by the Commission approving this filing.

### **Notice**

In accordance with Section III.G of General Order No. 96-A, a copy of this advice letter is being sent to the parties listed on Attachment A, which includes the parties in Application No. 01-01-021.

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J. STEVE RAHON  
Director  
Tariffs and Regulatory Accounts

Attachment

**ATTACHMENT A**

**Advice No. 3194**

**(See Attached Service Lists)**

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ATTACHMENT B  
Advice No. 3194

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 35930-G	MASTER SERVICES CONTRACT, (Form 6597, Rev. 1/03)	Revised 23730-G
Revised 35931-G	MASTER SERVICES CONTRACT - SCHEDULE A, INTRASTATE TRANSMISSION SERVICE, (Form 6597-1, Rev. 1/03)	Original 23604-G
Original 35932-G	MASTER SERVICES CONTRACT, SCHEDULE A - INTRASTATE TRANSMISSION SERVICE , TRANSPORTATION SERVICES ADDENDUM (Form 6597-21, 1/03)	
Revised 35933-G	AMENDMENT TO MASTER SERVICES CONTRACT - SCHEDULE A, INTRASTATE TRANSMISSION SERVICE, (Form 6597-9, Rev. 1/03)	Original 26370-G
Revised 35934-G	TABLE OF CONTENTS	Revised 35713-G
Revised 35935-G	TABLE OF CONTENTS	Revised 35714-G
Revised 35936-G	TABLE OF CONTENTS	Revised 35929-G

MASTER SERVICES CONTRACT  
(Form 6597, Rev. 6/03)

T

(See Attached Form)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3194  
DECISION NO.

1H20

ISSUED BY

**Lee Schavrien**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Oct 7, 2002  
EFFECTIVE Jun 19, 2003  
RESOLUTION NO. G-3352

**MASTER SERVICES CONTRACT**

**TAXPAYER I.D.** \_\_\_\_\_

This Master Services Contract (“MSC”) is entered into by and between Southern California Gas Company (“Utility”) and \_\_\_\_\_ (“Customer”) as of the \_\_\_\_\_ day of \_\_\_\_\_.

NOW THEREFORE, in consideration of the promises and mutual undertakings set forth herein, the parties agree as follows:

**Section 1 – Scope**

This MSC sets forth the general terms and conditions under which Utility will provide gas services to Customer pursuant to the applicable Tariff Rate Schedules and Tariff Rules which have been filed with the Public Utilities Commission of the State of California (“CPUC”), as in effect from time to time. Such services shall be limited to those services specified by Customer from time to time for which Customer qualifies. Service under this MSC shall commence on \_\_\_\_\_ (“Effective Date”) and continue thereafter so long as one or more of the Schedules referenced in Section 2 remain in effect. This MSC shall also remain in effect to permit any “winding up” occurring thereafter (e.g., billing and payment reconciliations, correction of gas imbalances, etc.) or to enforce or satisfy any obligations arising prior to the end of the MSC.

**Section 2 – Applicable Services**

Utility offers services including, but not limited to, Transportation Services, Contracted Marketer Program Services, Core Aggregation Transportation Services, Storage Services, and other services that may be available from time to time.

Services may be requested by Customer from time to time consistent with Utility’s Tariff Rate Schedules and Tariff Rules and any publicly-announced bidding, offering or operating procedures of Utility, and this MSC may be supplemented as appropriate.

The agreement(s) specifying the terms and conditions for services requested by Customer shall be incorporated into the MSC as a “Schedule”. Each Schedule shall be an independent agreement, incorporating by reference the terms of this MSC. Customer may select additional services after the MSC is initially executed, and the MSC shall be deemed amended to include the additional executed Schedule.

Although the various services are compiled under this MSC for administration and other considerations, each service provided by Utility to Customer is separate and independent from all other services. Thus, the breach of an agreement for one service under an incorporated Schedule shall not result in the breach of, or excuse performance under, another agreement for another service incorporated as a Schedule to this MSC. Likewise, there shall be no offset between any amounts claimed to be payable or due under one Schedule against amounts claimed to be payable or due under another Schedule.

**Section 3 – Interpretation**

In the event of any conflict between the provisions of this MSC and the provisions of any Schedule, the provisions of such Schedule shall be deemed to control; provided, however, notwithstanding the foregoing, this MSC and the Schedules incorporated shall at all times be subject to (a) Utility’s Tariff Rate Schedules and Tariff Rules, (b) all rules, regulations, decisions and orders of the CPUC, and (c) all other governmental laws, regulations, and decisions (including by a court) applicable to this MSC and/or the incorporated Schedules, as each of the foregoing may be in effect from time to time.

**Section 4 – Billing/Payments**

All bills rendered by Utility shall be paid by Customer in accordance with the provisions of Tariff Rule No. 9 to Utility’s depository specified below (which may be changed by Utility on ten (10) days prior written notice). One master billing may be made by Utility for all services provided under this MSC (including all Schedules incorporated). Such billing shall be sent to Customer at the designated address. Changes in billing address shall be provided to Utility in writing.

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
Attn: \_\_\_\_\_

Additional copies of billings shall also be sent to the following location(s) designated by the Customer:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
Attn: \_\_\_\_\_

The parties recognize that billings may be subject to adjustment in subsequent periods during the term hereof or after the expiration of this MSC (or any Schedule) to reflect subsequent reconciliations with the records of interstate transporters or third parties delivering gas in California for Customer.

All payments by Customer shall be made for the account of Utility to the following address:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**Section 5 – Notices/Information**

All notices, requests or demand by either party shall be given in writing as specified in the effective Schedules except that notices of changes to Section 4 shall be sent to the Master Billing Address of Customer for changes in Utility’s depository and to Utility at the address provided below for changes in the Master Billing Address:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
Attn: \_\_\_\_\_

**Section 6 - Legal Provisions**

- (A) **Interpretation** – The interpretation and performance of any contracts for gas service shall be in accordance with the laws of the State of California, and the orders, rules and regulations of the Public Utilities Commission of the State of California, in effect from time to time.
  
- (B) **Amendment or Modification** – Except as required to conform with California law and the orders, rules and regulations of the Public Utilities Commission of the State of California (which retains continuing jurisdiction over this Contract and the Schedules attached hereto), no amendment or modification shall be made to this Contract except by an instrument in writing executed by all parties thereto, and no amendment or qualification shall be made by course of performance, course of dealing or usage of trade.
  
- (C) **Waiver** – No waiver by any party of one or more defaults under this Contract shall operate or be construed as a waiver of any other default or defaults, whether of a like or different character.
  
- (D) **Damages** – No party under this Contract shall be assessed any special, punitive, consequential, incidental, or indirect damages, whether in contract or tort, for any actions or inactions arising from or related to this Contract.
  
- (E) **Assignment** – This Contract (or any rights or obligations related thereto) shall not be assigned without the prior written consent of Utility, which consent shall not be withheld unreasonably (but Utility may require that any assignee confirm in writing its assumption of the rights and obligations of its predecessor).

(F) **Hinshaw Exemption** – In the event that any governmental entity (including a court) issues an order or rule which would result in the loss of Utility’s Hinshaw Exemption from Federal regulations if this Contract entered into by Utility remains in effect, Utility may terminate this Contract.

The foregoing provisions (A) through (F) shall be superseded to the extent such matters are covered by Utility’s Tariff Rule 4, as in effect from time to time.

IN WITNESS WHEREOF, the authorized representatives of the parties have executed this MSC in duplicate original copies.

\_\_\_\_\_ SOUTHERN CALIFORNIA GAS COMPANY  
(CUSTOMER NAME)

Signature: \_\_\_\_\_

Signature: \_\_\_\_\_

Name: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

MASTER SERVICES CONTRACT - SCHEDULE A  
INTRASTATE TRANSMISSION SERVICE  
(Form 6597-1, Rev. 6/03)

T

(See Attached Form)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO.    3194  
DECISION NO.

ISSUED BY  
**Lee Schavrien**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
DATE FILED    Oct 7, 2002  
EFFECTIVE    Jun 19, 2003  
RESOLUTION NO.    G-3352



**MASTER SERVICES CONTRACT**

**SCHEDULE A**

**INTRASTATE TRANSMISSION SERVICE**

This Agreement is entered into by and between Southern California Gas Company ("Utility") and \_\_\_\_\_ ("Customer") as of the \_\_\_\_\_ day of \_\_\_\_\_. This Agreement shall be deemed attached to and incorporated as a Schedule in the Master Services Contract ("MSC") executed by the Parties.

NOW THEREFORE, in consideration of the promises and mutual undertakings set forth herein, the parties agree as follows:

**Section 1 - Scope**

**A. Intent**

This Agreement sets forth the general terms and conditions under which Utility will transport gas, or transport and procure gas, for Customer in California pursuant to Utility's applicable Tariff Rate Schedules and Tariff Rules ("Tariffs") on file with the Public Utilities Commission of the State of California ("CPUC"), as are in effect from time to time.

To the extent not inconsistent herewith, the provisions of the MSC are incorporated by reference in this Agreement. All transmission services by Utility shall be paid for by Customer at the rates specified in the applicable Tariffs, except as otherwise specified herein. Nothing in this Agreement shall be construed as preventing Utility and Customer from mutually agreeing to conditions which are more stringent than set forth in the Tariffs.

**B. Effective Date/Term**

(1) The Effective Date of this Agreement shall be as of 12:00 AM on \_\_\_\_\_.

(2) The initial term of this Agreement shall end on \_\_\_\_\_.

(3) Billing Schedule Sequences for terms less than the initial term of this Agreement may be amended or renewed upon expiration as permitted or required in the applicable Tariffs on file with the CPUC. In the event any such Billing Schedule Sequences are not amended or renewed by the Customer, an available Tariff Service that allows a month term may be provided.

At the end of the initial term, this Agreement shall continue thereafter on a month to month basis unless terminated by written notice from one party to the other given not less than twenty (20) days prior to the last day of the initial term or any month thereafter.

**Section 2 - Services Provided and Redelivery Locations**

Customer has requested and agreed to pay for, and Utility has determined that Customer is qualified for transmission services to the following locations (the data provided will be utilized by Utility in determinations regarding curtailment):

**Facility A**

Facility Name: \_\_\_\_\_  
Account Number: \_\_\_\_\_  
Address: \_\_\_\_\_  
\_\_\_\_\_

Mail copy of Bill to this Facility: \_\_\_\_\_

Facility Mailing Address: \_\_\_\_\_  
\_\_\_\_\_

Supplemental Facility Account Number(s):

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Full Requirements \_\_\_\_\_ (Noncore only)

**Facility Customer Contacts**

**Operations**

**Emergency**

Name: _____	Name: _____
Title: _____	Title: _____
Address: _____	Address: _____
_____	_____
Tel. No: _____	Tel. No: _____
Fax No: _____	Fax No: _____

Customer shall notify Utility in the event of any change in the gas requirements or notification designations for this facility.

BILLING SCHEDULE SEQUENCE <b>01</b>				
Rate Schedule	Priority	Net Billed	Transmission Rates Tariff/Negotiated	Otherwise Applicable Rate
The term of this sequence is for: _____ .				

MONTHLY SCHEDULED QUANTITY (THERMS)			
January	_____	July	_____
February	_____	August	_____
March	_____	September	_____
April	_____	October	_____
May	_____	November	_____
June	_____	December	_____

Annual Quantity \_\_\_\_\_ Use or Pay (Yes/No) \_\_\_\_\_

Customer's regular days for operations under this sequence are:

M \_\_\_\_\_ T \_\_\_\_\_ W \_\_\_\_\_ Th \_\_\_\_\_ F \_\_\_\_\_ Sat \_\_\_\_\_ Sun \_\_\_\_\_

BILLING SCHEDULE SEQUENCE <b>02</b>				
Rate Schedule	Priority	Net Billed	Transmission Rates Tariff/Negotiated	Otherwise Applicable Rate
The term of this sequence is for: _____ .				

MONTHLY SCHEDULED QUANTITY (THERMS)				
January	_____	July	_____	
February	_____	August	_____	
March	_____	September	_____	
April	_____	October	_____	
May	_____	November	_____	
June	_____	December	_____	

Annual Quantity \_\_\_\_\_ Use or Pay (Yes/No) \_\_\_\_\_

Customer's regular days for operations under this sequence are:

M \_\_\_\_\_ T \_\_\_\_\_ W \_\_\_\_\_ Th \_\_\_\_\_ F \_\_\_\_\_ Sat \_\_\_\_\_ Sun \_\_\_\_\_

**Section 3 - Other Existing Transportation/Exchange Arrangements**

- (1) Customer has existing intrastate transportation/exchange arrangements with Utility: \_\_\_\_\_
- (2) Date of Arrangement: \_\_\_\_\_
- (3) Term of Arrangement: \_\_\_\_\_
- (4) This Agreement shall have no impact on such existing arrangement except: \_\_\_\_\_

**Section 4 - Transportation Services**

Customers "Order Control Code" (OCC) for gas transportation by Utility is : \_\_\_\_\_

In the event Customer has elected Transportation Services herein, a Transportation Services Addendum must be completed to indicate the specific account to which any applicable imbalance charges pursuant to imbalance service provided under Tariff Schedule G-IMB shall be applied. Additional elections may be made by the customer, including but not limited to the use of Agent or Contracted Marketer services. Any elections, or changes thereto, made on the Transportation Services Addendum shall be applicable to all Customer Agreements and facilities utilizing the same Order Control Code.

**Section 5 - Billing and Payment**

Billing and Payment for services hereunder shall be as provided in Utility's Tariff Rule No. 9. Any special billing instructions should be noted in Section 7(E).

**Section 6 - Transfer of Rights**

Subject to Section 7(A), this Agreement and the rights and obligations hereunder shall only be transferred or assigned with the prior written consent of Utility which shall not be withheld unreasonably, provided that any successor first establishes its "creditworthiness" and assumes such contractual rights and obligations in writing.

**Section 7 - Miscellaneous**

**A. Use or Pay Aggregator :** \_\_\_\_\_

Use or Pay Aggregators will automatically be authorized to access Customer's meter usage. To the extent applicable, appropriate authorization by Customer (including the terms and conditions thereof) has been executed and incorporated by reference (as supplemented from time to time) in this Agreement.

**B. Contacts/Notices:**

Any written notices from one party to the other affecting this Agreement shall be sent to the following locations (unless changed by seven days prior written notice):

Customer	Utility
_____	_____
_____	_____
Attn: _____	Attn: _____
Title: _____	Title: _____

**C. Definitions:**

All definitions set forth in the Tariffs, including without limitation Utility Rule No. 1, are incorporated herein by reference as if set forth in full.

**D. Miscellaneous Legal Provisions:**

This Agreement incorporates by reference all terms and conditions of the MSC.

**E. Special Conditions:** The following special conditions of service are applicable hereto:

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

IN WITNESS WHEREOF, the authorized representatives of the parties have executed two duplicate original copies hereof.

Customer	Utility
_____	<b>Southern California Gas Company</b>
Signature: _____	Signature: _____
Name: _____	Name: _____
Title: _____	Title: _____

**MASTER SERVICES CONTRACT**  
**SCHEDULE A - INTRASTATE TRANSMISSION SERVICE**  
**TRANSPORTATION SERVICES ADDENDUM (Form 6597-21, 6/03)**

(See Attached Form)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3194  
DECISION NO.

1H18

ISSUED BY

**Lee Schavrien**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Oct 7, 2002  
EFFECTIVE Jun 19, 2003  
RESOLUTION NO. G-3352

**MASTER SERVICES CONTRACT**

**SCHEDULE A – INTRASTATE TRANSMISSION SERVICE**

**TRANSPORTATION SERVICES ADDENDUM**

**Order Control Code:** \_\_\_\_\_

The Customer acknowledges that the above Order Control Code (OCC) shall be used to associate Customer's nominations and deliveries to individual Customer facilities. Any rights or access granted herein by the Customer shall be applicable to all Agreements and facilities utilizing the above OCC.

Any applicable imbalance charges pursuant to Tariff Schedule G-IMB associated with the OCC selected above shall be charged to account number: \_\_\_\_\_. For any Customer utilizing the services of a Contracted Marketer, a summary of transactional activities shall be provided to the following designated account: \_\_\_\_\_.

**Contracted Marketer Services:**

In accordance with Tariff Rule No. 35, Customers may elect a Contracted Marketer to purchase, nominate, trade and balance the Customer's gas requirements. This election, along with confirmation of this election by the Contracted Marketer, and any changes to this election, must be received by Utility not less than ten days prior to the effective date of the election.

Customer hereby designates / terminates (circle one): \_\_\_\_\_ as the Contracted Marketer for the above OCC.

Authorized to access Customer's meter usage: \_\_\_ (Y/N)

Will nominate on Customer's behalf: \_\_\_ (Y/N)

Will trade on Customer's behalf: \_\_\_ (Y/N)

**Agent Services:**

Customers may elect an Agent to purchase, nominate and trade on their behalf. Any changes to the Agent designations below must be received by the Utility not less than ten days prior to the effective date of the election.

Customer hereby designates / terminates (circle one): \_\_\_\_\_ as an Agent for the above OCC.

Authorized to access Customer's meter usage: \_\_\_ (Y/N)

Will nominate on Customer's behalf: \_\_\_ (Y/N)

Will trade on Customer's behalf: \_\_\_ (Y/N)

If Customer designates an Agent or Contracted Marketer, any communications made by such Agent or Contracted Marketer shall be binding on Customer and shall prevail in any conflict during the period such authorization remains in effect. Such authorization shall remain in effect for the term of this Agreement unless otherwise specified in the initial authorization, or unless terminated pursuant to written notification received by the Utility.

Effective the first day of: \_\_\_\_\_(month/year)

**Customer**

Signature: \_\_\_\_\_

Date: \_\_\_\_\_

Name \_\_\_\_\_

Title: \_\_\_\_\_

AMENDMENT TO MASTER SERVICES CONTRACT - SCHEDULE A  
INTRASTATE TRANSMISSION SERVICE  
(Form 6597-9, Rev. 6/03)

(See Attached Form)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO.    3194  
DECISION NO.

1H16

ISSUED BY

**Lee Schavrien**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED    Oct 7, 2002  
EFFECTIVE    Jun 19, 2003  
RESOLUTION NO.    G-3352

AMENDMENT TO  
MASTER SERVICES CONTRACT SCHEDULE A  
INTRASTATE TRANSMISSION SERVICE

This Amendment is entered into by and between Southern California Gas Company (“Utility”) and \_\_\_\_\_ (“Customer”) as of the \_\_\_\_ day of \_\_\_\_\_ to amend the Master Services Contract (MSC) Schedule A dated \_\_\_\_\_.

In the event of any conflict or inconsistency between this Amendment and the MSC Schedule A, terms and conditions hereof shall be deemed to control.

Utility and Customer agree to amend the MSC Schedule A as follows:

**Section 1 – Facility Deletions**

If no facility deletions are made, state “NONE” \_\_\_\_\_

Customer hereby elects to delete facility \_\_\_\_ referenced by Facility Name \_\_\_\_\_ on MSC Schedule A. The deletion of such facility \_\_\_\_ shall be effective on the \_\_\_\_ day of \_\_\_\_\_.

**Section 2 – Billing Schedule Changes**

If no billing schedule changes are made, state “NONE” \_\_\_\_\_.

Customer hereby elects to replace the billing schedule(s) for facility \_\_\_\_ referenced by Facility Name \_\_\_\_\_. The following billing schedule(s) shall be effective on the \_\_\_\_ day of \_\_\_\_\_ and shall terminate on the \_\_\_\_ day of \_\_\_\_\_, or if not specified, upon written notice from one party to the other given not less than twenty (20) days prior to the last day of the month.



Section 2 – Billing Schedule Changes – continued

Account Number: \_\_\_\_\_

Sequence 01

BILLING SCHEDULE				
Rate Schedule	Priority	Net Billed	Transmission Rates Tariff/Negotiated	Otherwise Applicable Rate

MONTHLY SCHEDULED QUANTITY (THERMS)			
January		July	
February		August	
March		September	
April		October	
May		November	
June		December	

Annual Quantity \_\_\_\_\_

Use or Pay Aggregator \_\_\_\_\_

Customer's regular days for operations under this sequence are:

M \_\_\_\_ T \_\_\_\_ W \_\_\_\_ Th \_\_\_\_ F \_\_\_\_ Sat \_\_\_\_ Sun \_\_\_\_

**Section 3 – Additional Changes**

The following additional changes shall be made to the MSC:

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Any documents attached hereto, if any, are incorporated by reference herein, and made part of this amendment.

**Section 4 – Other MSC Schedule A Terms**

Except as set forth in the Amendment, the terms and conditions of the MSC Schedule A shall remain in full force and effect.

**IN WITNESS WHEREOF**, the authorized representatives of Utility and Customer have two (2) duplicate original copies of this Amendment as of the date first listed above.

\_\_\_\_\_

Southern California Gas Company

Signature: \_\_\_\_\_

Signature: \_\_\_\_\_

Name: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3194  
 DECISION NO.

2H15

ISSUED BY

**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

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(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3194  
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