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June 13, 2003

Advice No. 3188-A
(U 904 G)

Public Utilities Commission of the State of California

Subject: D.02-08-065 Supplemental Compliance Filing

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariffs to be made effective August 1, 2003, applicable throughout its service territory, as shown on Attachment B.

Purpose

This supplemental filing is being made pursuant to California Public Utilities Commission (Commission) Decision (D.) 02-08-065 issued on August 22, 2002, which authorized SoCalGas to implement revised uniform rules for noncore customers requesting core service, and core customers with an annual consumption over 50,000 therms who elect to switch from a Core Aggregation Transportation (CAT) marketer to utility procurement service.

This filing replaces in its entirety Advice No. 3188, filed September 20, 2002. Changes reflect the Commission's issuance of Resolution G-3334, which denied nine Advice Letters (ALs) filed by SoCalGas to implement the GIR decision 01-12-018. In particular, language pertaining to the composition of the Core Procurement and Core Transportation rates has been updated to reflect the current status of D.01-12-018. Further changes have been made to more precisely implement the ordering paragraphs of D.02-08-065, to update rates and tariff language to reflect currently effective tariff changes that have occurred since the original filing of AL 3188, and to incorporate representative Cross-Over Rates for June 2003 rather than those originally filed with AL 3188 as "XX.XXX".

Background

In late 2000, the market price of gas delivered at the California border had reached an unprecedented high level which made SoCalGas' average cost of gas very attractive compared to supplies available in the marketplace. Consequently, SoCalGas filed Advice No. 2978 on December 11, 2000 requesting Commission authorization to apply a new formula in determining its monthly procurement rate for noncore customers selecting core subscription service beginning on January 1, 2001. In addition, SoCalGas filed Advice

Letter 2979 on December 11, 2000 requesting authorization to apply this same new formula to its noncore customers requesting to transfer to bundled core service after December 1, 2000, including gas procurement service.

On December 21, 2000, the Commission issued Resolution G-3304, which among other things, directed SoCalGas to file an application to address the issues contained in its two aforementioned advice letters. On January 11, 2001, SoCalGas and San Diego Gas & Electric (SDG&E) jointly filed Application (A.) 01-01-021 addressing issues raised by Resolution G-3304, proposing new rules for eligibility and conditions for core service, consolidation of SoCalGas and SDG&E gas acquisition departments, and consolidation of SoCalGas and SDG&E gas supply portfolios, including associated storage and interstate capacity.

On August 22, 2002, the Commission issued D.02-08-065 in A.01-01-021. Per Ordering Paragraph 1 of D.02-08-065, the Commission deferred the request of SoCalGas and SDG&E to consolidate their core gas procurement portfolios pending the outcome of the investigation ordered in D.02-06-023. Therefore this filing only addresses implementation of the uniform rules applicable to noncore to core transfers as set forth in D.02-08-065.

Information

In this filing, SoCalGas has revised the applicable tariffs to reflect that electric generation, refinery, and enhanced oil recovery (EOR) customers whose gas consumption exceeds 250,000 therms annually, may not elect core service. Other customers (non electric generation, refinery, and EOR) that have noncore status, after expiration of any firm contracts with the utility, may elect to switch to core transportation-only service or bundled core transportation and utility procurement service from the utility. Also, noncore firm service customers have a one-time option to cancel their existing firm service contract in order to elect core service, provided that the election occurs within three (3) months of the effective date of the new service.

Noncore customers switching to bundled core transportation and utility procurement service will be required to pay a cross-over procurement rate for the first 12 months. SoCalGas has revised its Definitions section under Rule 1 to include a description of the "Cross-Over Rate". The cross-over rate will be the higher of 1) the posted monthly procurement rate or 2) an Adjusted California Border price. The border price adjustment will reflect the fact that interstate transportation costs are included in the core transportation rate, as opposed to the core procurement rate, and therefore must be removed from the border price in order to make for a proper comparison and to avoid charging cross-over customers twice for interstate transportation. Similarly, the core procurement rate does not include intrastate backbone costs which are also a component of the core transportation rate.

The Natural Gas Week (NGW) is one of the indices that will be used in calculating the cross-over rate. Since the NGW is not published until the first Monday of every month, SoCalGas will file the cross-over rate on or before the ninth calendar day of each month with the rate becoming effective on the tenth of every month. Incorporated herein as Attachment C is representative of the rate calculation work paper that will be filed in support of each monthly rate revision, and demonstrates the border price calculation and rate comparison methodology using actual rate information for the month of June 2003.

Noncore customers electing bundled core transportation and utility procurement service will be required to pay the cross-over rate for a period not to exceed 12 months. Noncore customers electing core transportation-only service or bundled core transportation and utility procurement service are required to make a five (5) year commitment to that service.

Finally, core customers with an annual consumption over 50,000 therms may switch from a Core Aggregation Transportation (CAT) marketer to utility procurement service. These customers will be required to pay the cross-over rate for the first 12 months. There is an exception, a core customer with an annual consumption over 50,000 therms who returns to utility procurement service because its CAT marketer is no longer doing any business in California will not be required to pay the cross-over rate. A customer in this situation will have 90 days in which to find a different CAT marketer, if not, then this customer will be committed to utility procurement service for a 12-month period. However, if the customer chose to return to transportation only service within 90 days, the customer will be required to pay the cross-over rate for the procurement service that it received from the utility within those 90 days.

Accordingly, this filing revises the following SoCalGas tariffs in accordance with the provisions set forth in D.02-08-065: Rate Schedules GR, GS, GM, GSL, GMB, GT-MB, GN-10, GT-10, G-AC, GT-AC, G-EN, GT-EN, G-NGV, G-CP, G-CS, and GT-F; and Rules 1, 23, and 32.

Conclusion

This compliance filing is to implement D.02-08-065. There will not be any rate changes involved with this filing. As set forth in D.02-08-065 only existing tariff language is revised to incorporate the modifications ordered by D.02-08-065.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and to Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

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Attn: James Ozenne
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Effective Date

SoCalGas respectfully requests that this filing be made effective as of August 1, 2003, which is more than forty (40) days regular statutory notice.

Notice

In accordance with Section III.G of General Order No. 96-A, a copy of this advice letter is being sent to the parties listed on Attachment A, which includes the parties in Application No. 01-01-021.

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Attachment

ATTACHMENT A
Advice No. 3188-A

(See Attached Service Lists)

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ATTACHMENT B
Advice No. 3188-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 36629-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 35772-G Revised 36581-G
Revised 36630-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 35773-G Revised 36582-G
Revised 36631-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 35774-G Revised 36582-G, 36115- G
Revised 36632-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 35775-G Revised 36115-G, 36116- G
Revised 36633-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 35776-G Revised 36583-G, 36116- G
Revised 36634-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 35777-G Revised 36583-G, 36576- G
Revised 36635-G	Schedule No. GR, RESIDENTIAL SERVICE, Sheet 2	Revised 35778-G Revised 36586-G
Revised 36636-G	Schedule No. GR, RESIDENTIAL SERVICE, Sheet 3	Revised 35779-G Revised 36586-G, 35360- G
Revised 36637-G	Schedule No. GR, RESIDENTIAL SERVICE, Sheet 4	Revised 35780-G Revised 35652-G, 35360- G
Original 36638-G	Schedule No. GR, RESIDENTIAL SERVICE, Sheet 5	Original 35781-G Revised 35652-G
Revised 36639-G	Schedule No. GS, MULTI-FAMILY SERVICE SUBMETERED, Sheet 2	Revised 35782-G Revised 36587-G
Revised 36640-G	Schedule No. GS, MULTI-FAMILY SERVICE SUBMETERED, Sheet 3	Revised 35783-G Revised 36587-G, 35654- G
Revised 36641-G	Schedule No. GS, MULTI-FAMILY SERVICE SUBMETERED, Sheet 4	Revised 35784-G Revised 35654-G, 30829- G
Revised 36642-G	Schedule No. GS, MULTI-FAMILY SERVICE SUBMETERED, Sheet 5	Revised 35785-G Revised 31017-G, 30829- G
Revised 36643-G	Schedule No. GM, MULTI-FAMILY SERVICE, Sheet 2	Revised 35786-G Revised 36588-G
Revised 36644-G	Schedule No. GM, MULTI-FAMILY SERVICE, Sheet 3	Revised 35787-G Revised 36588-G
Revised 36645-G	Schedule No. GM, MULTI-FAMILY SERVICE, Sheet 4	Revised 35788-G Revised 36588-G, 35365-

ATTACHMENT B
Advice No. 3188-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 36646-G	Schedule No. GM, MULTI-FAMILY SERVICE, Sheet 5	G Revised 35789-G Revised 35366-G
Revised 36647-G	Schedule No. GM, MULTI-FAMILY SERVICE, Sheet 6	Revised 35790-G Revised 35656-G
Original 36648-G	Schedule No. GM, MULTI-FAMILY SERVICE, Sheet 7	Original 35791-G Revised 31018-G
Revised 36649-G	Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 1	Revised 35792-G Revised 36130-G
Revised 36650-G	Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 2	Revised 35793-G Revised 36589-G
Revised 36651-G	Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 3	Revised 35794-G Revised 36589-G, 36132- G
Revised 36652-G	Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 4	Revised 35795-G Revised 36132-G
Revised 36653-G	Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 5	Revised 35796-G Revised 35369-G
Revised 36654-G	Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 6	Revised 35797-G Revised 35658-G
Original 36655-G	Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 7	Original 35798-G Revised 31019-G
Revised 36656-G	Schedule No. GT-MB, CORE AGGREGATION TRANSPORTATION, FOR LARGE MULTI- FAMILY SERVICE, Sheet 1	Revised 35799-G Revised 36133-G
Revised 36657-G	Schedule No. GT-MB, CORE AGGREGATION TRANSPORTATION, FOR LARGE MULTI- FAMILY SERVICE, Sheet 6	Revised 35800-G Revised 31189-G
Revised 36658-G	Schedule No. GSL, SUBMETERED MULTI- FAMILY SERVICE, INCOME-QUALIFIED, Sheet 2	Revised 35801-G Revised 36591-G
Revised 36659-G	Schedule No. GSL, SUBMETERED MULTI- FAMILY SERVICE, INCOME-QUALIFIED, Sheet 3	Revised 35802-G Revised 36591-G, 35662- G
Revised 36660-G	Schedule No. GSL, SUBMETERED MULTI- FAMILY SERVICE, INCOME-QUALIFIED, Sheet 4	Revised 35803-G Revised 35662-G
Revised 36661-G	Schedule No. GSL, SUBMETERED MULTI- FAMILY SERVICE, INCOME-QUALIFIED, Sheet 5	Revised 35804-G Revised 36554-G
Revised 36662-G	Schedule No. GSL, SUBMETERED MULTI- FAMILY SERVICE, INCOME-QUALIFIED, Sheet 6	Revised 35805-G Revised 31507-G
Original 36663-G	Schedule No. GSL, SUBMETERED MULTI- FAMILY SERVICE, INCOME-QUALIFIED,	Original 35806-G Revised 31021-G

ATTACHMENT B
Advice No. 3188-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	Sheet 7	
Revised 36664-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 1	Revised 35807-G Revised 36454-G
Revised 36665-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 35808-G Revised 36597-G
Revised 36666-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 4	Revised 35809-G Revised 36597-G
Revised 36667-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 5	Revised 35810-G Revised 36598-G
Original 36668-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 6	Original 35811-G Revised 36598-G
Original 36669-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 7	Original 35812-G Revised 36244-G
Original 36670-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 8	Revised 36244-G
Revised 36671-G	Schedule No. GT-10, CORE AGGREGATION TRANSPORTATION, FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE, Sheet 5	Revised 35813-G Original 32622-G
Revised 36672-G	Schedule No. GT-10, CORE AGGREGATION TRANSPORTATION, FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE, Sheet 6	Revised 35814-G Original 32622-G, 32623-G
Revised 36673-G	Schedule No. GT-10, CORE AGGREGATION TRANSPORTATION, FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE, Sheet 7	Original 35815-G Original 36245-G, 32623-G
Revised 36674-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 1	Revised 35816-G Revised 36456-G
Revised 36675-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 35817-G Revised 36600-G
Revised 36676-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 35818-G Revised 36600-G, 32644-G
Revised 36677-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR	Revised 35819-G Revised 32644-G, 31026-

ATTACHMENT B
Advice No. 3188-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 36678-G	COMMERCIAL AND INDUSTRIAL, Sheet 4 Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR	G Revised 35820-G Revised 31026-G
Revised 36679-G	COMMERCIAL AND INDUSTRIAL, Sheet 5 Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR	Revised 35821-G Revised 36560-G, 31026-G
Original 36680-G	COMMERCIAL AND INDUSTRIAL, Sheet 6 Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR	Original 35822-G Revised 36560-G, 36246-G
Original 36681-G	COMMERCIAL AND INDUSTRIAL, Sheet 7 Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR	Revised 36246-G
Revised 36682-G	COMMERCIAL AND INDUSTRIAL, Sheet 8 Schedule No. GT-AC, CORE TRANSPORTATION-ONLY AIR CONDITIONING, SERVICE FOR	Revised 35823-G
Revised 36683-G	COMMERCIAL AND INDUSTRIAL, Sheet 1 Schedule No. GT-AC, CORE TRANSPORTATION-ONLY AIR CONDITIONING, SERVICE FOR	Revised 35824-G Revised 29992-G
Revised 36684-G	COMMERCIAL AND INDUSTRIAL, Sheet 3 Schedule No. GT-AC, CORE TRANSPORTATION-ONLY AIR CONDITIONING, SERVICE FOR	Revised 35825-G Revised 29992-G, 29993-G
Revised 36685-G	COMMERCIAL AND INDUSTRIAL, Sheet 4 Schedule No. GT-AC, CORE TRANSPORTATION-ONLY AIR CONDITIONING, SERVICE FOR	Revised 35826-G Revised 36561-G, 29993-G
Revised 36686-G	COMMERCIAL AND INDUSTRIAL, Sheet 5 Schedule No. GT-AC, CORE TRANSPORTATION-ONLY AIR CONDITIONING, SERVICE FOR	Revised 35827-G Revised 36561-G, 31527-G
Revised 36687-G	COMMERCIAL AND INDUSTRIAL, Sheet 6 Schedule No. GT-AC, CORE TRANSPORTATION-ONLY AIR CONDITIONING, SERVICE FOR	Revised 35828-G Revised 36247-G, 31527-G
Original 36688-G	COMMERCIAL AND INDUSTRIAL, Sheet 7 Schedule No. GT-AC, CORE TRANSPORTATION-ONLY AIR CONDITIONING, SERVICE FOR	Revised 35828-G Revised 36247-G
Revised 36689-G	COMMERCIAL AND INDUSTRIAL, Sheet 8 Schedule No. G-EN, CORE GAS ENGINE SERVICE, FOR WATER PUMPING, Sheet 1	Revised 35829-G Revised 36458-G
Revised 36690-G	Schedule No. G-EN, CORE GAS ENGINE SERVICE, FOR WATER PUMPING, Sheet 2	Revised 35830-G Revised 36601-G
Revised 36691-G	Schedule No. G-EN, CORE GAS ENGINE	Revised 35831-G

ATTACHMENT B
Advice No. 3188-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	SERVICE, FOR WATER PUMPING, Sheet 3	Revised 36601-G, 36248-G
Original 36692-G	Schedule No. G-EN, CORE GAS ENGINE SERVICE, FOR WATER PUMPING, Sheet 4	Original 35832-G Revised 36248-G
Revised 36693-G	Schedule No. GT-EN, CORE TRANSPORTATION-ONLY GAS ENGINE, SERVICE FOR WATER PUMPING, Sheet 1	Revised 35833-G Revised 36459-G
Revised 36694-G	Schedule No. GT-EN, CORE TRANSPORTATION-ONLY GAS ENGINE, SERVICE FOR WATER PUMPING, Sheet 2	Revised 35834-G Revised 29998-G
Revised 36695-G	Schedule No. GT-EN, CORE TRANSPORTATION-ONLY GAS ENGINE, SERVICE FOR WATER PUMPING, Sheet 3	Revised 35835-G Revised 36249-G
Revised 36696-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, Sheet 2	Revised 35836-G Revised 36602-G
Revised 36697-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, Sheet 3	Revised 35837-G Revised 36602-G, 31028-G
Original 36698-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, Sheet 4	Original 35838-G Revised 31028-G
Revised 36699-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 1	Revised 35839-G Revised 36603-G
Revised 36700-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 2	Revised 35840-G Revised 36604-G
Revised 36701-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 3	Revised 35841-G Revised 36604-G, 31031-G
Original 36702-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 4	Original 35842-G Revised 36604-G, 31031-G
Revised 36703-G	Schedule No. G-CS, CORE SUBSCRIPTION NATURAL GAS SERVICE, Sheet 1	Revised 35843-G Revised 36460-G
Revised 36704-G	Schedule No. G-CS, CORE SUBSCRIPTION NATURAL GAS SERVICE, Sheet 4	Revised 35844-G Revised 32655-G
Revised 36705-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 3	Revised 35845-G Revised 32662-G*
Revised 36706-G	Rule No. 01, DEFINITIONS, Sheet 4	Revised 35846-G Revised 33481-G
Revised 36707-G	Rule No. 01, DEFINITIONS, Sheet 5	Revised 35847-G Revised 36316-G*, 33481-
Revised 36708-G	Rule No. 01, DEFINITIONS, Sheet 6	Revised 35848-G

ATTACHMENT B
Advice No. 3188-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 36709-G	Rule No. 01, DEFINITIONS, Sheet 7	Revised 36316-G*, 33483- Revised 35849-G Revised 33483-G, 33484- G
Revised 36710-G	Rule No. 01, DEFINITIONS, Sheet 8	Revised 35850-G Revised 33484-G, 33485- G
Revised 36711-G	Rule No. 01, DEFINITIONS, Sheet 9	Revised 35851-G Revised 33485-G, 33486- G
Revised 36712-G	Rule No. 01, DEFINITIONS, Sheet 10	Revised 35852-G Revised 33486-G, 33487- G
Revised 36713-G	Rule No. 01, DEFINITIONS, Sheet 11	Revised 35853-G Revised 33487-G, 33488- G
Revised 36714-G	Rule No. 01, DEFINITIONS, Sheet 12	Revised 35854-G Revised 33488-G, 33489- G
Revised 36715-G	Rule No. 01, DEFINITIONS, Sheet 13	Revised 35855-G Revised 33489-G, 33490- G
Revised 36716-G	Rule No. 01, DEFINITIONS, Sheet 14	Revised 33490-G Revised 33491-G
Revised 36717-G	Rule No. 01, DEFINITIONS, Sheet 15	Revised 33491-G Revised 33492-G
Revised 36718-G	Rule No. 01, DEFINITIONS, Sheet 16	Revised 33492-G Original 33493-G
Revised 36719-G	Rule No. 23, CONTINUITY OF SERVICE AND INTERRUPTION OF DELIVERY, Sheet 1	Revised 35859-G Revised 33039-G
Revised 36720-G	Rule No. 23, CONTINUITY OF SERVICE AND INTERRUPTION OF DELIVERY, Sheet 2	Revised 35860-G Revised 33040-G
Revised 36721-G	Rule No. 23, CONTINUITY OF SERVICE AND INTERRUPTION OF DELIVERY, Sheet 10	Revised 35861-G Revised 33048-G
Revised 36722-G	Rule No. 32, CORE AGGREGATION TRANSPORTATION, Sheet 3	Revised 35862-G Original 30020-G
Revised 36723-G	Rule No. 32, CORE AGGREGATION TRANSPORTATION, Sheet 6	Revised 35863-G Original 30023-G
Revised 36724-G	Rule No. 32, CORE AGGREGATION TRANSPORTATION, Sheet 7	Revised 35864-G Revised 30024-G
Revised 36725-G	TABLE OF CONTENTS	Revised 36610-G
Revised 36726-G	TABLE OF CONTENTS	Revised 36611-G
Revised 36727-G	TABLE OF CONTENTS	Revised 36331-G*

ATTACHMENT B
Advice No. 3188-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 36728-G	TABLE OF CONTENTS	Revised 36353-G
Revised 36729-G	TABLE OF CONTENTS	Revised 36613-G

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SALES SERVICE (1)

Commodity Charge
(per therm)

Schedules GR, GS & GM

Baseline Usage	74.123¢	
Non-Baseline Usage	92.274¢	
Cross-Over Rate Baseline Usage.....	74.123¢	N
Cross-Over Rate Non-Baseline Usage	92.274¢	N
Customer Charge: 16.438¢/meter/day		

Schedule GMB

Baseline Usage	67.391¢	
Non-Baseline Usage	74.650¢	
Cross-Over Rate Baseline Usage.....	67.391¢	N
Cross-Over Rate Non-Baseline Usage	74.650¢	N
Customer Charge: \$9.372/meter/day		

Schedules GRL & GSL

Baseline Usage	59.298¢	
Non-Baseline Usage	73.819¢	
Cross-Over Rate Baseline Usage (GSL only)	59.298¢	N
Cross-Over Rate Non-Baseline Usage (GSL only)	73.819¢	N
Customer Charge: 13.151¢/meter/day		

RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge
(per therm)

Schedules GT-R, GT-S & GT-M

Baseline Usage	25.589¢	
Non-Baseline Usage	43.740¢	
Customer Charge: 16.438¢/meter/day		

Schedule GT-MB

Baseline Usage	18.857¢	
Non-Baseline Usage	26.116¢	
Customer Charge: \$9.372/meter/day		

Schedules GT-RL & GT-SL

Baseline Usage	20.471¢	
Non-Baseline Usage	34.992¢	
Customer Charge: 13.151¢/meter/day		

(1) The residential core procurement charge as set forth in Schedule No. G-CP is 48.250¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3188-A
 DECISION NO. 02-08-065

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jun 13, 2003
 EFFECTIVE Oct 1, 2003
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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

NON-RESIDENTIAL CORE SALES SERVICE (1) Commodity Charge
 (per therm)

Schedule GN-10 (2)

GN-10:	Tier I	89.552¢
	Tier II	71.080¢
	Tier III	58.455¢
GN-10C:	Tier I	89.552¢
	Tier II	71.080¢
	Tier III	58.455¢
GN-10V:	Tier I	89.552¢
	Tier II	67.681¢
	Tier III	58.455¢
GN-10VC:	Tier I	89.552¢
	Tier II	67.681¢
	Tier III	58.455¢

Customer Charge:

Annual usage of less than 1,000 therms per year:	32.877¢/meter/day
Annual usage of 1,000 therms per year or more:	49.315¢/meter/day

Schedule GN-10L

GN-10L:	Tier I	71.641¢
	Tier II	56.864¢
	Tier III	46.764¢

Customer Charge:

Annual usage of less than 1,000 therms per year:	26.301¢/meter/day
Annual usage of 1,000 therms per year or more:	39.452¢/meter/day

Schedule G-AC

G-AC:	rate per therm	58.542¢
G-ACC:	rate per therm	58.542¢
G-ACL:	rate per therm	46.833¢
Customer Charge:	\$150/month	

Schedule G-EN

G-EN:	rate per therm	65.881¢
G-ENC:	rate per therm	65.881¢
Customer Charge:	\$50/month	

- (1) The non-residential core procurement charge as set forth in Schedule No. G-CP is 48.250¢/therm which includes the core brokerage fee.
- (2) Schedule GL rates are set commensurate with Rate Schedule GN-10.

(Continued)

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SALES SERVICE (Continued) Commodity Charge
 (per therm)

Schedule G-NGV

G-NGU: rate per therm	59.783¢
G-NGUC: rate per therm	59.783¢
G-NGU plus G-NGC Compression Surcharge:	94.783¢
G-NGUC plus G-NGC Compression Surcharge:	94.783¢
P-1 Customer Charge: \$13/month	
P-2A Customer Charge: \$65/month	

NON-RESIDENTIAL CORE AGGREGATION SERVICE Transmission Charge
 (per therm)

Schedule GT-10

GT-10: Tier I	41.018¢
Tier II	22.546¢
Tier III	9.921¢
GT-10V: Tier I	41.018¢
Tier II	19.147¢
Tier III	9.921¢

Customer Charge:

Annual usage of less than 1,000 therms per year:	32.877¢/meter/day
Annual usage of 1,000 therms per year or more:	49.315¢/meter/day

Schedule GT-10L

GT-10L: Tier I	32.814¢
Tier II	18.037¢
Tier III	7.937¢

Customer Charge:

Annual usage of less than 1,000 therms per year:	26.301¢/meter/day
Annual usage of 1,000 therms per year or more:	39.452¢/meter/day

Schedule GT-10N

GT-10N: Tier I	37.451¢
Tier II	18.979¢
Tier III	6.354¢

Customer Charge: 49.315¢/meter/day

Schedule GT-AC

GT-AC: rate per therm	10.008¢
GT-ACL: rate per therm	8.006¢
Customer Charge: \$150/month	

(Continued)

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NON-RESIDENTIAL CORE AGGREGATION SERVICE Transmission Charge
 (Continued) (per therm)

Schedule GT-EN

GT-EN: rate per therm 17.347¢
 Customer Charge: \$50/month

Schedule GT-NGV

GT-NGU: rate per therm 11.249¢
 GT-NGC: rate per therm 46.249¢
 P-1 Customer Charge: \$13/month
 P-2A Customer Charge: \$65/month

NONCORE RETAIL SERVICE

Schedules G-CS, GT-F, & GT-I

Noncore Commercial/Industrial (G-CS3, GT-F3 & GT-I3)

Customer Charge:

G-CS3D/GT-F3D/GT-I3D (Distribution Level):
 Per month \$350
 G-CS3T/GT-F3T/GT-I3T (Transmission Level):
 Per month \$700

Transmission Charges:

G-CS3D/GT-F3D/GT-I3D (Distribution Level):
 Tier I 0 - 20,833 Therms 10.856¢
 Tier II 20,834 - 83,333 Therms 6.707¢
 Tier III 83,334 - 166,667 Therms 4.053¢
 Tier IV Over 166,667 Therms 2.157¢
 G-CS3T/GT-F3T/GT-I3T (Transmission Level):
 Tier I 0 - 166,667 Therms 6.100¢
 Tier II Over 166,667 Therms 1.353¢

Enhanced Oil Recovery (G-CS4, GT-F4 & GT-I4)

Transmission Charge 2.753¢
 Customer Charge: \$500/month

(Continued)

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules G-CS, GT-F, & GT-I (Continued)

Electric Generation (G-CS5, GT-F5 & GT-I5)

For customers using less than 3 million therms per year

Transmission Charge 5.709¢

Customer Charge: \$50

For customers using 3 million therms or more per year

Transmission Charge 2.700¢

Customer Charge: N/A

WHOLESALE SERVICE

Schedule GW-LB (Long Beach, G-CS7, GT-F7 & GT-I7)

Volumetric Charge 2.302¢

ITCS-LB 0.047¢

Schedule GW-SD and GT-SD (San Diego Gas & Electric, G-CS8, GT-F8, GT-I8, GT-F11 & GT-I11)

Volumetric Charge 1.711¢

ITCS-SD 0.047¢

Schedule GW-SWG (Southwest Gas, G-CS9, GT-F9 & GT-I9)

Volumetric Charge 2.107¢

ITCS-SWG 0.047¢

Storage Reservation Charge (per year).....\$1,192,118

Schedule GW-VRN (City of Vernon, G-CS10, GT-F10 & GT-I10)

Transmission Charge 1.835¢

ITCS-VRN 0.047¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm 48.250¢

Non-Residential Cross-Over Rate, per therm 48.250¢

Residential Core Procurement Charge, per therm 48.250¢

Residential Cross-Over Rate, per therm 48.250¢

Schedule G-CS

Core Subscription Procurement Charge, per therm..... 49.227¢

(Continued)

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

PROCUREMENT CHARGE (Continued)

Schedule GW-LB, GW-SD, GW-SWG and GW-VRN

Core Subscription Procurement Charge, per therm 48.988¢

CORE SUBSCRIPTION RESERVATION CHARGE

Schedule G-CS, GW-LB, GW-SD, GW-SWG and GW-VRN

Rate, per therm 3.382¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

July, 2003 \$0.81689
 August, 2003 \$0.77676
 September, 2003 TBD*

Noncore Retail Standby (SP-NR)

July, 2003 \$0.81754
 August, 2003 \$0.77741
 September, 2003 TBD*

Wholesale Standby (SP-W)

July, 2003 \$0.81754
 August, 2003 \$0.77741
 September, 2003 TBD*

Buy-Back Rate

Core and Noncore Retail (BR-R)

July, 2003 25.552¢
 August, 2003 22.441¢
 September, 2003 24.481¢

Wholesale (BR-W)

July, 2003 25.427¢
 August, 2003 22.331¢
 September, 2003 24.361¢

* To be determined (TBD). Pursuant to Resolution G-3316, the September 2003 Standby Procurement Charge will be filed by separate advice letter at least one day prior to October 25, 2003.

(Continued)

(TO BE INSERTED BY UTILITY)
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 DECISION NO. 02-08-065

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 DATE FILED Jun 13, 2003
 EFFECTIVE Oct 1, 2003
 RESOLUTION NO. _____

Schedule No. GR
RESIDENTIAL SERVICE

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GR-C (Continued)

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRC	48.250¢
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>25.873¢</u>
Commodity Charge:	GR-C	74.123¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRC	48.250¢
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>44.024¢</u>
Commodity Charge:	GR-C	92.274¢

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

* Climate Zones are described in the Preliminary Statement.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3188-A
 DECISION NO. 02-08-065

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Schedule No. GR
RESIDENTIAL SERVICE

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

3. In multi-family complexes where individual dwelling units receive natural gas service directly from the Utility through separate meters and where other residential services are provided from a separately metered central source, the applicable basic Baseline allowance for each such individually metered dwelling unit, subject to verification, will be as follows:

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.342	2.304
2	Water heating and cooking	0.477	0.477	0.477
3	Cooking, water heating and space heating			
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.785
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.300	1.432	2.394
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.733	2.695

* Climate Zones are described in the Preliminary Statement.

Upon completion of an application and verification by a state-licensed physician (Form No. 4859-E), an additional Baseline allowance of 0.822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life threatening illness or who have a compromised immune system.

Upon completion of an application and verification by a state-licensed physician or osteopath (Form No. 4859-E), an additional uniform daily Baseline allowance will be provided to customers requiring regular use of a medical life-support device (including heating and cooling needs), as defined in Rule No. 1, which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function and requires the use of Utility-supplied gas. The amount of the additional allowances will be determined by the Utility from load and operating time data of the medical life-support device.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GR
RESIDENTIAL SERVICE

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

- 4. Seasonal Changes: Bills reflecting Baseline allowances will be prepared in the May and November billing periods using the applicable daily allowance from each respective seasonal period.
- 5. Customers receiving service hereunder with usage at each facility in excess of 250,000 therms per year may qualify for transportation service under a special contract. Additionally, customers may aggregate their gas volumes to qualify for transportation service under Schedule No. GT-R.
- 6. The minimum term for service hereunder is one month, except Core Aggregation Transportation customers with annual consumption over 50,000 therms. Said customers have a minimum term of one year and are subject to the applicable Cross-Over Rate. Upon expiration of their one year term, the customer shall be on a month-to-month term thereafter.
- 7. The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate, which will be filed on or before the 9th calendar day of each month to be effective on the 10th calendar day of each month.

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(TO BE INSERTED BY UTILITY)
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(TO BE INSERTED BY CAL. PUC)
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Schedule No. GS
MULTI-FAMILY SERVICE SUBMETERED

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GS-C (Continued)

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRC	48.250¢
<u>Transmission Charge:</u>	<u>GPT-S</u>	<u>25.873¢</u>
Commodity Charge:	GS-C	74.123¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRC	48.250¢
<u>Transmission Charge:</u>	<u>GPT-S</u>	<u>44.024¢</u>
Commodity Charge:	GS-C	92.274¢

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following usage is to be billed at the Baseline rate for each submetered multi-family dwelling unit. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

* Climate Zones are described in the Preliminary Statement.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GS
MULTI-FAMILY SERVICE SUBMETERED

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

2. (Continued)

Upon completion of an application and verification by a state-licensed physician (Form No. 4859-E), an additional Baseline allowance of .822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life threatening illness or who have a compromised immune system.

Upon completion of an application and verification by a state-licensed physician or osteopath (Form No. 4859-E), an additional uniform daily Baseline allowance will be provided to customers requiring regular use of a medical life-support device (including heating and cooling needs), as defined in Rule No. 1, which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function and requires the use of Utility-supplied gas. The amount of the additional allowances will be determined by the Utility from load and operating time data of the medical life-support device.

3. The meter readings for sub-metered multi-family complexes may be combined for billing purposes when all of the following conditions exist:

- a. There is more than one master meter serving the complex.
- b. A baseline eligible central facility serves sub-metered baseline eligible dwelling units.
- c. The sub-metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility.

A customer charge will be applied to each meter in the multi-family complex that is combined for billing purposes.

It is the responsibility of the owner or the owner's agent to demonstrate to the Utility's satisfaction the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by the Utility.

4. As a condition of service under this schedule, the customer must provide (1) a certification that all tenants have been notified in writing that the customer is applying for gas service under Schedule No. GS which provides a submetering credit, and (2) a copy of such written notice.

5. It is the responsibility of the customer to advise the Utility within 15 days following any change in the number of dwelling units or mobile home spaces provided gas service.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3188-A
DECISION NO. 02-08-065

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jun 13, 2003
EFFECTIVE Oct 1, 2003
RESOLUTION NO. _____

Schedule No. GS
MULTI-FAMILY SERVICE SUBMETERED

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

- 6. Seasonal Changes: Bills reflecting Baseline allowances will be prepared in the May and November billing periods using the applicable daily allowance from each respective seasonal period.
- 7. This schedule is closed as of December 15, 1981 for gas service to new multi-unit residential structures where such multi-unit tenants use gas directly in gas appliances in each occupancy and which requires venting. If a written commitment has been made by the Utility to provide master-metered service to new multi-unit residential structures where such multi-unit tenants use gas directly in gas appliances in each occupancy and which require venting, such commitment shall constitute authority for service under this schedule; however, such commitment shall become null and void if construction does not commence within twelve months from December 15, 1981.
- 8. Customers receiving service hereunder with usage at each facility in excess of 250,000 therms per year may qualify for transportation service under a special contract. Additionally, customers may aggregate their gas volumes to qualify for transportation service under Schedule No. GT-S.
- 9. The daily submetering credit provided herein prohibits further recovery by mobile home park owners for the costs of owning, operating, and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system.

No other charges shall be applied to the customer's tenants for submetered service unless specifically provided herein.

- 10. The minimum term for service hereunder is one month, except Core Aggregation Transportation customers with annual consumption over 50,000 therms. Said customers have a minimum term of one year and are subject to the applicable Cross-Over Rate. Upon expiration of their one year term, the customer shall be on a month-to-month term thereafter.
- 11. The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate, which will be filed on or before the 9th calendar day of each month to be effective on the 10th calendar day of each month.

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3188-A
 DECISION NO. 02-08-065

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jun 13, 2003
 EFFECTIVE Oct 1, 2003
 RESOLUTION NO. _____

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GM-E and GM-C

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-ME and GT-MC transmission charges, as set forth in Schedule No. GT-M; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-E

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	48.250¢
<u>Transmission Charge:</u>	<u>GPT-ME</u>	<u>25.873¢</u>
Commodity Charge:	GM-E	74.123¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	48.250¢
<u>Transmission Charge:</u>	<u>GPT-ME</u>	<u>44.024¢</u>
Commodity Charge:	GM-E	92.274¢

GM-C

All usage, per therm.

Procurement Charge:	G-CPR	48.250¢
<u>Transmission Charge:</u>	<u>GPT-MC</u>	<u>44.024¢</u>
Commodity Charge:	GM-C	92.274¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3188-A
 DECISION NO. 02-08-065

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jun 13, 2003
 EFFECTIVE Oct 1, 2003
 RESOLUTION NO. _____

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GM-EC and GM-CC

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-ME and GT-MC transmission charges, as set forth in Schedule No. GT-M; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

GM-EC

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRC	48.250¢
<u>Transmission Charge:</u>	<u>GPT-ME</u>	<u>25.873¢</u>
Commodity Charge:	GM-EC	74.123¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRC	48.250¢
<u>Transmission Charge:</u>	<u>GPT-ME</u>	<u>44.024¢</u>
Commodity Charge:	GM-EC	92.274¢

GM-CC

All usage, per therm.

Procurement Charge:	G-CPRC	48.250¢
<u>Transmission Charge:</u>	<u>GPT-MC</u>	<u>44.024¢</u>
Commodity Charge:	GM-CC	88.028¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3188-A
 DECISION NO. 02-08-065

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jun 13, 2003
 EFFECTIVE Oct 1, 2003
 RESOLUTION NO. _____

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 4

(Continued)

RATES (Continued)

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Minimum Charge (Per Meter Per Day)

All customers except "space heating only" 16.438¢

"Space heating only" customers:

Beginning November 1 through April 30 33.149¢

Beginning May 1 through October 31 None

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following usage is to be billed at the Baseline rate for multi-family dwelling units. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

* Climate Zones are described in the Preliminary Statement.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3188-A
 DECISION NO. 02-08-065

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jun 13, 2003
 EFFECTIVE Oct 1, 2003
 RESOLUTION NO. _____

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 5

T

(Continued)

SPECIAL CONDITIONS (Continued)

3. In multi-family complexes where residential services for each or any of the individually metered residential units is provided from a central source and where such central facility receives natural gas service directly through a separate meter, the basic monthly Baseline allowance applicable to that meter will be the number of therms per day times the number of dwelling units receiving service from such central facility. Eligibility for service under this provision is available subsequent to notification by customer and verification by Utility. The Baseline allowances for the central facility service will be as follows:

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.342	2.304
2	Water heating and cooking	0.477	0.477	0.477
3	Cooking, water heating and space heating			
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.785
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.300	1.432	2.394
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.733	2.695

* Climate Zones are described in the Preliminary Statement.

The meter readings for multi-family complexes may be combined for billing purposes when all of the following conditions exist:

- a. There is more than one master meter serving the complex.
- b. A baseline eligible central facility serves master metered baseline eligible dwelling units.
- c. The master metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3188-A
 DECISION NO. 02-08-065

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jun 13, 2003
 EFFECTIVE Oct 1, 2003
 RESOLUTION NO. _____

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 6

T

(Continued)

SPECIAL CONDITIONS (Continued)

3. (Continued)

A Customer Charge will be applied to each meter in the multi-family complex that is combined for billing purposes.

It is the responsibility of the owner or the owner's agent to demonstrate to the Utility's satisfaction the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by the utility.

Upon completion of an application and verification by a state-licensed physician (Form No. 4859-E), an additional Baseline allowance of .822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life threatening illness or who have a compromised immune system.

Upon completion of an application and verification by a state-licensed physician or osteopath (Form No. 4859-E), an additional uniform daily Baseline allowance will be provided to customers requiring regular use of a medical life-support device (including heating and cooling needs), as defined in Rule No. 1, which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function and requires the use of Utility-supplied gas. The amount of the additional allowances will be determined by the Utility from load and operating time data of the medical life-support device.

4. It is the responsibility of the customer to advise the Utility within 15 days following any change in the submetering arrangements or the number of dwelling units or mobile home spaces provided gas service.
5. This schedule is closed as of July 13, 1978 for gas service to:
 - a. New residential mobile home parks where such mobile home tenants use gas directly in gas appliances in each occupancy.
 - b. New multi-unit residential structures where such multi-unit tenants use gas directly in gas appliances in each occupancy and which requires venting.
6. Seasonal Changes: Bills reflecting Baseline allowances will be prepared in the May and November billing periods using the applicable daily allowance from each respective seasonal period.
7. Customers receiving service hereunder with usage at each facility in excess of 250,000 therms per year may qualify for transportation service under a special contract. Additionally, customers may aggregate their gas volumes to qualify for transportation service under Schedule No. GT-M.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3188-A
DECISION NO. 02-08-065

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jun 13, 2003
EFFECTIVE Oct 1, 2003
RESOLUTION NO. _____

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 7

T

(Continued)

SPECIAL CONDITIONS (Continued)

- 8. The minimum term for service hereunder is one month, except Core Aggregation Transportation customers with annual consumption over 50,000 therms. Said customers have a minimum term of one year and are subject to the applicable Cross-Over Rate. Upon expiration of their one year term, the customer shall be on a month-to-month term thereafter.
- 9. The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate, which will be filed on or before the 9th calendar day of each month to be effective on the 10th calendar day of each month.

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3188-A
DECISION NO. 02-08-065

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ISSUED BY

Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jun 13, 2003
EFFECTIVE Oct 1, 2003
RESOLUTION NO. _____

Schedule No. G-AC

Sheet 1

CORE AIR CONDITIONING SERVICE
 FOR COMMERCIAL AND INDUSTRIAL

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as defined in Rule No. 1, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. GN-10 or Schedule No. GN-10L supplied from the Utility's core portfolio, as defined in Rule No. 1. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Qualifying usage under this schedule is any gas used by small or large nonresidential core customers, or the core gas-cooling load of noncore customers, to fuel high-efficiency gas cooling absorption chillers with two- or three-stage generators, designed and built by the original equipment manufacturers, and rated as double-effect or triple-effect units. The cooling output of the absorption chillers must equal at least 90% of the Btu input at the higher heating value of gas. Qualifying usage under this schedule also includes gas used by small or large non-residential core customers, or the core gas-cooling load of noncore customers, to fuel high-efficiency gas engine-driven chillers.

Eligibility for service under the G-ACL rate is limited to Non-Profit Group Living Facilities that meet the income requirements for California Alternate Rates for Energy as defined in Rule No. 1 and Special Condition 14.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per Month..... \$150.00

If the applicable customer charge is collected under Schedule No. GT-AC, no duplicative charge is collected hereunder.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3188-A
 DECISION NO. 02-08-065

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jun 13, 2003
 EFFECTIVE Oct 1, 2003
 RESOLUTION NO. _____

Schedule No. G-AC
CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-ACL transmission charge, as set forth in Schedule No. GT-AC; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10. The procurement charge shown below has been discounted by 20 percent.

Rate, per therm.

Procurement Charge:	G-CPNRL	38.600¢
<u>Transmission Charge:</u>	<u>GPT-ACL</u>	<u>8.233¢</u>
Commodity Charge:	G-ACL	46.833¢

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

General

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3188-A
 DECISION NO. 02-08-065

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jun 13, 2003
 EFFECTIVE Oct 1, 2003
 RESOLUTION NO. _____

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Schedule No. G-AC

Sheet 5

CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

(Continued)

SPECIAL CONDITIONS (Continued)

Large Commercial and Industrial

11. As a condition precedent to service under this schedule, an executed Master Services Contract (Form No. 6597) and Schedule A, Intrastate Transmission Service (Form No. 6597-1) is required. All contracts, rates, and conditions are subject to revision and modification as a result of Commission order.
12. If the customer splits its gas requirements between service under this schedule and noncore service under Schedule Nos. G-CS, GT-F, and/or GT-I, the customer shall be required to specify a fixed monthly quantity for service hereunder by month for the term of the customer's contract. The monthly contract quantity breakdown may be established on the basis of seasonal variations in the customer's usage in accordance with the customer's historic usage pattern. The Utility reserves the right to accept or reject such requested quantities after considering the customer's historic usage pattern and other evidence provided by the customer regarding operational changes affecting the customer's consumption. Notwithstanding that monthly quantities are fixed for the term of the contract, the customer may request increases to the monthly quantities subject to approval by the utility. In the event an increase is approved, the incremental monthly quantity shall be subject to the Cross-Over Rate and the entire core quantity shall become subject to a new five (5) year term.
13. In the event customers make any material change, in either the amount or character of their gas appliances or equipment, written notice to the Utility must be made in accordance with Rule No. 29, Change of Customer's Apparatus or Equipment.
14. Current noncore customers with usage that qualifies for service herein who transfer that usage to this schedule shall be required to pay the Cross-Over Rate, as set forth in Schedule No. G-CP, for 12-months, except the following: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001 or b) noncore customers who have been disqualified from noncore service and are required to return to core service. Furthermore, noncore eligible customers who transfer from noncore service to this schedule shall be required to make a 5-year commitment to core procurement service and are required to execute a Master Services Contract (Form No. 6597) and Schedule A, Intrastate Transmission Service (Form No. 6597-1). Upon expiration of their five (5) year commitment, the customer shall be on a month to month term thereafter. Core transportation customers on a 5-year commitment pursuant to D.02-08-065 may transfer qualifying load to this schedule but are subject to the Cross-Over Rate for 12-months and must complete their 5-year commitment on this schedule.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3188-A
 DECISION NO. 02-08-065

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jun 13, 2003
 EFFECTIVE Oct 1, 2003
 RESOLUTION NO. _____

Schedule No. G-AC

Sheet 7

CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

(Continued)

SPECIAL CONDITIONS (Continued)

CARE (Continued)

15. (Continued)

Income Eligibility Requirements for Residents: The total annual household income from all sources (taxable and non-taxable) shall not be more than \$23,000 for each resident of the facility, and the resident shall not be claimed on another person's income tax return.

The owner or authorized representative of the facility shall notify the Utility within 30 days following any change that may impact the facility's eligibility for the discount.

Self-Certification and Self-Recertification Requirements: Non-profit group living facilities must provide proof of the appropriate state license to care for residents who, either temporarily or permanently, cannot function normally outside of the group-home environment and certification from the appropriate state agency showing what services, besides lodging, are provided, or any other proof satisfactory to the Utility. Primary facilities must meet the licensing and certification requirements, but not their separately-metered affiliated facilities.

Homeless shelters must provide verification that at least six (6) beds each day or night are provided a minimum of 180 days each year for persons who have no alternate residence, and must provide proof of a valid municipal or county conditional-use permit or any other proof satisfactory to the Utility. Non-profit group living facilities are not required to be licensed or certified.

Self-Recertification Requirements: Facilities will be required to recertify on an annual basis. At the time of each annual certification, the Utility shall require the facility, including homeless shelters, to certify how it intends to pass on the rate discount.

Random Post-Enrollment Verification: The self-certification and self-recertification applications for CARE benefits, and certification of the flow-through of the rate discount, shall be made under penalty of perjury under the laws of the State of California by the same individual who is responsible for the annual renewal of the facility's license from the appropriate state agency, when applicable. The accuracy of the self-certification or self-recertification applications may be subject to random post-enrollment verification by the Utility.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3188-A
DECISION NO. 02-08-065

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jun 13, 2003
EFFECTIVE Oct 1, 2003
RESOLUTION NO. _____

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Schedule No. G-AC

Sheet 8

CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

(Continued)

SPECIAL CONDITIONS (Continued)

Firm Noncore Service in Areas of the San Joaquin Valley and Imperial Valley Commencing April 1, 2003, Pursuant to CPUC Decision 02-11-073

16. Any existing noncore customer, or potential new noncore customer, offered an opportunity to bid for firm noncore service commencing April 1, 2003, but declined to bid, or was not awarded sufficient firm capacity, may not elect core service for the period covered by the open season.
17. Noncore eligible customers, on core service as of January 20, 2003, that do not submit a bid for service commencing April 1, 2003, may remain core.

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3188-A
DECISION NO. 02-08-065

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ISSUED BY

Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jun 13, 2003
EFFECTIVE Oct 1, 2003

RESOLUTION NO. _____

Schedule No. G-EN
CORE GAS ENGINE SERVICE
FOR WATER PUMPING

Sheet 1

APPLICABILITY

Applicable to natural gas core service supplied from the Utility's core portfolio, as defined in Rule No. 1, for qualifying gas engine water pumping uses, as defined in Rule No. 1, at each Facility classified in Rule No. 23 as Priority 1 and 2A. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional for all Priority 1 qualifying usage. For facilities classified as Priority 2A, service under this schedule is optional subject to the contract terms set forth herein. Current noncore customers with usage that would otherwise qualify for service under this schedule may elect by written notice to the Utility to be served hereunder for such usage, subject to the terms set forth herein. In such an event the customer shall become a core customer for such usage and any grandfathered noncore status the customer may have shall terminate. In the event a Priority 2A or noncore customer elects service under this schedule, such election shall apply to all of the customer's qualifying usage at the facility.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per Month \$50.00

If the applicable customer charge is collected under Schedule No. GT-EN, no duplicative charge is collected hereunder.

Commodity Charges

G-EN

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-EN transmission charge, as set forth in Schedule No. GT-EN; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3188-A
 DECISION NO. 02-08-065

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jun 13, 2003
 EFFECTIVE Oct 1, 2003
 RESOLUTION NO. _____

Schedule No. G-EN
CORE GAS ENGINE SERVICE
FOR WATER PUMPING

Sheet 3

(Continued)

SPECIAL CONDITIONS

General

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customers must receive service under this schedule separately from their other non-qualifying usage requirements. Any additional service and measurement related facilities deemed necessary by the Utility to separately measure service hereunder shall be installed, owned, and operated by the Utility and the installation of such facilities shall be at the customer's expense.
3. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.
4. In the event customers make any material change, either in the amount or character of their gas equipment, written notice to the Utility must be made in accordance with Rule No. 29, Change of Customer's Apparatus or Equipment.
5. Customers receiving service under this rate schedule may be eligible to elect transportation service under Schedule No. GT-EN.
6. The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate, which will be filed on or before the 9th calendar day of each month to be effective on the 10th calendar day of each month.
7. Current noncore customers with usage that qualifies for service herein who transfer that usage to this schedule shall be required to pay the Cross-Over Rate, as set forth in Schedule No. G-CP, for 12-months, except the following: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001 or b) noncore customers who have been disqualified from noncore service and are required to return to core service. Furthermore, noncore eligible customers who transfer from noncore service to this schedule shall be required to make a 5-year commitment to core procurement service and are required to execute a Master Services Contract (Form No. 6597) and Schedule A, Intrastate Transmission Service (Form No. 6597-1). Upon expiration of their five (5) year commitment, the customer shall be on a month to month term thereafter. Core transportation customers on a 5-year commitment pursuant to D.02-08-065 may transfer qualifying load to this schedule but are subject to the Cross-Over Rate for 12-months and must complete their 5-year commitment on this schedule.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3188-A
 DECISION NO. 02-08-065

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jun 13, 2003
 EFFECTIVE Oct 1, 2003
 RESOLUTION NO. _____

Schedule No. G-EN
CORE GAS ENGINE SERVICE
FOR WATER PUMPING

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

Priority 2A Customers

8. As a condition precedent to service under this schedule, an executed Master Services Contract (Form No. 6597) and Schedule A, Intrastate Transmission Service (Form No. 6597-1) is required. All contracts, rates, and conditions are subject to revision and modification as a result of Commission order.

9. The contract term for service under this schedule shall be for a minimum of one year, except as noted in Special Condition 7. After the initial term, the contract will continue on a year-to-year basis until terminated by either party upon 15-days written notice.

Firm Noncore Service in Areas of the San Joaquin Valley and Imperial Valley Commencing April 1, 2003, Pursuant to CPUC Decision 02-11-073

10. Any existing noncore customer, or potential new noncore customer, offered an opportunity to bid for firm noncore service commencing April 1, 2003, but declined to bid, or was not awarded sufficient firm capacity, may not elect core service for the period covered by the open season.

11. Noncore eligible customers, on core service as of January 20, 2003, that do not submit a bid for service commencing April 1, 2003, may remain core.

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3188-A
DECISION NO. 02-08-065

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jun 13, 2003
EFFECTIVE Oct 1, 2003
RESOLUTION NO. _____

Schedule No. G-NGV
NATURAL GAS SERVICE FOR MOTOR VEHICLES

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

Customer-Funded Fueling Station (Continued)

G-NGU (Continued)

Rate, uncompressed per therm.

Procurement Charge:	G-CPNR	48.250¢
Transmission Charge:	GPT-NGU	11.533¢
Commodity Charge:	G-NGU	59.783¢

G-NGUC

This charge will be applicable for the first 12 months of service for core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California. This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-NGU transmission charge, as set forth in Schedule No. GT-NGV; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

Rate, uncompressed per therm.

Procurement Charge:	G-CPNRC	48.250¢
Transmission Charge:	GPT-NGU	11.533¢
Commodity Charge:	G-NGUC	59.783¢

Utility-Funded Fueling Station

G-NGC Compression Surcharge per therm	35.000¢
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The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm	94.783¢
G-NGUC plus G-NGC, compressed per therm	94.783¢

(Continued)

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Schedule No. G-NGV

Sheet 4

NATURAL GAS SERVICE FOR MOTOR VEHICLES

(Continued)

SPECIAL CONDITIONS (Continued)

- 5. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.
- 6. In the event customers make any material change, either in the amount or character of gas appliances or associated equipment, written notice to the Utility must be made in accordance with Rule No. 29, Change of Consumer's Apparatus or Equipment.
- 7. Due to California Air Resources Board (ARB) fuel specification regulations, the Utility may not be able to provide natural gas for motor vehicle refueling in some areas of its service territory without some additional location-specific equipment requirements. Therefore customers intending to provide or use natural gas as a motor vehicle fuel must inform the Utility of such intentions prior to such provision or use. The Utility and the customer will determine what location-specific equipment requirements if any are needed to satisfy ARB fuel regulations for the provision of NGV service.
- 8. The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate, which will be filed on or before the 9th calendar day of each month to be effective on the 10th calendar day of each month.

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Regulatory Affairs

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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 1

APPLICABILITY

Applicable for natural gas procurement service provided to core customers from the Utility's core portfolio, as defined in Rule No. 1. Service hereunder will be rendered in accordance with the provisions of the customer's otherwise-applicable rate schedule, as defined Special Condition 2.

TERRITORY

Applicable throughout the service territory.

RATES

Procurement Charges

The residential and non-residential procurement charges will be subject to change monthly. One procurement charge, as set forth in D.98-07-068, will be based upon the estimated average price of flowing gas supplies during the injection season, and a blend of the weighted average estimated monthly price of flowing gas supplies and the estimated price of gas withdrawn from storage, when applicable. The second procurement charge, called the Cross-Over Rate, as set forth in D.02-08-065, will be the higher of the procurement charge described above or the Adjusted Border Price, as described below. The Utility will file the core procurement charges and affected core service rate schedules on the last business day of the previous month, to be effective the first day of the following month; except the Cross-Over Rate. The Cross-Over Rate will be filed on or before the 9th calendar day of each month, to be effective the 10th calendar day of each month.

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G-CPNR

This charge is for non-residential core service as defined above. Pursuant to D.96-08-037, SoCalGas was authorized to change its non-residential procurement charge monthly beginning in January 1997.

The non-residential monthly gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under-collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; and (5) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

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(Continued)

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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (Continued)

G-CPNR (Continued)

Cost of Gas, per therm	48.049¢	L
Brokerage Fee, per therm	<u>0.201¢</u>	
Total Core Procurement Charge, per therm	48.250¢	L

G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except the following customers: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001, or b) noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

Cost of Gas, (1) and (2) above, per therm	48.049¢	
Brokerage Fee, per therm	<u>0.201¢</u>	
Total Core Procurement Charge, per therm	48.250¢	N

G-CPR

This charge is for residential service as defined above. Pursuant to D.96-08-037, SoCalGas was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(Continued)

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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 3

(Continued)

RATES (Continued)

G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under- collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; and (5) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm	48.049¢
Brokerage Fee, per therm	<u>0.201¢</u>
Total Core Procurement Charge, per therm	48.250¢

G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

Cost of Gas, (1) and (2) above, per therm	48.049¢
Brokerage Fee, per therm	<u>0.201¢</u>
Total Core Procurement Charge, per therm	48.250¢

The Border Price will be posted on the Utility's Internet web site at <http://www.socalgas.com>.

(Continued)

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Schedule No. G-CP
CORE PROCUREMENT SERVICE

(Continued)

RATES (Continued)

The current procurement charge will be posted on the Utility's Electronic Bulletin Board (EBB), as defined in Rule No. 1, and Internet web site at <http://www.socalgas.com/regulatory>.

The Utility will reflect all applicable taxes, fees, and surcharges and/or credits imposed as a result of providing service hereunder.

The number of therms to be billed will be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this rate schedule and the Utility's other tariffs are provided in Rule No. 1.
2. Service provided hereunder is subject to the terms and conditions of the Utility's tariff schedules on file with the Commission. Charges for transmission service will be in accordance with the Utility's core transportation rate schedules. The terms and conditions in the customer's otherwise-applicable core procurement schedule apply.
3. Gas purchases made by the Utility on behalf of core and core subscription customers will come from a single gas portfolio. The monthly WACOG will be based on the estimated prices of gas purchased for this single gas portfolio.
4. Term of Service: Notwithstanding the following exception, customers who transfer from noncore service to this schedule are required to make a five (5) year commitment to core procurement service, and execute a Master Services Contract (Form No. 6597) and Schedule A, Intrastate Transmission Service (Form No. 6597-1). The exception is limited to noncore customers who have been disqualified from noncore service and are required to return to core service. Upon expiration of their five (5) year commitment, the customer shall be on a month to month term thereafter.

Core transportation customers who transfer to this schedule are required at a minimum to make a one (1) year commitment to core procurement service. If those customers are currently in a five (5) year commitment due to previously transferring from noncore service, then they must fulfill the balance of their five (5) year commitment while remaining on core procurement service. Upon expiration of their one (1) year or five (5) year commitment, as applicable, the customer shall be on a month to month term thereafter.

The term of service for all other customers shall be one (1) month.

5. All special conditions specified in the otherwise-applicable rate schedules will apply unless superseded by the special conditions specified herein.

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Schedule No. G-CS
CORE SUBSCRIPTION NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription service for (1) commercial and industrial, and enhanced oil recovery (EOR) use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants.

Pursuant to Decision No. 01-12-018, core subscription service is closed to new customers. Customers currently served under this schedule shall remain so until expiration of their current contract term. Upon expiration of their contract term, customers failing to provide written notification of their selection of another noncore rate schedule shall be transferred to core service under Schedule No. GN-10.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

G-CS3D, Commercial/Industrial Distribution Level, per month	\$350
G-CS3T, Transmission Level, per month	\$700
G-CS4, Enhanced Oil Recovery, per month	\$500
G-CS5, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable G-CS5 monthly customer charge shall be determined on the basis of the customer's G-CS5 usage (combined with GT-F5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-I or GT-F, no duplicative charge shall be collected hereunder.

(Continued)

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T

Schedule No. G-CS
CORE SUBSCRIPTION NATURAL GAS SERVICE

Sheet 4

(Continued)

SPECIAL CONDITIONS

GENERAL

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customers may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s). Where service is rendered under (b), a separate monthly customer charge will be applicable for service under each schedule with a customer charge unless otherwise stated. Utility sales gas shall be considered the first gas through the meter.
3. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.
4. The contract term for service under this schedule shall be two years. Customers served under this schedule shall have a one-time option to cancel their contract and elect core service provided the election occurs within three months of the effective date of D.02-08-065, except electric generation, refinery, and enhanced oil recovery customers who consume over 250,000 therms per year.
5. In the event of curtailment, customers served hereunder will be curtailed in accordance with Rule No. 23. Penalties for violation of curtailment shall apply as set forth in Rule No. 23.
6. In the event customers make a material change, either in the amount or character of their gas appliances or equipment, written notice thereof must be made to the Utility in accordance with Rule No. 29, Change of Consumer's Apparatus or Equipment. Customers who do not meet historical usage criteria for noncore rate classification under this schedule may conditionally qualify for noncore rate status by submitting a written request to the Utility and providing therein certified evidence documenting the customer's load increases which will meet the minimum consumption requirement on a permanent basis. The customer's written request must further acknowledge that if usage following conditional reclassification is less than the required minimum, the customer shall be rebilled in accordance with the rate schedule otherwise applicable to its usage. The Utility reserves the right to accept or reject any such request.
7. Customers receiving service under this schedule or other commercial/industrial noncore rate schedule as of September 29, 1993 may continue to receive service hereunder regardless of size consistent with the grandfathering of noncore customers established in D.93-09-082. Such customers who elect core service or close their facilities (excluding changes in name or ownership) will no longer be eligible for service under this schedule unless they meet the size requirements set forth for noncore customers under Rule No. 23.

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Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 1

APPLICABILITY

"GMB" customers are master metered customers who have averaged at least 100,000 therms of weather-normalized usage for the previous two calendar years, January through December, and will be billed on the "GMB" rate schedules which include the GM-BE, GM-BC, GM-BEC, GM-BCC, GT-MBE and GT-MBC rates. Sub-metered customers are not eligible for this rate schedule.

Applicable to natural gas service supplied from the Utility's core portfolio as defined in Rule No. 1, for multi-family dwelling units supplying Baseline uses only or in a combination of Baseline uses and common facilities through one meter on a premises, except as otherwise provided in Special Condition 5. Such gas service will be billed on Schedule No. GM-BE or GM-BEC. This schedule also applies to accommodations defined in Rule No. 1 as residential hotels. Natural gas supplied through a single meter to common facilities (swimming pools, recreation rooms, saunas, spas, etc.) only, will be billed on Schedule No. GM-BC or GM-BCC.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the system.

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

Customer Charge

Per meter, per day \$9.372

This charge may be passed on to tenants on an equal amount per qualifying unit basis.

(Continued)

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Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GM-BE and GM-BC

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-MBE and GT-MBC transmission charges, as set forth in Schedule No. GT-MB; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-BE

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	48.250¢
<u>Transmission Charge:</u>	<u>GPT-MBE</u>	<u>19.141¢</u>
Commodity Charge:	GM-BE	67.391¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	48.250¢
<u>Transmission Charge:</u>	<u>GPT-MBE</u>	<u>26.400¢</u>
Commodity Charge:	GM-BE	74.650¢

GM-BC

All usage, per therm.

Procurement Charge:	G-CPR	48.250¢
<u>Transmission Charge:</u>	<u>GPT-MBC</u>	<u>26.400¢</u>
Commodity Charge:	GM-BC	74.650¢

(Continued)

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Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GM-BEC and GM-BCC

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-MBE and GT-MBC transmission charges, as set forth in Schedule No. GT-MB; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

GM-BEC

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRC	48.250¢
<u>Transmission Charge:</u>	<u>GPT-MBE</u>	<u>19.141¢</u>
Commodity Charge:	GM-BEC	67.391¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRC	48.250¢
<u>Transmission Charge:</u>	<u>GPT-MBE</u>	<u>26.400¢</u>
Commodity Charge:	GM-BEC	74.650¢

GM-BCC

All usage, per therm.

Procurement Charge:	G-CPRC	48.250¢
<u>Transmission Charge:</u>	<u>GPT-MBC</u>	<u>26.400¢</u>
Commodity Charge:	GM-BCC	74.650¢

(Continued)

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Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 4

(Continued)

RATES (Continued)

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Minimum Charge (Per Meter Per Day)

"GMB" customers \$9.372

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following usage is to be billed at the Baseline rate for multi-family dwelling units. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

* Climate Zones are described in the Preliminary Statement.

3. In multi-family complexes where residential services for each or any of the individually metered residential units is provided from a central source and where such central facility receives natural gas service directly through a separate meter, the basic monthly Baseline allowance applicable to that meter will be the number of therms per day times the number of dwelling units receiving service from such central facility. Eligibility for service under this provision is available subsequent to notification by customer and verification by Utility. The Baseline allowances for the central facility service will be as follows:

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Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 5

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(Continued)

SPECIAL CONDITIONS (Continued)

3. (Continued)

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.342	2.304
2	Water heating and cooking	0.477	0.477	0.477
3	Cooking, water heating and space heating			
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.785
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.300	1.432	2.394
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.733	2.695

* Climate Zones are described in the Preliminary Statement.

The meter readings for multi-family complexes may be combined for billing purposes when all of the following conditions exist:

- a. There is more than one master meter serving the complex.
- b. A baseline eligible central facility serves master metered baseline eligible dwelling units.
- c. The master metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility.

A Customer Charge will be applied to each meter in the multi-family complex that is combined for billing purposes.

It is the responsibility of the owner or the owner's agent to demonstrate to the Utility's satisfaction the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by the utility.

(Continued)

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Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 6

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(Continued)

SPECIAL CONDITIONS (Continued)

3. (Continued)

Upon completion of an application and verification by a state-licensed physician (Form No. 4859-E), an additional Baseline allowance of .822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life threatening illness or who have a compromised immune system.

Upon completion of an application and verification by a state-licensed physician or osteopath (Form No. 4859-E), an additional uniform daily Baseline allowance will be provided to customers requiring regular use of a medical life-support device (including heating and cooling needs), as defined in Rule No. 1, which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function and requires the use of Utility-supplied gas. The amount of the additional allowances will be determined by the Utility from load and operating time data of the medical life-support device.

4. It is the responsibility of the customer to advise the Utility within 15 days following any change in the submetering arrangements or the number of dwelling units or mobile home spaces provided gas service.

5. This schedule is closed as of July 13, 1978 for gas service to:

- a. New residential mobile home parks where such mobile home tenants use gas directly in gas appliances in each occupancy.
- b. New multi-unit residential structures where such multi-unit tenants use gas directly in gas appliances in each occupancy and which requires venting.

6. Seasonal Changes: Bills reflecting Baseline allowances will be prepared in the May and November billing periods using the applicable daily allowance from each respective seasonal period.

7. Customers receiving service hereunder with usage at each facility in excess of 100,000 therms per year may qualify for transportation service under a special contract. Additionally, customers may aggregate their gas volumes to qualify for transportation service under Schedule No. GT-MB.

8. The "GMB" rate schedules, which include the GM-BE, GM-BC, GM-BEC, GM-BCC, GT-MBE and GT-MBC rates, will become effective for eligible customers on the first day of the customers' next billing cycle following the effective annual date of the rate, June 1, and will remain in effect for 12 monthly billing cycles, regardless of usage. Customers will be evaluated once a year to qualify for the rate. Customers will qualify for the rate if the applicability criteria of this tariff are satisfied. Customers who are on the rate will be dropped off the rate if they do not meet the criteria during the annual evaluation period.

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(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3188-A
DECISION NO. 02-08-065

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jun 13, 2003
EFFECTIVE Oct 1, 2003
RESOLUTION NO. _____

Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 7

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(Continued)

SPECIAL CONDITIONS (continued)

9. The minimum term for service hereunder is one month, except when a customer has ended service under the Core Aggregation Transportation program and elects to return to Utility procurement service, in which event the minimum term is one year and is subject to pay the applicable Cross-Over Rate, and then month-to-month thereafter, unless the customer executes an authorization form with another aggregator within the 90-day interim period pursuant to Rule No. 32, Section A.3.a.(12).
10. The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate, which will be filed on or before the 9th calendar day of each month to be effective on the 10th calendar day of each month.

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3188-A
DECISION NO. 02-08-065

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ISSUED BY

Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jun 13, 2003
EFFECTIVE Oct 1, 2003

RESOLUTION NO. _____

Schedule No. GT-MB

Sheet 1

CORE AGGREGATION TRANSPORTATION
FOR LARGE MULTI-FAMILY SERVICE

APPLICABILITY

"GMB" customers are master-metered customers who have averaged at least 100,000 therms of weather-normalized usage for the previous two calendar years, January through December, and will be billed on the "GMB" rate schedules which include the GM-BE, GM-BC, GM-BEC, GM-BCC, GT-MBE and GT-MBC rates. Sub-metered customers are not eligible for this rate schedule.

Applicable to the transportation of customer-owned natural gas to multi-family dwelling units supplying Baseline uses only or a combination of Baseline uses and common facilities through one meter on a premise, except as otherwise provided for in Special Condition 5. Such gas service will be billed at the GT-MBE rate. The GT-MBE rate shall also apply to accommodations defined in Rule No. 1 as residential hotels. Natural gas supplied through a single meter to common facilities (swimming pools, recreation rooms, saunas, spas, etc.) only, will be billed at the GT-MBC rate. Service under this schedule is available to customers that elect to purchase natural gas from ESPs in accordance with Rule No. 32.

Eligibility for service hereunder is subject to verification by SoCalGas.

TERRITORY

Applicable throughout the service territory.

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

Customer Charge

Per meter, per day \$9.372

If the customer charge is collected under another rate schedule, no duplicate charge is collected hereunder.

This charge may be passed on to tenants on an equal amount per qualifying unit basis.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3188-A
 DECISION NO. 02-08-065

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jun 13, 2003
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Schedule No. GT-MB

Sheet 6

CORE AGGREGATION TRANSPORTATION
FOR LARGE MULTI-FAMILY SERVICE

(Continued)

SPECIAL CONDITIONS (Continued)

15. SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts pursuant to Public Utilities Code 454(a), and provide customers with all other regular SoCalGas services. This includes direct billing, unless the customer specifies in the electronic Service Request DASR effective with the implementation of D.98-02-108, that SoCalGas bill the ESP for all charges.
16. Master metered customers who aggregate their gas supplies and purchase gas from a third party may only charge their submetered tenants the maximum rate equal to SoCalGas' applicable prevailing rates, as if the tenant was purchasing gas directly from SoCalGas. If the price negotiated with the third party was less than SoCalGas' rates, the master metered customer may choose to share the profit with the submetered tenants. However, the master metered customer shall not charge more than SoCalGas' prevailing rates even if the negotiated price is higher than SoCalGas' rates.
17. Master metered customers shall provide an itemized billing of charges to each individual submetered tenant. Such billing shall generally conform to the structure and content of SoCalGas' billings to its customers. Master metered customers shall also post, in a conspicuous place, the rate schedule which would be applicable to the submetered tenant if the tenant were a customer of SoCalGas.
18. The "GMB" rate schedules, which include the GM-BE, GM-BC, GM-BEC, GM-BCC, GT-MBE and GT-MBC rates, will become effective for eligible customers on the first day of the customers' next billing cycle following the effective annual date of the rate, June 1, and will remain in effect for 12 monthly billing cycles, regardless of usage. Customers will be evaluated once a year to qualify for the rate. Customers will qualify for the rate if the applicability criteria of this tariff are satisfied. Customers who are on the rate will be dropped off the rate if they do not meet the criteria during the annual evaluation period.

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3188-A
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ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jun 13, 2003
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Schedule No. GN-10

Sheet 1

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

APPLICABILITY

Applicable to non residential natural gas service not provided under any other rate schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per meter, per day:

Annual usage of less than 1,000 therms per year:

All customers except "space heating only"	32.877¢*
"Space heating only" customers:	
Beginning December 1 through March 31	\$0.99174*
Beginning April 1 through November 30	None

Annual usage of 1,000 therms per year or more:

All customers except "space heating only"	49.315¢*
"Space heating only" customers:	
Beginning December 1 through March 31	\$1.48760*
Beginning April 1 through November 30	None

* The applicable monthly charge shall be determined on the basis of the customer's GN-10 usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

The term "space heating only" applies to customers who are using gas primarily for space heating for human comfort as determined by survey or under the presumption that customers who use less than 11 therms per month during each of the regular billing periods ending in August and September are using gas primarily for space heating for human comfort. Except for closing bills or at the time of a rate increase, usage will be accumulated to at least 20 therms before billing.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3188-A
 DECISION NO. 02-08-065

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jun 13, 2003
 EFFECTIVE Oct 1, 2003
 RESOLUTION NO. _____

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Schedule No. GN-10
CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

Sheet 4

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10C (Continued)

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRC	48.250¢
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>22.830¢</u>
Commodity Charge:	GN-10C	71.080¢

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNRC	48.250¢
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>10.205¢</u>
Commodity Charge:	GN-10C	58.455¢

GN-10V

These charges are for service as defined above for those customers who are located in the City of Vernon, as defined in Special Condition 6. The charges consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10V transmission charges, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNR	48.250¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>41.302¢</u>
Commodity Charge:	GN-10V	89.552¢

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR	48.250¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>19.431¢</u>
Commodity Charge:	GN-10V	67.681¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3188-A
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ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. GN-10
CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

Sheet 5

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10V (Continued)

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR	48.250¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>10.205¢</u>
Commodity Charge:	GN-10V	58.455¢

GN-10VC

These charges will be applicable for the first 12 months of service for those customers who are located in the City of Vernon, as defined in Special Condition 6 and are: (1) customers who transfer from noncore service to core procurement service, except the following customers: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001, and b) noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The charges consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-10V transmission charges, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRC	48.250¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>41.302¢</u>
Commodity Charge:	GN-10VC	89.552¢

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRC	48.250¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>19.431¢</u>
Commodity Charge:	GN-10VC	67.681¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3188-A
 DECISION NO. 02-08-065

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jun 13, 2003
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 RESOLUTION NO. _____

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Schedule No. GN-10
CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

Sheet 6

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10VC (Continued)

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNRC	48.250¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>10.205¢</u>
Commodity Charge:	GN-10VC	58.455¢

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customer may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s) through a single meter installation. Where service is rendered under (b), a separate monthly customer charge shall be applicable for service under each schedule unless otherwise stated.
3. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.
4. Customers served hereunder may elect to be reclassified as noncore. Eligibility requirements are defined in Rule No. 1. Customers electing noncore service status must sign the required natural gas service agreement and have electronic meter reading equipment installed at the customers expense as a condition of noncore service. Those customers who have a signed commitment to this schedule must fulfill their obligation to that commitment prior to being reclassified as noncore.
5. Customer receiving service under this rate schedule may elect to aggregate their gas quantities to receive service under Schedule No. GT-10.
6. The rate savings afforded customers under Schedule No. GN-10V or GN-10VC shall only apply to those customers served under this schedule and located within the City of Vernon consistent with the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D. 96-09-104. In addition, the Utility may negotiate rates other than those set forth herein for those customers located in the City of Vernon and served under this rate schedule, pursuant to the Agreement and D.96-09-104.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3188-A
 DECISION NO. 02-08-065

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jun 13, 2003
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CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

SPECIAL CONDITIONS (Continued)

7. Term of Service: Notwithstanding the following exception, customers who transfer from noncore service to this schedule are required to make a five (5) year commitment to core procurement service, and execute a Master Services Contract (Form No. 6597) and Schedule A, Intrastate Transmission Service (Form No. 6597-1). The exception is limited to noncore customers who have been disqualified from noncore service and are required to return to core service. Upon expiration of their five (5) year commitment, the customer shall be on a month to month term thereafter.

Core transportation customers who transfer to this schedule are required at a minimum to make a one (1) year commitment to core procurement service. If those customers are currently in a five (5) year commitment due to previously transferring from noncore service, then they must fulfill the balance of their five (5) year commitment while remaining on core procurement service. Upon expiration of their one (1) year or five (5) year commitment, as applicable, the customer shall be on a month to month term thereafter.

The term of service for all other customers shall be one (1) month.

8. The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate, which will be filed on or before the 9th calendar day of each month to be effective on the 10th calendar day of each month.

9. In the event customers make any material change, either in the amount or character of their gas appliances or equipment, written notice to the Utility must be made in accordance with Rule No. 29, Change of Customer's Apparatus or Equipment.

10. If the customer splits its gas requirements between service under this schedule and noncore service under Schedule Nos. G-CS, GT-F, and/or GT-I, the customer shall be required to specify a fixed monthly quantity for service hereunder by month for the term of the customer's contract. The monthly contract quantity breakdown may be established on the basis of seasonal variations in the customer's usage in accordance with the customer's historic usage pattern. The Utility reserves the right to accept or reject such requested quantities after considering the customer's historic usage pattern and other evidence provided by the customer regarding operational changes affecting the customer's consumption. Notwithstanding that monthly quantities are fixed for the term of the contract, the customer may request increases to the monthly quantities subject to approval by the utility. In the event an increase is approved, the incremental monthly quantity shall be subject to the Cross-Over Rate and the entire core quantity shall become subject to a new five (5) year term.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3188-A
DECISION NO. 02-08-065

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

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Schedule No. GN-10

Sheet 8

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

SPECIAL CONDITIONS (Continued)

Firm Noncore Service in Areas of the San Joaquin Valley and Imperial Valley Commencing April 1, 2003, Pursuant to CPUC Decision 02-11-073

11. Any existing noncore customer, or potential new noncore customer, offered an opportunity to bid for firm noncore service commencing April 1, 2003, but declined to bid, or was not awarded sufficient firm capacity, may not elect core service for the period covered by the open season.
12. Noncore eligible customers, on core service as of January 20, 2003, that do not submit a bid for service commencing April 1, 2003, may remain core.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3188-A
DECISION NO. 02-08-065

8H11

ISSUED BY

Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jun 13, 2003
EFFECTIVE Oct 1, 2003

RESOLUTION NO. _____

Schedule No. GT-10

Sheet 5

CORE AGGREGATION TRANSPORTATION
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Continued)

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customers may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s) through a single meter installation. Where service is rendered under (b), a separate monthly customer charge shall be applicable for service under each schedule unless otherwise stated.
3. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.
4. Customers served hereunder may elect to be reclassified as noncore. Eligibility requirements are defined in Rule No. 1. Customers electing noncore status must sign the required natural gas service agreement and have electronic meter reading equipment installed at customer's expense as a condition of noncore service. Noncore eligible customers who transfer from noncore service to this schedule are required to make a five (5) year commitment to core service and are required to execute a Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1). However, such customers may, after fulfilling their 12-month commitment to this schedule, transfer to core procurement service to fulfill the balance of their commitment. Upon expiration of their five (5) year commitment, the customer shall be on a month to month term thereafter.
5. Customers may make service arrangements through an aggregator or ESP, as defined in Rule No. 1, and as provided for in Rule No. 32. Customers consuming 250,000 therms per year or more may make service arrangements either with a core aggregator pursuant to Rule Nos. 30 and 32 or a marketer/shipper pursuant to Rule Nos. 30 and 35.
6. Customers electing optional large core transportation service, GT-10N, shall be required to sign a service contract. The contract term for service under this schedule shall be a minimum of 1-year, which will be applied towards the five (5) year commitment to core service for noncore eligible customers who transfer from noncore service. After the initial 1-year term for transportation service, the transportation contract will continue on a month-to-month basis until terminated by either party on 15 day's written notice.
7. All provisions of Rule No. 32, Core Transportation Service, shall apply to customers receiving service through an aggregator under this schedule.
8. All terms and conditions of Rule No. 30 shall apply to the transportation of customer-owned gas under this schedule.

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(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3188-A
DECISION NO. 02-08-065

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. GT-10

Sheet 6

CORE AGGREGATION TRANSPORTATION
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Continued)

SPECIAL CONDITIONS (Continued)

9. Transportation Imbalance Service shall be provided to the customer, the customer's ESP or marketer/shipper under Schedule No. G-IMB.
10. Customers with multiple facilities (under the same customer name) who comply with provisions for becoming an ESP may participate as an ESP, but must designate a single account under which charges for imbalance services are to be billed.
11. In the event the ESP or marketer/shipper defaults on any payments to SoCalGas, the ESP's or marketer/shipper's customers shall be responsible for SoCalGas' billings, excluding any Procurement Management Charges, as defined in Rule No. 1, regardless of any billing arrangements the customer has with the ESP, marketer/shipper, or any third parties.
12. SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts pursuant to Public Utilities Code 454(a), and provide customers with all other regular SoCalGas services. This includes direct billing, unless the customer specifies in the electronic Service Request DASR effective with the implementation of D.98-02-108, that SoCalGas bill the ESP or marketer/shipper for all charges.
13. The rate savings afforded customers under Schedule No. GT-10V shall only apply to those customers served under this schedule and located within the City of Vernon, consistent with the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D. 96-09-104. In addition, SoCalGas may negotiate rates other than those set forth herein for those customers located in the City of Vernon and served under this rate schedule, pursuant to the Agreement and D. 96-09-104.
14. Customers having existing gas exchange arrangements with SoCalGas must exchange the maximum amount of gas allowable under those arrangements prior to the delivery of customer-owned natural gas to SoCalGas for transportation, unless otherwise agreed to by SoCalGas.
15. In the event customers make any material change, either in the amount or character of their gas appliances or equipment, written notice thereof must be made to SoCalGas in accordance with Rule No. 29, Change of Consumer's Apparatus or Equipment.

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3188-A
DECISION NO. 02-08-065

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

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DATE FILED Jun 13, 2003
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CORE AGGREGATION TRANSPORTATION
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Continued)

SPECIAL CONDITIONS (Continued)

- 16. If the customer splits its gas requirements between service under this schedule and noncore service under Schedule Nos. G-CS, GT-F, and/or GT-I, the customer shall be required to specify a fixed monthly quantity for service hereunder by month for the term of the customer's contract. The monthly contract quantity breakdown may be established on the basis of seasonal variations in the customer's usage in accordance with the customer's historic usage pattern. The Utility reserves the right to accept or reject such requested quantities after considering the customer's historic usage pattern and other evidence provided by the customer regarding operational changes affecting the customer's consumption. Notwithstanding that monthly quantities are fixed for the term of the contract, the customer may request increases to the monthly quantities subject to approval by the utility. In the event an increase is approved, the entire core quantity shall become subject to a new five (5) year term.

- 17. As a condition of transportation service under this schedule, the customer or its ESP or marketer/shipper shall be required to take assignment of the interstate capacity reserved by SoCalGas on the customer's behalf in accordance with the provisions of Rule No. 36. The customer or its ESP or marketer/shipper shall be required to execute the necessary contracts with the applicable interstate pipelines and shall ultimately be held financially responsible to SoCalGas for all applicable pipeline demand charges, at the full as-billed rate, associated with the customer's reserved capacity. In the event the customer or its ESP or marketer/shipper does not qualify for and take full assignment of the interstate pipeline capacity reserved by SoCalGas on the customer's behalf, the customer or its ESP or marketer/shipper shall not qualify for transportation service and shall be served under the applicable SoCalGas sales service schedule.

Firm Noncore Service in Areas of the San Joaquin Valley and Imperial Valley Commencing April 1, 2003, Pursuant to CPUC Decision 02-11-073

- 18 Any existing noncore customer, or potential new noncore customer, offered an opportunity to bid for firm noncore service commencing April 1, 2003, but declined to bid, or was not awarded sufficient firm capacity, may not elect core service for the period covered by the open season.

- 19 Noncore eligible customers, on core service as of January 20, 2003, that do not submit a bid for service commencing April 1, 2003, may remain core.

(TO BE INSERTED BY UTILITY)
ADVISE LETTER NO. 3188-A
DECISION NO. 02-08-065

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Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jun 13, 2003
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Schedule No. GSL
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

Sheet 2

(Continued)

RATES (Continued)

Minimum Charge (Per Meter Per Day)*

All customers except "space heating only"	13.151¢
"Space heating only" customers:	
Beginning November 1 through April 30	26.519¢
Beginning May 1 through October 31	None
* Applicable if customer is not billed on Schedule No. GS_	

Commodity Charge

GSL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; (2) the GT-SL transmission charges, as set forth in Schedule No. GT-SL; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 13. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge: G-CPRL	38.600¢
<u>Transmission Charge:</u> GPT-SL	<u>20.698¢</u>
Commodity Charge: GSL	59.298¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge: G-CPRL	38.600¢
<u>Transmission Charge:</u> GPT-SL	<u>35.219¢</u>
Commodity Charge: GSL	73.819¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3188-A
 DECISION NO. 02-08-065

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jun 13, 2003
 EFFECTIVE Oct 1, 2003
 RESOLUTION NO. _____

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Schedule No. GSL Sheet 3
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GSL-C

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the discounted monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-SL transmission charges, as set forth in Schedule No. GT-SL; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRCL	38.600¢
<u>Transmission Charge:</u>	<u>GPT-SL</u>	<u>20.698¢</u>
Commodity Charge:	GSL-C	59.298¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRCL	38.600¢
<u>Transmission Charge:</u>	<u>GPT-SL</u>	<u>35.219¢</u>
Commodity Charge:	GSL-C	73.819¢

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3188-A
 DECISION NO. 02-08-065

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Schedule No. GSL Sheet 4
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

SPECIAL CONDITIONS (Continued)

2. Baseline Usage: The following usage is to be billed at the Baseline rate for each submetered multi-family dwelling unit. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance</u>		
	<u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

* Climate Zones are described in the Preliminary Statement.

Upon completion of an application and verification by a state-licensed physician (Form No. 4859-E), an additional Baseline allowance of .822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life threatening illness or who have a compromised immune system.

Upon completion of an application and verification by a state-licensed physician or osteopath (Form No. 4859-E), an additional uniform daily Baseline allowance will be provided to customers requiring regular use of a medical life-support device (including heating and cooling needs), as defined in Rule No. 1, which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function and requires the use of Utility-supplied gas. The amount of the additional allowances will be determined by the Utility from load and operating time data of the medical life-support device.

3. The meter readings for sub-metered multi-family complexes may be combined for billing purposes when all of the following conditions exist:
- There is more than one master meter serving the complex.
 - A baseline eligible central facility serves sub-metered baseline eligible dwelling units.
 - The sub-metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility.

A Customer Charge will be applied to each meter in the multi-family complex that is combined for billing purposes.

It is the responsibility of the owner or the owner's agent to demonstrate to the Utility's satisfaction the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by the Utility.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3188-A
 DECISION NO. 02-08-065

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Schedule No. GSL Sheet 5 T
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

SPECIAL CONDITIONS (Continued)

4. As a condition of service under this schedule, the customer must provide (1) a certification that all tenants have been notified in writing that the customer is applying for gas service under Schedule No. GSL which provides a submetering credit, and (2) a copy of such written notice.
5. It is the responsibility of the customer to advise the Utility within 15 days following any change in the number of dwelling units or mobile home spaces provided gas service.
6. Seasonal Changes: Bills reflecting Baseline allowances will be prepared in the May and November billing periods using the applicable daily allowance from each respective seasonal period.
7. This schedule is closed as of December 15, 1981 for gas service to new multi-unit residential structures where such multi-unit tenants use gas directly in gas appliances in each occupancy and which requires venting. If a written commitment has been made by the Utility to provide master-metered service to new multi-unit residential structures where such multi-unit tenants use gas directly in gas appliances in each occupancy and which require venting, such commitment shall constitute authority for service under this schedule; however, such commitment shall become null and void if construction does not commence within twelve months from December 15, 1981.
8. Customers receiving service hereunder with usage at each facility in excess of 250,000 therms per year may qualify for transportation service under a special contract. Additionally, customers may aggregate their gas volumes to qualify for transportation service under Schedule No. GT-SL.
9. Eligibility: An income-qualified household has total annual income from all sources (taxable and non-taxable) that is no more than shown in the table below for the number of persons in the household.

<u>Number of Persons In Household</u>	<u>Total Annual Household Income</u>
1 or 2	\$23,000
3	\$27,000
4	\$32,500
5	\$38,000
6	\$43,500
7	\$49,000

For households with more than seven persons, add \$5,500 annually for each additional person living in the household.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3188-A
 DECISION NO. 02-08-065

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Schedule No. GSL

Sheet 6

T

SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

SPECIAL CONDITIONS (Continued)

9. (Continued)

No person who is claimed on another person's income tax return shall be eligible for this rate.

Upon completion and acceptance of the self-certification or self-recertification applications by the Utility (Form Nos. 6491-A or 6491-B), tenants shall be billed on this rate commencing with their next regularly scheduled bill.

Eligible tenants can only receive this rate at one residential location at any one time.

Tenants shall send their completed self-certification or self-recertification applications directly to the Utility.

Random Post-Enrollment Verification: Resolution E-3586 authorized the Utility to undertake random post-enrollment verification of customers receiving the CARE rate. If selected for random post-enrollment verification, customers must provide proof of income to the Utility. The Utility will verify the eligibility of each customer so selected.

Further, questionable applications will also be subject to post-enrollment verification. A tenant either suspected or found to have provided incorrect information will be required to submit proof of income eligibility. Tenant refusal or failure to provide proof of eligibility, upon request, will be removed immediately from the CARE rate.

Customers who are found to be ineligible or fail to timely notify the Utility that they no longer qualify for the rate discount may be subject to corrective rebilling under the appropriate rate schedule.

It is the tenant's responsibility to notify the Utility of any change in eligibility status.

Self-Recertification: Tenants will be required to self-recertify their eligibility annually.

Customer Responsibility: The property owner or responsible party shall notify the Utility within 30 days following any change in the number of submetered units qualifying for the CARE rate.

10. This schedule is effective for service on and after November 1, 1989.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3188-A
DECISION NO. 02-08-065

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Lee Schavrien
Vice President
Regulatory Affairs

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DATE FILED Jun 13, 2003
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Schedule No. GSL

Sheet 7

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SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

SPECIAL CONDITIONS (Continued)

11. The daily submetering credit provided herein prohibits further recovery by mobile home park owners for the costs of owning, operating, and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system.

No other charges shall be applied to the customer's tenants for submetered service unless specifically provided herein.

12. The minimum term for service hereunder is one month, except Core Aggregation Transportation customers with annual consumption over 50,000 therms. Said customers have a minimum term of one year and are subject to the applicable Cross-Over Rate. Upon expiration of their one year term, the customer shall be on a month-to-month term thereafter.

13. The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate, which will be filed on or before the 9th calendar day of each month to be effective on the 10th calendar day of each month.

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3188-A
DECISION NO. 02-08-065

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ISSUED BY

Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jun 13, 2003
EFFECTIVE Oct 1, 2003
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Schedule No. GT-EN

Sheet 1

CORE TRANSPORTATION-ONLY GAS ENGINE
SERVICE FOR WATER PUMPING

APPLICABILITY

Applicable to the transportation of customer-owned natural gas for qualifying gas engine water pumping uses, as defined in Rule No. 1, at each Facility classified in Rule No. 23 as Priority 1 and 2A who (1) elect to purchase natural gas from ESPs in accordance with Rule No. 32; or (2) meet a minimum transportation requirement of 250,000 therms at the Facility and elect transportation-only service hereunder. Service under this schedule is optional for all Priority 1 qualifying usage. For facilities classified as Priority 2A, service under this schedule is optional subject to the contract terms set forth herein. Current noncore customers with usage that would otherwise qualify for service under this schedule may elect by written notice to SoCalGas to be served hereunder for such usage, subject to the terms set forth herein. In such an event the customer shall become a core customer for such usage and any grandfathered noncore status the customer may have shall terminate. In the event a Priority 2A or noncore customer elects service under this schedule, such election shall apply to all of the customer's qualifying usage at the facility.

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TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per Month \$50.00

If the applicable customer charge is collected under Schedule No. G-EN, no duplicative charge is collected hereunder.

Transmission Charges

GT-EN

This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

Rate, per therm 17.347¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3188-A
 DECISION NO. 02-08-065

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Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jun 13, 2003
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Schedule No. GT-EN

Sheet 2

CORE TRANSPORTATION-ONLY GAS ENGINE
SERVICE FOR WATER PUMPING

(Continued)

RATES (Continued)

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

General

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customers must receive service under this schedule separately from their other non-qualifying usage requirements. Any additional service and measurement related facilities deemed necessary by SoCalGas to separately measure service hereunder shall be installed, owned, and operated by SoCalGas and the installation of such facilities shall be at the customer's expense.
3. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.
4. In the event customers make any material change, either in the amount or character of their gas equipment, written notice to SoCalGas must be made in accordance with Rule No. 29, Change of Customer's Apparatus or Equipment.
5. All terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas under Schedule No. GT-EN.
6. Customers having existing gas exchange arrangements with SoCalGas must exchange the maximum amount of gas allowable under those arrangements prior to the delivery of customer-owned natural gas to SoCalGas for transportation, unless otherwise agreed to by SoCalGas.
7. Current noncore eligible customers with usage that qualifies for service herein, who transfer that usage from noncore service to this schedule are required to make a five (5) year commitment to core service and are required to execute a Master Services Contract (Form No. 6597) and Schedule A, Intrastate Transmission Service (Form No. 6597-1). However, such customers may, after fulfilling their 12-month commitment to this schedule, transfer to core procurement service to fulfill the balance of their commitment. Upon expiration of their five (5) year commitment, the customer shall be on a month to month term thereafter.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3188-A
 DECISION NO. 02-08-065

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Schedule No. GT-EN

Sheet 3

CORE TRANSPORTATION-ONLY GAS ENGINE
SERVICE FOR WATER PUMPING

(Continued)

SPECIAL CONDITIONS (Continued)

Priority 2A Customers

- 8. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) shall be required. All contracts, rates, and conditions are subject to revision and modification as a result of Commission order. T
- 9. The contract term for service under this rate schedule shall be for a minimum of one year, except as noted in Special Condition 7. After the initial term, the contract will continue on a year-to-year basis until terminated by either party upon 15-days written notice. T,N
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- 10. As a condition of transportation service under this schedule, the customer shall be required to take assignment of the interstate capacity reserved by SoCalGas on the customer's behalf in accordance with the provisions of Rule No. 36. The customer shall be required to execute the necessary contracts with the applicable interstate pipelines and shall ultimately be held financially responsible to SoCalGas for all applicable pipeline demand charges, at the full as-billed rate, associated with the customer's reserved capacity. In the event the customer does not qualify for and take full assignment of the interstate pipeline capacity reserved by SoCalGas on customer's behalf, the customer shall not qualify for transportation service and shall be served under the applicable SoCalGas sales service schedule. T

Firm Noncore Service in Areas of the San Joaquin Valley and Imperial Valley Commencing April 1, 2003, Pursuant to CPUC Decision 02-11-073

- 11. Any existing noncore customer, or potential new noncore customer, offered an opportunity to bid for firm noncore service commencing April 1, 2003, but declined to bid, or was not awarded sufficient firm capacity, may not elect core service for the period covered by the open season. T
- 12. Noncore eligible customers, on core service as of January 20, 2003, that do not submit a bid for service commencing April 1, 2003, may remain core. T

(TO BE INSERTED BY UTILITY)
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Schedule No. GT-AC

Sheet 1

CORE TRANSPORTATION-ONLY AIR CONDITIONING
SERVICE FOR COMMERCIAL AND INDUSTRIAL

APPLICABILITY

Applicable to the transportation of customer-owned natural gas for qualifying gas cooling uses, as defined in Rule No. 1, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. GT-10 or Schedule No. GT-10L. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service. Qualifying usage under this schedule is for any gas used by small or large nonresidential core customers, or the core gas-cooling load of noncore customers, to fuel high- efficiency gas cooling absorption chillers with two-or three-stage generators, designed and built by the original equipment manufacturers, and rated as double-effect or triple-effect units. The cooling output of the absorption chillers must equal at least 90% of the Btu input of the higher heating value of gas. Qualifying usage under this schedule also includes gas used by small or large non-residential core customers, or the core gas-cooling load of noncore customers, to fuel high-efficiency gas engine-driven chillers.

Eligibility for service under the GT-AC rate shown below is limited to customers who elect to purchase natural gas from ESPs in accordance with Rule No. 32, and meet the requirements specified under Special Conditions 9 through 17, or with usage exceeding 250,000 therms per year (or 20,800 therms per month during the season when gas is used), and meet the requirements specified under Special Conditions 19 through 26.

Eligibility for service under the GT-ACL rate is limited to Non-Profit Group Living Facilities that meet the income requirements for California Alternate Rates for Energy as defined in Rule No. 1, Definitions, and specified in Special Condition 18, and meet the requirements specified in Special Conditions 9 through 17.

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TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per Month \$150.00

If the applicable customer charge is collected under Schedule No. G-AC, no duplicative charge is collected hereunder.

(Continued)

(TO BE INSERTED BY UTILITY)
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 DECISION NO. 02-08-065

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Lee Schavrien
 Vice President
 Regulatory Affairs

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 EFFECTIVE Oct 1, 2003
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Schedule No. GT-AC

Sheet 3

CORE TRANSPORTATION-ONLY AIR CONDITIONING
SERVICE FOR COMMERCIAL AND INDUSTRIAL

(Continued)

SPECIAL CONDITIONS

General

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customer may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s) through additional meter installations. Where service is rendered under (b), a separate monthly customer charge shall be applicable for service under each schedule unless otherwise stated, and usage shall be the sum of all meters for billing purposes and priority classification under Rule No. 23.
3. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.
4. As a condition precedent to service under this schedule, an executed Master Services Contract (Form No. 6597) and Addendum I, Gas Air Conditioning Services (Form No. 6597-9) is required. All contracts, rates, and conditions are subject to revision and modification as a result of Commission order.
5. Except as otherwise provided for herein, the contract terms for service under this schedule shall be for a minimum of 30 days. After the initial 30-day term, the contract will continue on a month-to-month basis until terminated by either party upon 15-day written notice.
6. SoCalGas at its option may use either of the following means to accurately measure gas usage for nonresidential core cooling (a) install a separate metering facility, or (b) use a subtracting meter. Such meters will be installed at the customer's expense. Where service is rendered under (a), the customer's usage will be the sum of both meters.
7. In the event customers make any material change, in either the amount or character of their gas air conditioning appliances or equipment, written notice to SoCalGas must be made within 30 days.
8. Current noncore eligible customers with usage that qualifies for service herein, who transfer that usage from noncore service to this schedule are required to make a five (5) year commitment to core service and are required to execute a Master Services Contract (Form No. 6597) and Schedule A, Intrastate Transmission Service (Form No. 6597-1). However, such customers may, after fulfilling their 12-month commitment to this schedule, transfer to core procurement service to fulfill the balance of their commitment. Upon expiration of their five (5) year commitment, the customer shall be on a month to month term thereafter.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3188-A
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Schedule No. GT-AC

Sheet 4

CORE TRANSPORTATION-ONLY AIR CONDITIONING
SERVICE FOR COMMERCIAL AND INDUSTRIAL

(Continued)

SPECIAL CONDITIONS (Continued)

Small Commercial and Industrial

- 9. Customers may make service arrangements through an ESP, as defined in Rule No. 1, and as provided for in Rule No. 32. L,T
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- 10. As a condition precedent to service under this schedule, a Direct Access Service Request (DASR) submitted by an ESP pursuant to D.98-02-108 is required. L,T
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- 11. If the customer and the ESP have met all of the requirements set forth in Rule No. 32, service will be effective in accordance with the schedule established in Rule No 32. T
- 12. All provisions of Rule No. 32, Core Transportation Service, shall apply to customers receiving service under this provision of the schedule. T
- 13. All terms and conditions of Rule No. 30 shall apply to the transportation of customer-owned gas under schedule GT-AC. T
- 14. Transportation Imbalance Service shall be provided to the customer's ESP under Schedule No. G-IMB. T
- 15. Customers with multiple facilities (under the same customer name) who comply with provisions for becoming an ESP may participate in the Program, but must designate a single account under which charges for imbalance are to be billed. T
- 16. In the event the ESP defaults on any payments to SoCalGas, the ESP's customers shall be responsible for SoCalGas' billings, excluding any ESP Procurement Management Charges, as defined in Rule No. 1, regardless of any billing arrangements the customer has with the ESP or any third parties. T
- 17. SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts pursuant to Public Utilities Code 454(a), and provide customers with all other regular SoCalGas services. This includes direct billing, unless the customer specifies in the electronic Service Request DASR effective with the implementation of D.98-02-108, that SoCalGas bill the ESP for all charges. T

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(Continued)

(TO BE INSERTED BY UTILITY)
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CORE TRANSPORTATION-ONLY AIR CONDITIONING
SERVICE FOR COMMERCIAL AND INDUSTRIAL

(Continued)

SPECIAL CONDITIONS (Continued)

CARE

18. Eligibility Requirements: The CARE discount shall apply to non-profit group living facilities and non-licensed, separately metered affiliated facilities, such as homeless shelters, women's shelter, transitional housing (e.g., for drug rehabilitation, halfway house, etc.), short- or long-term care facility (hospice, nursing home, senior's or children's home), a group home for physically or mentally disabled persons, or non-profit residential facility whose construction was government-subsidized and meets all other applicable criteria. Student housing/dorms, military barracks, fraternities/sororities, government-owned, and privately-owned "for profit" government-subsidized housing are excluded. The exclusion of government-owned and government-subsidized housing does not apply to homeless shelters.

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The discount shall apply to non-licensed, separately metered affiliates of qualifying non-profit group facilities so long as the customer of record is the qualifying non-profit facility.

Each resident of the facility or the non-licensed, separately metered facility (100%) must meet the CARE income eligibility standards for a single-person household to qualify for the G-ACL rate. At least 70% of the energy consumed on the CARE rate must be used for residential purposes.

SoCalGas shall require the facility to provide a copy of its IRS Non-Profit Tax ID Form 501(c)(3), and state business license, conditional use permit or any other proof satisfactory to SoCalGas. Facilities that have been qualified by SoCalGas under self-certification or self-recertification and are receiving the rate discount may be subject to random post-enrollment verification by SoCalGas.

An authorized representative of the facility shall sign Form No. 6571 certifying that any savings derived from the discount shall be used for the direct benefit of the residents. Such direct benefit may be in the form of improved quality of care or improved food service.

Customers who are found to be ineligible or fail to timely notify SoCalGas when they no longer qualify for the rate discount may be subject to corrective rebilling under the appropriate rate schedule.

Upon completion of Form No. 6571 and acceptance, eligible facilities or their affiliates shall receive the discount commencing with the next regularly scheduled bill.

Income Eligibility Requirements for Residents: The total annual household income from all sources (taxable and non-taxable) shall not be more than \$23,000 for each resident of the facility, and the resident shall not be claimed on another person's income tax return.

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3188-A
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 Vice President
 Regulatory Affairs

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Schedule No. GT-AC

Sheet 6

CORE TRANSPORTATION-ONLY AIR CONDITIONING
SERVICE FOR COMMERCIAL AND INDUSTRIAL

(Continued)

SPECIAL CONDITIONS (Continued)

CARE (Continued)

18. (Continued)

The owner or authorized representative of the facility shall notify SoCalGas within 30 days following any change that may impact the facility's eligibility for the discount.

Self-Certification and Self-Recertification Requirements: Non-profit group living facilities must provide proof of the appropriate state license to care for residents who, either temporarily or permanently, cannot function normally outside of the group-home environment and certification from the appropriate state agency showing what services, besides lodging, are provided, or any other proof satisfactory to SoCalGas. Primary facilities must meet the licensing and certification requirements, but not their separately-metered affiliated facilities.

Homeless shelters must provide verification that at least six (6) beds each day or night are provided for a minimum of 180 days each year for persons who have no alternate residence, and must provide proof of a valid municipal or county conditional-use permit or any other proof satisfactory to SoCalGas. Non-profit group living facilities are not required to be licensed or certified.

Self-Recertification Requirements: Facilities will be required to recertify on an annual basis. At the time of each annual certification, SoCalGas shall require the facility, including homeless shelters, to certify how it intends to pass-on the rate discount.

Random Post-Enrollment Verification: The self-certification and self-recertification application for CARE benefits, and certification of the flow-through of the rate discount, shall be made under penalty of perjury under the laws of the State of California by the same individual who is responsible for the annual renewal of the facility's license from the appropriate state agency, when applicable. The accuracy of the self-certification or self-recertification applications may be subject to random post-enrollment verification by SoCalGas.

Large Commercial and Industrial

19. As a condition precedent to service under this schedule, an executed Master Services Contract (Form No. 6597) and Schedule A, Intrastate Transmission Service (Form No. 6597-1) is required specifying the customer's transportation quantity requirements. All contracts, rates, and conditions are subject to revision and modification as a result of Commission order.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3188-A
 DECISION NO. 02-08-065

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

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Schedule No. GT-AC

Sheet 7

CORE TRANSPORTATION-ONLY AIR CONDITIONING
SERVICE FOR COMMERCIAL AND INDUSTRIAL

(Continued)

SPECIAL CONDITIONS (Continued)

Large Commercial and Industrial (Continued)

- 20. Except as otherwise provided for herein, the contract terms for service under Schedule A (Form No. 6597-1) shall be for a minimum of 30 days. After the initial 30-day term, the contract will continue on a month-to-month basis until terminated by either party upon 15-day written notice. L,T
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- 21. If the customer splits its gas requirements between service under this schedule and noncore service under Schedule Nos. G-CS, GT-F, and/or GT-I, the customer shall be required to specify a fixed monthly quantity for service hereunder by month for the term of the customer's contract. The monthly contract quantity breakdown may be established on the basis of seasonal variations in the customer's usage in accordance with the customer's historic usage pattern. The Utility reserves the right to accept or reject such requested quantities after considering the customer's historic usage pattern and other evidence provided by the customer regarding operational changes affecting the customer's consumption. Notwithstanding that monthly quantities are fixed for the term of the contract, the customer may request increases to the monthly quantities subject to approval by the utility. In the event an increase is approved, the entire core quantity shall become subject to a new five (5) year term. L,T
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- 22. All terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas under schedule GT-AC. L,T
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- 23. Customers having existing gas exchange arrangements with SoCalGas must exchange the maximum amount of gas allowable under those arrangements prior to the delivery of customer-owned natural gas to SoCalGas for transportation, unless otherwise agreed to by SoCalGas. T

- 24. In the event customers make any material change, in either the amount or character of their gas appliances or equipment, written notice to SoCalGas must be made in accordance with Rule No. 29, Change of Customer's Apparatus or Equipment. T

- 25. Customers receiving service under Schedule A (Form No. 6597-1) may elect to participate in the Core Aggregation Transportation Program and receive service under Schedule No. GT-10. T

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3188-A
 DECISION NO. 02-08-065

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jun 13, 2003
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Schedule No. GT-AC

Sheet 8

CORE TRANSPORTATION-ONLY AIR CONDITIONING
SERVICE FOR COMMERCIAL AND INDUSTRIAL

(Continued)

SPECIAL CONDITIONS (Continued)

Large Commercial and Industrial (Continued)

26. As a condition of transportation service under this schedule, the customer shall be required to take assignment of the interstate capacity reserved by SoCalGas on the customer's behalf in accordance with the provisions of Rule No. 36. The customer shall be required to execute the necessary contracts with the applicable interstate pipelines and shall ultimately be held financially responsible to SoCalGas for all applicable pipeline demand charges, at the full as-billed rate, associated with the customer's reserved capacity. In the event the customer does not qualify for and take full assignment of the interstate pipeline capacity reserved by SoCalGas on customer's behalf, the customer shall not qualify for transportation service and shall be served under the applicable SoCalGas sales service schedule.

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Firm Noncore Service in Areas of the San Joaquin Valley and Imperial Valley Commencing April 1, 2003, Pursuant to CPUC Decision 02-11-073

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27. Any existing noncore customer, or potential new noncore customer, offered an opportunity to bid for firm noncore service commencing April 1, 2003, but declined to bid, or was not awarded sufficient firm capacity, may not elect core service for the period covered by the open season.

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28. Noncore eligible customers, on core service as of January 20, 2003, that do not submit a bid for service commencing April 1, 2003, may remain core.

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(TO BE INSERTED BY UTILITY)

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 DECISION NO. 02-08-065

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Schedule No. GT-F
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 3

(Continued)

RATES (Continued)

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

GENERAL

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customers may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s). Where service is rendered under (b), a separate monthly customer charge will be applicable for service under each schedule with a customer charge unless otherwise stated.
3. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.
4. The contract term for service under this schedule shall be two years. In the event the Customer does not subsequently execute an agreement electing an additional term, service may continue to be provided under Schedule No. GT-I.

Customers served under this schedule shall have a one-time option to cancel their contract and elect core service provided the election occurs within three months of the effective date of D.02-08-065, except the following customers: 1) those customers with negotiated long-term or short-term contracts, or 2) electric generation, refinery, and enhanced oil recovery customers who consume over 250,000 therms per year.

5. In the event of curtailment, customers served hereunder will be curtailed in accordance with Rule No. 23. Penalties for violation of curtailment shall apply as set forth in Rule No. 23.
6. In the event customers make a material change, either in the amount or character of their gas appliances or equipment, written notice thereof must be made to the Utility in accordance with Rule No. 29, Change of Consumer's Apparatus or Equipment. Customers who do not meet historical usage criteria for noncore rate classification under this schedule may conditionally qualify for noncore rate status by submitting a written request to the Utility and providing therein certified evidence documenting the customer's load increases which will meet the minimum consumption requirement on a permanent basis. The customer's written request must further acknowledge that if usage following conditional reclassification is less than the required minimum, the customer shall be rebilled in accordance with the rate schedule otherwise applicable to its usage. The Utility reserves the right to accept or reject any such request.

(Continued)

(TO BE INSERTED BY UTILITY)
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Rule No. 01
DEFINITIONS

(Continued)

Critical Customer: Customer facility where the interruption of natural gas service would cause a danger to human life, health or safety, and includes customers such as hospitals, other state-licensed health care facilities, medical research facilities, medical facilities at military installations and detention facilities, municipal water pumping plants and sanitation facilities.

Cross-Over Rate: Procurement rate authorized in D.02-08-065 that is comprised of: (1) the higher of the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, plus any adjustments for over- or under-collection balance in the Core Purchased Gas Account (CPGA) as defined and approved in D.98-07-068, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee. The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

Cubic Foot of Gas: The quantity of gas that, at a temperature of sixty (60) degrees Fahrenheit and a pressure of 14.73 pounds per square inch absolute, occupies one cubic foot.

Curtailment: Utility initiated suspension of natural gas service. Utility may temporarily reduce the quantity of gas it will transport or deliver or may terminate service entirely for certain service categories as needed for operational requirements.

Customer: Person or entity in whose name service is rendered as evidenced by the signature on the application, contract, or agreement for that service, or in the absence of a signed instrument, by the receipt and payment of bills regularly issued in their name.

Customer-Owned Gas: Natural gas transported by the Utility for customer's own use where title to such natural gas is held by the Utility customer or third party and is not a part of the Utility-owned system supplies.

Day: Period commencing at 12:00 midnight (Pacific time) on any calendar day and ending at 12:00 midnight (Pacific time) on the next succeeding calendar day.

DCQ: See Contract Quantity, Daily.

Decatherm: Ten therms or 1,000,000 British thermal units (MMBtu).

Direct Access (DA): Any end-use Utility customer electing to procure its natural gas, and any other CPUC-authorized energy services, directly from energy service providers (ESP).

Direct Access Service Request (DASR): Request for enrollment, termination, or other change under the Core Aggregation Transportation (CAT) program. The DASR transaction outlined in Rule No. 32 was implemented pursuant to CPUC D.98-02-108.

(Continued)

(TO BE INSERTED BY UTILITY)
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Rule No. 01
DEFINITIONS

Sheet 5

(Continued)

Electric Generation: Use of natural gas to generate electricity, either directly or indirectly, including natural gas used for cogeneration or solar electric generation projects.

Electric Generation Startup and Igniter Fuel: Electric generation natural gas use where no alternate fuel capability exists for: (1) heating the boiler system adequately during start-up to enable efficient oil burning to meet pollution standards; and (2) insuring continuous-ignition and flame-stabilization within the boiler.

Electronic Bulletin Board (EBB): Southern California Gas' Internet based electronic gas transactions and information management computer system. Current trademarked name is SoCalGas' Envoy.

Electronic Data Interchange (EDI): The sending and receiving of data and/or funds in a structured electronic format, commonly involving information technology and telecommunications technology.

Energy Service Provider (ESP): Individuals, companies or consortiums that arrange for natural gas procurement related activities (procurement, interstate transportation and balancing) on behalf of core customers. See Rule No. 32.

Enhanced Oil Recovery (EOR): Operation which includes the use of natural gas to pressure, cycle, or inject a substance into a well for the purpose of increasing oil production from that well, specifically including natural gas used for cogeneration to promote these operations.

Enterprise: Business corporation, partnership, or sole ownership established for the purpose of engaging in a single business or commerce.

Equivalent Margin: Margin embedded in the Commission's rate design. Margin is the amount of revenue the Commission allows a utility to recover over a one-year period without consideration of fuel costs, Gas Exploration and Development Adjustments and Conservation Cost Adjustments.

Exchange Gas: Natural gas which is produced by a customer and redelivered under a natural gas exchange agreement by Utility to that same customer at a different location.

Facility: Individual meter with the exception of meters combined for the Utility's operating convenience in accordance with Rule No. 17. Customers who have had more than one meter installed for their own convenience at their own request shall be treated as a separate facility with respect to each meter.

Feedstock Usage: Natural gas used as raw material for its chemical properties in creating an end product.

(Continued)

(TO BE INSERTED BY UTILITY)
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Rule No. 01
DEFINITIONS

Sheet 6

(Continued)

Force Majeure: Unanticipated events or conditions beyond the reasonable control of the party claiming Force Majeure which could not have been prevented by the exercise of due diligence. Force Majeure as it applies to the Tariff Rate Schedules specifically does not include required maintenance of customer's facilities, plant closures, economic conditions or variations in agricultural crop production.

Franchise Fees: Financial obligation collected from the customers by the Utility and remitted in whole to a city or a county government for the Utility's nonexclusive right to install and maintain equipment on that government's highway and street property, or public rights of way.

Full Requirements Service: Full requirements service is an option for core subscription customers and firm intrastate transmission customers. Full requirements customers choose to have all of their fossil fuel requirements satisfied by natural gas. Full requirements customers may choose to procure their supplies from the Utility; transport their own supplies; or any combination of the two. Such customers are not subject to use-or-pay charges except to the extent that unauthorized alternate fuel use or bypass occurs. Full requirements customers are prohibited from using alternate fuels or bypass pipeline service except: (1) in the event of curtailment, (2) to test alternate fuel systems, or (3) where Utility has provided prior written authorization for the use of alternate fuels or bypass. Any fuel produced on-site by the customer can be used by the producer without penalty.

Gas Engine Water Pumping: Natural gas engine used for water pumping in agricultural or agricultural-related operations for the growing of crops or the raising of fowl or animals within SoCalGas' service territory. In addition, any natural gas engine used for municipal water pumping for countercyclical or agricultural use.

Gas Service Provider (GSP): Supplier of natural gas to core or noncore customers including, but not limited to Energy Service Provider (ESP or Aggregator), Contracted Marketer, Agent or its equivalent title for SoCalGas, Pacific Gas & Electric Company, or San Diego Gas & Electric Company.

Gas Service Provider No Longer Offering Gas Service In California: GSP will be considered no longer offering gas service in California if the GSP does not provide natural gas to any customer facility on the system of SoCalGas, Pacific Gas & Electric Company or San Diego Gas & Electric Company, excluding those customers that serve as their own GSP.

Gas Supply: Supply of gas procured by Utility on behalf of its procurement customers and to meet its operational needs.

(Continued)

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Rule No. 01
DEFINITIONS

Sheet 8

(Continued)

Interstate Transition Cost Surcharge (ITCS): Volumetric surcharge on the Utility's noncore intrastate transmission service to recover costs for certain interstate pipeline demand charges resulting from the transition to an unbundled interstate capacity market pursuant to the CPUC's Capacity Brokering Rules set forth in Decision Nos. 91-11-025 and 92-07-025. ITCS is applicable to all noncore service except for enhanced oil recovery and that service provided by the Utility under fixed-rate contracts (including long-term contracts in effect on or before the implementation date of the CPUC's Capacity Brokering Rules).

Late Payment Charge: Charge that is added to offset the expenses created by late customer payments.

Life-Support Device: Medical device using Utility-supplied natural gas for its operation that is regularly required to sustain, restore, or supplant a vital function of a person residing in a residential unit. Term does not include apparatus or appliances used in a hospital or medical clinic, nor does it include therapeutic devices such as pool or tank heaters, saunas, or hot tubs.

Loaning Transaction: Utility advances or loans natural gas which is returned by service user delivering back to Utility an equivalent or greater natural gas quantity at the time(s) and locations(s) specified in the Hub Transaction.

Low-Income Ratepayer Assistance (LIRA) Program: See California Alternate Rates for Energy (CARE) Program above.

Mailed: Notice or other communication to the customer will be considered "mailed" when received into the customer's electronic mail box via electronic data interchange or when it is enclosed in a sealed envelope, properly addressed, and deposited in any authorized United States Postal Service receptacle, postage prepaid.

Main Extension: Length of main and its related facilities required to transport natural gas from the existing facilities to the point of connection with the service piping.

Marketer: Third party which accesses one or more interstate or intrastate pipeline systems for the purpose of transporting natural gas to Utility System on Marketer's own behalf or on the behalf of designated end-use customers.

Master-Metered Service: Service whereby the Utility installs a meter to register the consumption of two or more occupancies.

Maximum Daily Quantity (MDQ): Maximum daily quantity of natural gas that can be nominated for delivery to a customer's premises not served by an automated meter when the Utility institutes an excess nominations period. For noncore customers and core customers not served under core aggregation this is based on the equipment at the customer's facility. For ESP's the maximum daily quantity is equal to their DCQ.

(Continued)

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Rule No. 01
DEFINITIONS

Sheet 9

(Continued)

Mcf/d: Thousands of cubic feet per day. Measure quantifies the amount of gas being consumed or transported on a daily basis.

Memorandum Account: Account authorized by the Commission for the purpose of tracking certain costs and revenues. Each individual memorandum account may have specific accounting treatment applicable to that account.

Minimum Daily Quantity (MinDQ): Estimate of natural gas usage at a customer's premises not served by an automated meter for purposes of compliance with winter delivery requirements as specified in Rule No. 30.

Mobilehome: Structure designed as a residence, in one or more sections, and of width and length, which when moved over a public highway requires a special permit from the California Department of Transportation. They are located in mobilehome parks and residential lots in California where they comply with the requirements of the local ordinances for permanent housing. Mobilehomes first sold prior to July 1, 1980 are licensed by the California Department of Housing and Community Development. Mobilehomes first sold new on and after July 1, 1980, for installation as a residence, are all automatically subject to local property taxation.

Mobilehome Park: Area of land where two or more mobilehome sites are rented to accommodate mobilehomes used for permanent residency. Homeowner and mobilehome park management are subject to the Civil Code requirements of the "Mobilehome Residency Law". This law only applies to a mobilehome that requires a permit to be moved on a street or highway.

Multi-family Accommodation: Apartment building, duplex, mobile home park, or any other group of permanent residential single-family dwellings located upon a single premises, provided that the residential dwellings therein meet the requirements for a single-family dwelling or accommodation. Multi-family accommodation does not include hotels, motels, residential hotels, guest or resort ranches, marinas, tourist camps, recreational vehicle parks, campgrounds, halfway houses, rooming houses, boarding houses, institutions, dormitories, rest or nursing homes, convalescent or care facilities, military barracks, or any enterprise that includes or rents to either transient tenants or transient accommodations.

Net Usage: Customer's uncorrected billing period usage plus any adjustments from previous billing periods.

Noncore Service: Service to customers who are not assigned to end-use priority 1 or 2A as defined in Rule 23. Customers receiving noncore service must have Automated Meter Reading (AMR) equipment installed at customer's expense as a condition of noncore service.

(Continued)

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Rule No. 01
DEFINITIONS

Sheet 10

(Continued)

Non-Profit Group Living Facility: Non-profit homeless shelter that may be government subsidized with six (6) or more beds that provides lodging day or night for a minimum of 180 days of the year; other non-profit residential-type facilities (excluding government-owned and privately-owned, "for profit" government-subsidized housing) that provide a service in addition to lodging and which may be licensed by the appropriate state agency to care for residents who temporarily or permanently cannot function normally outside of the group home environment; and non-licensed, separately metered affiliated facilities where the primary facility is eligible for CARE and is the customer of record for the affiliate, and at least 70% of the energy consumed by the affiliate is used for residential purposes. All residents must meet the CARE income eligibility standards; however, a caregiver who lives in the group facility is not a resident for purposes of determining the facility's eligibility. Non-profit group living facilities that are not licensed or certified must provide any other documentation the Utility may reasonably require.

Off-System Customer: Marketer, broker, supplier or other entity bidding for storage service on their own behalf for ultimate consumption outside the Utility's service territory.

Open Season: Designated time period in which a service election must be submitted to the Utility. Customers who do not submit their service election during the Open Season will receive default service, or will continue receiving current service election, if tariffs contain evergreen provisions.

Paid or Payment: Funds received by Utility through postal service, Utility payment office, Utility authorized agent, or deposited in Utility bank account by electronic transfer.

Parking Transaction: Utility-received natural gas for service user's account for short-term interruptible storage.

Peak Day Minimum: Volume of gas in Utility storage inventory that provides deliverability for the core 1-in-35 year peak day event, firm withdrawal commitments and noncore balancing requirement. Peak day minimums are calculated annually as part of normal winter operations planning. Peak day minimums are specified in billion cubic feet (Bcf).

Peak Day Minimum + 5 Bcf Trigger: Volume of gas in Utility storage inventory at which customers are required to deliver on a daily basis 90% of burn as specified in Rule No. 30.

Peak Day Minimum + 20 Bcf Trigger: Volume of gas in Utility storage inventory at which customers are required to deliver on a daily basis 70% of burn as specified in Rule No. 30.

Peak-Day Volume: Customer's highest one-day usage over the specified time period.

(Continued)

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Rule No. 01
DEFINITIONS

Sheet 11

(Continued)

Percentage of Default: Ratio that shall be determined on a monthly basis and shall be equal to:

- A. Customer's total (1) volumetric transmission charges, (2) demand charges or other non-volumetric transmission charges, (3) customer or facilities charges, (4) CPUC Reimbursement Fee (Schedule No. G-SRF), and (5) Interstate Transition Cost Surcharge, under the applicable noncore service schedule for the immediate prior twelve-month period, divided by:
- B. Total of the above charges that would have applied if the customer were paying full-tariff rates for the same 12-month period.

Permanent Service: Service which, in opinion of the Utility, is of a permanent and established character. Customer's use of gas may be continuous, intermittent, or seasonal in nature.

Point(s) of Delivery: Place(s) where Utility delivers customer-owned natural gas to customer at its Facility.

Point(s) of Receipt: Place(s) where customer delivers, or has delivered on its behalf, natural gas into the Utility System.

Post-Bypass Load Factor: Used to calculate the ceiling rate for Residual Load Service customers subject to one of the following applicable customer classes:

- A. Non-UEG Customers and Non-Jurisdictional UEG Customers: The post-bypass load factor shall be calculated by dividing the average daily volume by the Peak-Day Volume on the Utility System on a cumulative basis from the first day after bypass begins, or over the previous twelve months, whichever is less, to the 20th day of the calendar month prior to the month service is provided.
- B. UEG customers subject to CPUC jurisdiction: The post-bypass load factor shall be calculated using the customer's average daily volume divided by the Peak-Day Volume on the SoCalGas system on a cumulative basis over the relevant time period as follows:
 - 1) For the first three billing months following the date of bypass, the relevant time period will be the three months prior to the month service is provided, up to the 20th day of the month prior to the month service is provided.
 - 2) After the first three billing months following the date of bypass, the relevant time period will be all days since the first day after bypass begins, or over the previous twelve months, whichever is less, to the 20th day of the month prior to the month service is provided.

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Rule No. 01
DEFINITIONS

Sheet 12

(Continued)

Pre-Bypass Load Factor: Used to calculate the ceiling rate for Residual Load Service customers subject to one of the following applicable customer classes:

- A. Non-UEG customers: The customer's average daily volume divided by the customer's Peak-Day Volume recorded on the SoCalGas system over the 12 month period prior to the installation and operation of bypass facilities.
- B. UEG customers subject to CPUC jurisdiction: The customer's average daily combined volume divided by the combined Peak-Day Volume on the Utility system and the bypass pipeline(s) on a cumulative basis over the relevant time period as follows:
 - 1) For the first three billing months following the date of bypass, the relevant time period will be the three months prior to the month service is provided, up to the 20th day of the month prior to the month service is provided.
 - 2) After the first three billing months following the date of bypass, the relevant time period will be all days since the first day after bypass begins, or over the previous twelve months, whichever is less, to the 20th day of the month prior to the month service is provided.
- C. UEG customers not subject to CPUC jurisdiction: The customer's aggregate forecasted average daily volume divided by the customer's Peak-Day Volume based on the most recently adopted forecast in SoCalGas' BCAP proceeding.

If daily measurement load data is not available for the specified time periods, then monthly load data will be pro-rated on a daily basis to calculate the appropriate Pre-Bypass Load Factor.

Premises: All of the real property and apparatus employed in a single enterprise on an integral parcel of land undivided, excepting in the case of industrial, agricultural, oil field, resort enterprises and public or quasi-public institutions, by a dedicated street, highway or other public thoroughfare or a railway. Automobile parking lots constituting a part of and adjacent to a single enterprise may be separated by an alley from the remainder of the premises served.

Prime Mover: Machine which converts heat energy supplied by fuel into mechanical energy.

Priority: Classification assigned to all customers to be used in the event of curtailment as provided for in Rule 23.

Procurement Customer: Customer who receives both natural gas procurement and transportation services from the Utility.

(Continued)

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Rule No. 01
DEFINITIONS

Sheet 13

(Continued)

Procurement Management Charge: Charges billed to ESPs participating in the Core Aggregation Transportation program that may arise from ESPs' management of procurement portfolios on behalf of customers served by the ESPs.

Qualified Agricultural Employee Housing Facility: Migrant farmworker housing center provided pursuant to Section 50710 of the Health and Safety Code currently under contract to the Office of Migrant Services; privately-owned employee housing as defined by Section 17008 of the Health and Safety Code, that is licensed and inspected by state and/or local agencies pursuant to Part I (commencing with Section 17000) of Division 13 of the Health and Safety Code; or agricultural employee housing operated by nonprofit entities as defined by Subdivision (b) of Section 1140.4 of the Labor Code exempted from local property taxes pursuant to subdivision (g) of Section 214 of the Revenue and Taxation Code. All usage (100%) must be residential except for master-metered migrant farmworker housing centers and agricultural employee housing operated by a nonprofit entity where at least 70% of the energy consumed must be used for residential purposes. Each resident household in the facility must meet the CARE income-eligibility standards; however, an employee operating and/or managing the facility who lives in it is not considered a resident household for purposes of determining eligibility.

Qualified Contractor/Subcontractor (QC/S): Applicant's contractor or subcontractor who: 1) Is licensed in California for the appropriate type of work such as, but not limited to, gas and general; 2) Employs workmen properly certified for specific required skills such as, but not limited to, plastic fusion and welding. Workmen shall be properly qualified; and 3) Complies with applicable laws such as, but not limited to, Equal Opportunity Regulations, OSHA and EPA.

Recreational Vehicle: Motor home, travel trailer, camper or camping trailer, with or without motive power, designed for recreational or emergency occupancy. Travel trailer or camping trailer may be moved on a public highway without a special permit or chauffeur's license. Recreational Vehicles are licensed by the Department of Motor Vehicles, and must comply with traffic laws.

Recreational Vehicle Park: Area or tract of land within an area zoned for recreational use; or a separate designated section within a mobilehome park. Lots are customarily occupied for temporary purposes (less than 30 days), and there is displayed in plain view a sign indicating that the recreational vehicle may be removed from the premises, for the reason specified in the Civil Code "Recreational Vehicle Park Occupancy Law". Sign must also contain the number of the local traffic law enforcement agency.

Red Team: Term referring to a California State-sponsored economic development effort whose principal goal is the creation and/or retention of business within the State of California. Red Teams typically consists of State and local governments, utilities and businesses who mobilize individuals and resources to negotiate, streamline and expedite the business retention, expansion or development process; identify and propose incentives; and recommend resolution of regulatory issues and requirements. Separate Red Teams are usually created for each project under the leadership or coordination efforts of the California Trade and Commerce Agency.

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Rule No. 01
DEFINITIONS

Sheet 15

(Continued)

Short-Run Marginal Cost: Variable per-unit cost of providing additional throughput to the average customer in a customer class. Short-Run Marginal Cost (SRMC) is determined for a given customer class by dividing the sum of Company Use and Unaccounted for (UAF) costs allocated to that customer class in the most recent BCAP by the cost allocation throughput for that customer class.

SoCalGas: Southern California Gas Company (also referred to as "Utility").

Solar Electric Generation Project: Project which utilizes solar energy as the primary fuel in the generation of electricity, uses natural gas as a secondary fuel constituting 25% or less of the total fuel utilized on an equivalent basis, has a natural gas efficiency utilization rate of more than 60%, and qualifies as a small power production facility under the Public Utility Regulatory Policies Act of 1978.

Space Heating Only: Term applied to customers who are using gas primarily for space heating for human comfort as determined by survey or under the presumption that customers who use less than 11 therms per month during each of the regular billing periods ending in August and September are using gas primarily for space heating for human comfort.

Standby: Gas service used as an alternate energy source, typically for emergency or backup purposes.

Stub Service: Lateral pipe, including valves and fittings, from and including the connection at the main to a dead end near the curb or property line of the street in which the main is located.

Submetered Service: Service from metering furnished, owned, installed, maintained, read and tested by the customer who is served through a master meter.

Summary Bill: Billing statement that includes charges for multiple service accounts.

Surface Repair: Replacement to the satisfaction of the Utility, appropriate governmental agency, or property owner, of existing asphalt, concrete, decorative surfaces, landscaping, etc., removed for trenching and/or construction purposes.

Tariff Schedules: Entire body of effective rates, rentals, charges, and rules collectively, of the Utility, as set forth herein, and including title page, preliminary statement, rate schedules, rules and sample forms.

Tariff Sheet: Individual sheet of the tariff schedules.

Temporary Service: Service for enterprises or activities which are temporary in character or where it is known in advance that service will be of limited duration. Service which, in the opinion of the Utility, is for operations of a speculative character or the permanence of which has not been established, also is considered temporary service.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3188-A
DECISION NO. 02-08-065

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Lee Schavrien
Vice President
Regulatory Affairs

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Rule No. 01
DEFINITIONS

Sheet 16

(Continued)

Tenant: One who holds or possesses real estate (as a condominium) or sometimes personal property by any kind of right; one who has the occupation or temporary possession of lands or tenements of another; one who rents or leases (as a house or apartment) from a landlord.

Therm: Unit of measurement for billing purposes, nominally 100,000 Btu.

Third Party Gas: See Customer-Owned Gas.

Tracking Account: Account which reconciles the difference between Commission-authorized forecasted costs and the Utility's recorded costs. Balances in the tracking accounts shall be reconciled in the revenue requirement in the Utility's next Biennial Cost Allocation Proceeding (BCAP) or other appropriate rate proceeding.

Transportation: Receipt of gas purchased and owned by a customer into the Utility System at one or more points of receipt and the subsequent delivery of an equivalent quantity of natural gas to the customer at a mutually acceptable location (points of delivery) on the system.

Transportation Deliveries: Volume of gas delivered to the Utility to be transported for customer use.

UEG: Utility Electric Generation. Consumption of gas for the generation of electricity by a utility's power plants.

Utility: Southern California Gas Company (also referred to as "SoCalGas").

Utility Distribution Company (UDC): Entity which provides regulated services for the distribution of natural gas to all customers and provides natural gas procurement services to customers who do not choose direct access. See Utility.

Utility System: Pipeline transmission and distribution system and related facilities located in California and operated by Utility.

Utility Users Tax: Tax imposed by local governments on the Utility's customers. Utility is required to bill customers within the city or county for the taxes due, collect the taxes from customers, and then pay the taxes to the city or county.

Utility's Metered Service: See Individually Metered Service.

Wheeling Transaction: Interruptible receipt of natural gas at a point of interconnection on SoCalGas' pipeline system and the interruptible redelivery of such natural gas to the initial or other service user either at a point of interconnection on or with SoCalGas' pipeline system, or at a point off such system. All Hub Transactions which require more than one day to complete are Parking or Loaning Transactions, even though Wheeling may be involved.

Rule No. 23

Sheet 1

CONTINUITY OF SERVICE AND INTERRUPTION OF DELIVERY

The provisions of this Rule shall not apply to service until the date of full implementation of the CPUC's Capacity Brokering Rules set forth in Decision Nos. 91-11-025 and 92-07-025 and Resolution Nos. G-3023, G-3033 and G-3043.

A. General

The Utility will exercise reasonable diligence and care to furnish and deliver service to its customers, and to avoid any interruption of same. The Utility shall not be liable for damages or otherwise for any failure to deliver gas or provide service to its customers, which failure in any way or manner results from breakage of its facilities, however caused, war, riots, acts of God, strikes, failure of or interruption in service, operating limitations or other conditions beyond its reasonable control.

B. Priority of Service

In the event of a curtailment, as defined in Rule No. 1, the Utility shall curtail gas service to customers as described in Section C, Curtailment of Service, herein. Customer usage will be assigned to appropriate end-use priority or service classifications as set forth below.

Core Service

Priority 1 All residential usage regardless of size. All commercial and non-refinery industrial usage less than 20,800 therms per active month* (active month defined as one in which consumption exceeds 1,000 therms), excluding usage reclassified to noncore service pursuant to economic practicality prior to September 29, 1993. All electric generation, refinery and enhanced oil recovery (EOR) usage less than 20,800 therms per active month* electing core service.

Priority 2A All commercial and non-refinery industrial usage of 20,800 therms or greater per active month* who elect to remain core customers.

* A customer, excluding electric generation, refinery and enhanced oil recovery (EOR), whose usage does not exceed 20,800 therms per active month on an annualized basis for any period of 12 contiguous months within the most recent 24 month period will be classified as Priority 1. A commercial or non-refinery industrial customer whose usage is 20,800 therms per active month or greater on an annualized basis, for a period of any 12 contiguous months within the most recent 24 month period will be classified as Priority 2A and have the option of electing noncore service.

(Continued)

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CONTINUITY OF SERVICE AND INTERRUPTION OF DELIVERY

(Continued)

B. Priority of Service (Continued)

Noncore Service

Noncore Service includes all commercial and industrial usage electing noncore service, electric generation, enhanced oil recovery (EOR), and refinery usage less than 20,800 therms per active month who have not elected core service, all electric generation, enhanced oil recovery (EOR), and refinery usage in excess of 20,800 therms per month.

Firm Service All usage served through firm intrastate transmission service (including core subscription service).

Interruptible All usage served through interruptible intrastate transmission service. Interutility deliveries shall be considered interruptible intrastate service.

C. Curtailement of Service

1. Effectuation of Curtailment

When in the judgment of the Utility, operating conditions require curtailment of service and/or the diversion of customer-owned gas, such curtailment shall be effectuated in the order and manner described below, unless otherwise specified in this rule.

- (1) All interruptible noncore Standby Procurement service.
- (2) All firm noncore Standby Procurement service.
- (3) All interutility service provided under Schedule No. GIT.
- (4) All as-available storage withdrawal service, provided under Schedule No. G-AUC, or portions thereof according to the as-available withdrawal reservation price paid with customers paying the lowest price curtailed first and customers paying the highest price curtailed last. Customers paying the same price will be curtailed on a pro rata basis with the exception that all UEG service shall be curtailed before cogeneration service.
- (5) All interruptible intrastate service according to the percentage of default rate paid, as defined in Rule No. 1, with customers paying the lowest percentage of default curtailed first. Customers paying the same percentage of default shall be curtailed on a pro rata basis (by equal percentage) with the exception that all UEG service shall be curtailed before cogeneration service where such service is at the same percentage of default.

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CONTINUITY OF SERVICE AND INTERRUPTION OF DELIVERY

(Continued)

K. Curtailement Violations

The Utility shall read the meter of the curtailed customer at the beginning and end of each curtailment period for the applicable service curtailed. For other than a customer operating emergency as set forth in Section C.6, customers failing to curtail on request will be assessed a penalty of \$1.00 per therm for the initial 5 hours of the Customer's operating day, \$3.00 per therm for hours 6 through 8, and \$10.00 per therm for hours 9 through the end of the curtailment episode. The penalty applies to all gas quantities determined by the Utility to be in violation of curtailment. All other charges associated with such usage will apply. Curtailment violations will be determined as follows:

1. System Curtailment

For curtailment of interruptible or firm intrastate service, customers whose consumption under their applicable service schedule exceeds their authorized curtailment quantity during the curtailment of such service will be in violation of curtailment.

For curtailment of standby procurement service under Schedule No. G-IMB, customers whose consumption under such schedule exceeds their actual transportation deliveries plus the ten percent (10%) tolerance band will be in violation of curtailment. The Utility shall assess negative imbalances incurred during the standby curtailment period separately from monthly imbalances incurred outside such period. Negative imbalances determined to be in violation of curtailment shall not be eligible for imbalance trading. Such negative imbalances will be charged at the applicable standby procurement rate in addition to the curtailment violation penalty.

2. Localized Curtailment

For curtailment of interruptible or firm intrastate service, customers whose consumption under their applicable service schedule exceeds their authorized curtailment quantity during the curtailment period for such service will be in violation of curtailment. Standby procurement service shall not be curtailed during a localized curtailment.

3. Authorized Curtailment Quantity

The authorized curtailment quantity used to determine a customer's compliance with curtailment shall be established on the basis of the monthly contract billing quantities set forth in the customer's Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1).

(Continued)

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Rule No. 32

Sheet 3

CORE AGGREGATION TRANSPORTATION

(Continued)

A. GENERAL (Continued)

2. Changing Customer Status to Core Transportation Service (Continued)

- d. The term of the electronic DASR (or Authorization Form (Form 6568-A) used to submit new Core Transportation Service Customers prior to implementation of D.98-02-108) is a minimum of twelve months, beginning with the first day of the month that Core Transportation Service is received by the customer under the Program, and then month-to-month thereafter, until terminated as set forth in section A.3.a.(10) below.

3. DASR Transaction Processing

- a. The DASR system is used to submit customer enrollment (Service Request) and termination (Termination Request) transactions for Core Transportation Service.
- (1) DASRs may only be submitted by approved ESPs who have executed a Service Agreement with SoCalGas, and are in compliance with all applicable tariffs and requirements of the Core Transportation Program.
 - (2) DASRs must be submitted by the customer's authorized ESP, or by the customer, if customer is self-aggregating.
 - (3) A separate DASR must be submitted for each service account.
 - (4) The status of DASRs can be viewed on-line in the DASR system by the ESP.
 - (5) DASRs shall not be submitted to SoCalGas until three days after the verification required under Public Utilities Code Section 366.5 has been performed. It is the responsibility of the ESP to ensure that the requests of the residential and small commercial customers to cancel service pursuant to Public Utilities Code Section 395 are honored. If a DASR is accidentally submitted for a customer prior to the three day cooling off, and the customer cancels, the submitting ESP shall direct SoCalGas to submit a Cancellation Request. (The Cancellation Request differs from a Termination Request because the customer would not be considered "active" in the program.)
 - (6) Submitted DASRs which comply with all processing, legal and regulatory requirements will be accepted by SoCalGas, and will be implemented based on the following time schedule:
 - a) Compliant DASRs received from the first calendar day through the fifteenth calendar day of any month are processed for implementation no later than the customer's meter read date in the following calendar month.

(Continued)

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Rule No. 32

CORE AGGREGATION TRANSPORTATION

(Continued)

A. GENERAL (Continued)

3. DASR Transaction Processing (Continued)

- a. (10) d) The ESP submits a request to terminate service to the customer for the customer's failure to pay for service provided to the customer by ESP;
 - e) SoCalGas cancels ESP's authorization for ESP failure to pay for capacity service provided to the ESP or for other breach of the Service Agreement or applicable tariffs. In this event, SoCalGas will send written notice of cancellation to the ESP and to the customer, pursuant to Section C.5, Termination of the Service Agreement;
 - f) There is a change in SoCalGas' tariff rate schedules that materially affects the rights of the parties; or,
 - g) There is a regulatory or other legislative change which impacts an ESP's right or ability to provide service hereunder.
- (11) Core Transportation Service Customers who wish to exit the program and return to SoCalGas Core Procurement Service, or who wish to change ESPs, may contact their existing ESP to request termination or submit a request for termination to SoCalGas. Upon receipt of the customer request for termination, SoCalGas will verify the customer has completed the minimum 12 month contractual requirement for Core Transportation Service, and terminate the customer's participation in the program. When SoCalGas terminates the customer's participation, SoCalGas will notify the ESP within 24 hours via the DASR system.
- (12) The customer will have 90 days from the termination submission in which to select a different ESP (defined as not affiliated with original ESP) or the customer may return to Procurement Service from SoCalGas under the customer's otherwise-applicable rate. If the customer returns to SoCalGas Procurement Service, they must remain a Procurement Customer for the longer of: 1) twelve months, or 2) the balance of their five (5) year core commitment pursuant to D.02-08-065, as applicable. Additionally, any customer whose annual consumption is over 50,000 therms will be on the Cross-Over Rate (G-CPNRC), pursuant to Schedule No. G-CP, during the 90 day period when they are selecting another ESP. These same customers would remain on this Cross-Over Rate for a total of 12 months if they fail to select another ESP during the 90 day period. Those customers who return to utility procurement because their ESP no longer provides any service in the State of California, as further defined in Rule No. 1, are exempt from the Cross-Over Rate.
- (13) Upon successful processing of a termination request, SoCalGas will notify the customer in writing of the termination, including reason. ESP will be able to view termination transactions via the Energy Marketplace.

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Rule No. 32

Sheet 7

CORE AGGREGATION TRANSPORTATION

(Continued)

A. GENERAL (Continued)

3. DASR Transaction Processing (Continued)

b. Customers remain responsible to SoCalGas for any charges incurred by their ESP associated with Program Service prior to the effective date of service termination, except Procurement Management Charges as defined in Rule No. 1, even if such charges are rendered after cancellation has taken place.

4. Rates

Charges for service shall be in accordance with SoCalGas' core transportation rates for each end-use customer, as set forth in the core transportation rate schedules. Aggregation with other loads does not change the otherwise applicable rate schedule for a specific facility.

Additionally, for the first twelve months of service to a customer under the Program, the customer's core transportation rates will include a component that reflects the most recent positive or negative imbalances in SoCalGas' core gas balancing account. For the first twelve months the customer participates in the Program, this component shall be an adder or subtracter that reflects the current status of the Purchased Gas Account. After the first twelve months of service to a customer under the Program, the customer's transportation rate will not include the balancing account component.

Charges by SoCalGas may be adjusted to reflect the applicable taxes, franchise fees or other fees, regulatory surcharges and interstate or intrastate pipeline charges that may occur.

5. Release of Customer Information

Upon receipt of a compliant DASR service request, SoCalGas will provide the ESP with available information for up to twelve months of customer gas consumption no later than 5 days before the scheduled switch date, where possible, in electronic format.

Except as provided above, SoCalGas must receive a signed "Customer Information Release" (Form 6538) to release customer-specific usage data to parties. Subject to customer authorization, SoCalGas will provide a maximum of the most recent 12 month's customer usage data (or all data available if customer has less than 12 month's usage history) to the customer or its authorized agent. If a customer, or a customer's ESP, requests this historic usage more than two times per year for a specific service account, SoCalGas shall have the ability to assess a processing charge if approved by the CPUC.

Customers may also obtain up to 24 months individual gas consumption history in a "downloadable" format free of charge at the "Customer Service Connection" located in SoCalGas' website at www.socalgas.com.

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DECISION NO. 02-08-065

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DATE FILED Jun 13, 2003
EFFECTIVE Oct 1, 2003
RESOLUTION NO. _____

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TABLE OF CONTENTS

(Continued)

<u>Schedule Number</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>	
GR	Residential Service	30818-G,36635-G,36636-G,36637-G,36638-G	T
GT-R	Core Aggregation Transportation for Residential Service	31173-G,36125-G,35653-G,31175-G	
GS	Multi-Family Service Submetered	32567-G,36639-G,36640-G,36641-G 36642-G	T T
GT-S	Core Aggregation Transportation for Multi-Family Submetered Service	32570-G,36127-G,35655-G,31178-G,31179-G	
GM	Multi-Family Service	30832-G,36643-G,36644-G,36645-G 36646-G,36647-G,36648-G	T T
GT-M	Core Aggregation Transportation for Multi-Family Service	31180-G,36129-G,35367-G,35657-G 31183-G,31184-G	
GMB	Large Multi-Family Service	36649-G,36650-G,36651-G,36652-G 36653-G,36654-G,36655-G	T T
GT-MB	Core Aggregation Transportation for Large Multi-Family Service	36656-G,36134-G,35370-G,35659-G 31188-G,36657-G	T T
GRL	Residential Service, Income Qualified	33678-G,36590-G,35371-G,36552-G,31503-G	
GT-RL	Core Aggregation Transportation Residential Service, Income Qualified	33681-G,36136-G,35661-G,36553-G,31505-G	
GSL	Submetered Multi-Family Service, Income Qualified	33684-G,36658-G,36659-G,36660-G 36661-G,36662-G,36663-G	T T
GT-SL	Core Aggregation Transportation Submetered Multi-Family Service, Income Qualified	33687-G,36138-G,35663-G,36555-G 31509-G,31198-G	
GO-SSA	Summer Saver Optional Rate for Owners of Existing Gas Equipment	32044-G,36592-G,35376-G,35377-G,31253-G	
GTO-SSA	Transportation-Only Summer Saver Optional Rate for Owners of Existing Gas Equipment	31579-G,36140-G,35378-G,31580-G,31258-G	
GO-SSB	SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip.	32046-G,36593-G,35379-G,35380-G,31263-G	
GTO-SSB	Transportation-Only SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip.	31581-G,36142-G,35382-G,31583-G,31268-G	
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment	32048-G,36594-G,35383-G,35384-G,31277-G	
GTO-AC	Transportation-Only Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment	31584-G,36144-G,35385-G,35386-G,31282-G	

(Continued)

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 DECISION NO. 02-08-065

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 DATE FILED Jun 13, 2003
 EFFECTIVE Oct 1, 2003
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

GL	Street and Outdoor Lighting Natural Gas Service	36595-G,31022-G	
GN-10	Core Service for Small Commercial and Industrial Service	36664-G,36596-G,36665-G,36666-G 36667-G,36668-G,36669-G,36670-G	T T
GT-10	Core Aggregation Transportation for Core Commercial and Industrial Service	36455-G,32619-G,36149-G,36150-G,36671-G 36672-G,36673-G	T T
GN-10L	Core Commercial and Industrial Service, Income Qualified	33690-G,33691-G,36599-G,32627-G,36556-G 32629-G,32630-G,36557-G,32632-G	
GT-10L	Core Aggregation Transportation Commercial and Industrial Service, Income Qualified	33695-G,36152-G,33697-G,32636-G 32637-G,36558-G,32639-G,36559-G,32641-G	
G-AC	Core Air Conditioning Service for Commercial and Industrial	36674-G,36675-G,36676-G,36677-G 36678-G,36679-G,36680-G,36681-G	T T
GT-AC	Core Transportation-only Air Conditioning Service for Commercial and Industrial	36682-G,36154-G,36683-G,36684-G 36685-G,36686-G,36687-G,36688-G	T T
G-EN	Core Gas Engine Service for Agricultural Water Pumping	36689-G,36690-G,36691-G,36692-G	T
GT-EN	Core Transportation-only Gas Engine Service for Agricultural Water Pumping	36693-G,36694-G,36695-G	T
G-NGV	Natural Gas Service for Motor Vehicles	32059-G,36696-G,36697-G,36698-G	T
GT-NGV	Transportation of Customer-Owned Gas for Motor Vehicle Service	36156-G,36157-G,30002-G,30003-G	
GO-ET	Emerging Technologies Optional Rate for Core Commercial and Industrial	30200-G,32061-G,30202-G	
GTO-ET	Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial	30203-G,30204-G,30205-G	
GO-IR	Incremental Rate for Existing Equipment for Core Commercial and Industrial	30206-G,32062-G,30208-G	
GTO-IR	Transportation-Only Incremental Rate for Existing Equipment for Core Commercial and Industrial	30209-G,30210-G,30211-G	
G-CP	Core Procurement Service	36699-G,36700-G,36701-G,36702-G	T
G-CS	Core Subscription Natural Gas Service	36703-G,36605-G,36159-G,36704-G 32656-G,32657-G,32658-G,35945-G	T
GT-F	Firm Intrastate Transmission Service	36160-G,36161-G,36705-G,32663-G 32664-G,32665-G,34838-G,36250-G,36251-G	T
GT-I	Interruptible Intrastate Transmission Service	36162-G,36163-G,32670-G 32671-G,34839-G,35947-G	

(Continued)

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 DECISION NO. 02-08-065

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 DATE FILED Jun 13, 2003
 EFFECTIVE Oct 1, 2003
 RESOLUTION NO. _____

TABLE OF CONTENTS

RULES

<u>Rule Number</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>
1	Definitions	33478-G,36257-G,33480-G,36706-G,36707-G,36708-G 36709-G,36710-G,36711-G,36712-G,36713-G,36714-G 36715-G,36716-G,36717-G,36718-G
2	Description of Service	35722-G,36011-G,36012-G 36013-G,35726-G,35727-G,35728-G
3	Application for Service	35524-G,35525-G,35526-G
4	Contracts	35529-G,35530-G
5	Special Information Required on Forms	33292-G,24601-G
6	Establishment and Re-Establishment of Credit	28448-G,28449-G
7	Deposits	24604-G
8	Return of Deposit--Interest on Deposit	26214-G
9	Discontinuance of Service	33499-G,26950-G,33500-G,33501-G 26424-G,36035-G,36779-G
10	Service Charges	34690-G,34691-G,34692-G,34693-G,34694-G
11	Disputed Bills	33295-G
12	Payment of Bills	28817-G
13	Meters and Appliances	24618-G,24619-G
14	Meter Reading	24620-G
15	Meter Tests	24621-G,24622-G
16	Adjustment of Bills	24623-G,24624-G,24625-G
17	Reading of Separate Meters Not Combined	24626-G
18	Notices	24627-G
19	Rates and Optional Rates	36016-G
20	Gas Main Extensions	31800-G,31801-G,31802-G,31803-G,32375-G,32376-G 31806-G,31807-G,32377-G,32378-G,31810-G,31811-G,31812-G
21	Gas Service Extensions	31813-G,31814-G,31815-G,31816-G,31817-G,31818-G 31819-G,31820-G,31821-G,31822-G,31823-G,31824-G,31825-G
22	Temporary Service	24640-G,30294-G
23	Continuity of Service and Interruption of Delivery.....	36719-G,36720-G,33041-G,33042-G,34021-G,33044-G 33045-G,33046-G,33047-G,36721-G,33049-G,33050-G
24	Supply to Individual Premises and Resale of Gas	24654-G
25	Company's Right of Ingress to and Egress from the Consumer's Premises	24655-G

(Continued)

(TO BE INSERTED BY UTILITY)
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 DECISION NO. 02-08-065

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 DATE FILED Jun 13, 2003
 EFFECTIVE Oct 1, 2003
 RESOLUTION NO. _____

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|
T

T
T

TABLE OF CONTENTS

(Continued)

RULES (continued)

26	Consumer Responsible for Equipment for Receiving Gas	24656-G
27	Service Connections Made by Company's Employees	24657-G
28	Compensation to Company's Employees	24658-G
29	Change of Consumer's Apparatus or Equipment	24659-G
30	Transportation of Customer-Owned Gas	29531-G,36317-G,36318-G,32743-G 36319-G,30588-G,30589-G,36320-G 29787-G,29788-G,29789-G,29602-G
31	Automated Meter Reading	24669-G,24670-G
32	Core Aggregation Transportation	30018-G,31199-G,36722-G,30021-G 30022-G,36723-G,36724-G,30025-G,30026-G,30027-G 30028-G,30029-G,30030-G,30031-G,30032-G,30033-G 30034-G,30035-G,30036-G,30037-G,30038-G,30039-G
33	Electronic Bulletin Board (EBB)	36321-G,36322-G,36323-G,36324-G
34	Provision of Utility Right-of-Way Information	33298-G,33299-G,33300-G 33301-G,33302-G,33303-G
35	Contracted Marketer Transportation	27068-G,27069-G,27070-G,27071-G 36325-G,27073-G,36326-G,27075-G
36	Interstate Capacity Brokering	36351-G,36352-G
37	Hub Service	26589-G,26590-G,26591-G,26592-G,26593-G,26594-G
38	Commercial/Industrial Equipment Incentive Program	32745-G,32746-G,32747-G,32748-G,32749-G

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 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jun 13, 2003
 EFFECTIVE Oct 1, 2003

RESOLUTION NO. _____

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>
Title Page	21888-G
Table of Contents--General and Preliminary Statement	36729-G,36176-G
Table of Contents--Service Area Maps and Descriptions	28516-G
Table of Contents--Rate Schedules	36725-G,36726-G,36612-G
Table of Contents--List of Cities and Communities Served	33771-G
Table of Contents--List of Contracts and Deviations	33771-G
Table of Contents--Rules	36727-G,36728-G
Table of Contents--Sample Forms	36570-G,36333-G,36482-G,36238-G,36239-G

PRELIMINARY STATEMENT

Part I General Service Information	24331-G,24332-G,24333-G,24334-G,24749-G
Part II Summary of Rates and Charges	36629-G,36630-G,36631-G,36632-G,36633-G,36634-G 32491-G,32492-G,36109-G,36584-G,36585-G,36120-G,36121-G
Part III Cost Allocation and Revenue Requirement	27024-G,27025-G,27026-G,27027-G,36122-G
Part IV Income Tax Component of Contributions and Advances	35396-G,24354-G
Part V Description of Regulatory Accounts-Balancing	35874-G,34820-G,34371-G 34821-G,34822-G,34823-G,34824-G,34825-G,34826-G,34827-G,34682-G,35770-G,35874-G
Part VI Description of Regulatory Accounts-Memorandum	35357-G,34279-G,34280-G 34281-G,34282-G,34283-G,34284-G,34285-G,34286-G,34683-G 34684-G,34289-G,34290-G,34291-G,34829-G,34830-G,34831-G,35358-G,35359-G
Part VII Description of Regulatory Accounts-Tracking	36022-G,34373-G,34374-G 34375-G,34376-G,34377-G,34378-G,34379-G,36023-G
Part VIII Gas Cost Incentive Mechanism (GCIM)	35876-G,35877-G,35878-G,35879-G 35880-G,35881-G
Part IX Hazardous Substances Mechanism (HSM)	26199-G,26200-G,26201-G
Part X Global Settlement	32530-G,32531-G,32532-G,32533-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3188-A
 DECISION NO. 02-08-065

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

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ATTACHMENT C

ADVICE NO. 3188-A

**G-CPNRC & G-CPRC RATE CALCULATION WORKPAPER
SCHEDULE NO. G-CP CROSS-OVER RATE FILING
REPRESENTATIVE RATES FOR JUNE 2003**

Border Price Index (BPI)

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence (NGI) and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week (NGW)

June 2003 NGI's Price Index (NGIPI) = \$0.5740 per therm

June 2003 NGW's Price Index (NGWPI) = \$0.5710 per therm

**Border Price Index (BPI) = (NGIPI + NGWPI) / 2
BPI = \$0.57250 per therm**

Adjusted Border Price Index (ABPI)

**Remove Core Pipeline Demand Costs from BPI
ABPI = \$0.57250 - \$0.3738 = \$0.53512 per therm**

Core Procurement Cost of Gas (CPC)

6/1/03 G-CPNR & G-CPR Cost of Gas (without brokerage fee) = \$0.53138

Adjusted Core Procurement Cost of Gas (ACPC)

**Remove 2.0012% Franchise Fee and Uncollectibles (FF&U)
AGCP = \$0.53138 / 1.020012 = \$0.52095 per therm**

G-CPNRC & G-CPRC Cross-Over Rate Calculation:

Higher of ACPC or ABPI = ACPC = \$0.53512

**Include 2.0012% Franchise Fee and Uncollectibles (FF&U)
G-CPNRC & G-CPRC Cost of Gas = \$0.53512 * 1.020012 = \$0.54583 per therm**