



**J. Steve Rahon**  
Director  
Tariffs & Regulatory Accounts

8315 Century Park Ct.  
San Diego, CA 92123-1550  
Tel: 858.654.1773  
Fax 858.654.1788  
srahon@SempraUtilities.com

August 21, 2002

Advice No. 3181  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: July 2002 Standby Procurement Charges**

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

**Purpose**

This routine monthly filing updates the Standby Procurement Charges in Schedule No. G-IMB for July 2002.

**Background**

Resolution G-3316, dated May 24, 2001, revised the Schedule No. G-IMB Standby Procurement Charge for negative monthly transportation imbalances that exceed the 10% tolerance band. The Standby Procurement Charges are:

1. Calculated at 150% of the highest daily border price index at the Southern California border for the period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.201¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from "NGI's Daily Gas Price Index - Southern California Border Average" and "Gas Daily's Daily Price Survey - SoCal gas, large pkgs Midpoint."
2. Calculated for a period that begins from the first day of the "flow month" (the month that the imbalance is incurred) and ends five days prior to the start of the imbalance trading period.
3. Posted at least one day in advance of the imbalance trading period.

**Information**

For the "flow month" of July 2002 (covering the period July 1 to August 20), the highest daily border price index at the Southern California border is \$0.3230 per therm. The resultant Standby Procurement Charges, calculated in the manner set forth above, are

\$0.48716 per therm for noncore retail service and all wholesale service, and \$0.48651 per therm for core retail service. The workpaper showing details of the calculation of these rates is incorporated herein as Attachment C.

### **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch  
California Public Utilities Commission  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer ([jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov)) and Honesto Gatchalian ([inj@cpuc.ca.gov](mailto:inj@cpuc.ca.gov)) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-Mail: [snewsom@semprautilities.com](mailto:snewsom@semprautilities.com)

### **Effective Date**

It is respectfully requested that the tariff sheets filed herein be made effective August 21, 2002, the date filed, in order to comply with the Resolution G-3316 requirement that the rates be posted at least one day in advance of the start of the imbalance trading period, which is August 25, 2002.

### **Notice**

In accordance with Section III.G of General Order No. 96-A, a copy of this advice letter is being sent to the parties listed on Attachment A.

---

J. STEVE RAHON  
Director  
Tariffs and Regulatory Accounts

Attachments

**ATTACHMENT A**

**Advice No. 3181**

**(See Attached Service List)**

ACN Energy  
Hans Herzog  
hans.herzog@acnenergy.com

ACN Energy  
Mark Warno  
mark.warno@acnenergy.com

ACN Energy  
Tony Cusati  
tony.cusati@acnenergy.com

AFBCA/DB March  
3430 Bundy Ave., Bldg. 3408  
March AFC, CA 92518-1504

Aglet Consumer Alliance  
James Weil  
jweil@aglet.org

Alcantar & Kahl  
Elizabeth Westby  
egw@a-klaw.com

Alcantar & Kahl  
Kari Harteloo  
klc@a-klaw.com

Alcantar & Kahl LLP  
Phil Vizcarra  
120 Montgomery Street, Ste 2200  
San Francisco, CA 94104

BP Amoco, Reg. Affairs  
Marianne Jones  
501 West Lake Park Blvd.  
Houston, TX 77079

Barkovich & Yap  
Catherine E. Yap  
ceyap@earthlink.net

Berliner, Camdon & Jimison  
John Jimison  
johnj@bcjlaw.com

Beta Consulting  
John Burkholder  
burkee@cts.com

CPUC  
Consumer Affairs Branch  
505 Van Ness Ave., #2003  
San Francisco, CA 94102

CPUC  
Energy Rate Design & Econ.  
505 Van Ness Ave., Rm. 4002  
San Francisco, CA 94102

CSC Energy  
Ron McKillip  
rmckilli@csc.com

California Energy Market  
Lulu Weinzimer  
luluw@newsdata.com

Calpine Corp  
Avis Clark  
aclark@calpine.com

City of Anaheim  
Ben Nakayama  
Public Utilities Dept.  
P. O. Box 3222  
Anaheim, CA 92803

City of Azusa  
Light & Power Dept.  
215 E. Foothill Blvd.  
Azusa, CA 91702

City of Banning  
Paul Toor  
P. O. Box 998  
Banning, CA 92220

City of Burbank  
Fred Fletcher/Ronald Davis  
164 West Magnolia Blvd., Box 631  
Burbank, CA 91503-0631

City of Colton  
Thomas K. Clarke  
650 N. La Cadena Drive  
Colton, CA 92324

City of Glendale  
Larry Silva  
lsilva@ci.glendale.ca.us

City of Lompoc  
H. Paul Jones  
100 Civic Center Plaza  
Lompoc, CA 93438

City of Long Beach, Gas Dept.  
Chris Garner  
2400 East Spring Street  
Long Beach, CA 90806-2385

City of Los Angeles  
City Attorney  
1700 City Hall East  
Los Angeles, CA 90012

City of Pasadena  
Manuel A. Robledo  
150 S. Los Robles Ave., #200  
Pasadena, CA 91101

City of Riverside  
Stephen Aronson  
saronson@ci.riverside.ca.us

City of Vernon  
Kenneth J. DeDario  
kdedario@ci.vernon.ca.us

Coral Energy  
Walter Cinibulk  
wcinibulk@coral-energy.com

County of Los Angeles  
 Stephen Crouch  
 1100 N. Eastern Ave., Room 300  
 Los Angeles, CA 90063

Davis, Wright, Tremaine  
 Judy Pau  
 judypau@dwt.com

Downey, Brand, Seymour & Rohwer  
 Ann Trowbridge  
 atrowbridge@dbsr.com

Dynegy  
 Joseph M. Paul  
 jmpa@dynegy.com

Energy Law Group, LLP  
 Andrew Skaff  
 askaff@energy-law-group.com

Gas Purchasing  
 BC Gas Utility Ltd.  
 16705 Fraser Highway  
 Surrey, British Columbia, V3S 2X7

Goodin, MacBride, Squeri  
 J. H. Patrick  
 hpatrick@gmssr.com

David Huard  
 dhuard@manatt.com

Jeffer, Mangels, Butler & Marmaro  
 One Sansome Street, 12th Floor  
 San Francisco, CA 94104-4430

Law Offices of William H. Booth  
 William Booth  
 wbooth@booth-law.com

Crossborder Energy  
 Tom Beach  
 tomb@crossborderenergy.com

Dept. of General Services  
 Celia Torres  
 celia.torres@dgs.ca.gov

Downey, Brand, Seymour & Rohwer  
 Phil Stohr  
 pstohr@dbsr.com

Edson & Modisette  
 925 L Street, Ste 1490  
 Sacramento, CA 95814

Energy Law Group, LLP  
 Diane Fellman  
 difellman@energy-law-group.com

General Services Administration  
 Dir., Public Utility Services Div.  
 Public Bldgs. Serv., Rm. 7325  
 18th and F Streets, N.W.  
 Washington, D.C. 20405

Goodin, MacBride, Squeri  
 James D. Squeri  
 jsqueri@gmssr.com

Imperial Irrigation District  
 K. S. Noller  
 P. O. Box 937  
 Imperial, CA 92251

LADWP  
 Nevenka Ubavich  
 nubavi@ladwp.com

LeBoeuf, Lamb, Greene  
 Christopher Hilén  
 chilen@llgm.com

Davis Wright Tremaine, LLP  
 Edward W. O'Neill  
 One Embarcadero Center, #600  
 San Francisco, CA 94111-3834

Dan Douglass  
 douglass@energyattorney.com

Downey, Brand, Seymour & Rohwer  
 Dan Carroll  
 dcarroll@dbsr.com

El Paso Natural Gas Company  
 Richard O. Baish  
 P. O. Box 1492  
 El Paso, TX 79978

Enserch Gas Marketing, Inc.  
 Cathy Hawes  
 353 Sacramento, St., Suite 400  
 San Francisco, CA 94111

General Services Administration  
 Facilities Management (9PM-FT)  
 450 Golden Gate Ave.  
 San Francisco, CA 94102-3611

Hanna & Morton  
 Norman A. Pedersen, Esq.  
 npedersen@hanmor.com

JBS Energy  
 Jeff Nahigian  
 jeff@jbsenergy.com

LADWP  
 Randy Howard  
 P. O. Box 51111, Rm. 956  
 Los Angeles, CA 90051-0100

Luce, Forward, Hamilton & Scripps  
 John Leslie  
 jleslie@luce.com

MRW & Associates  
Robert Weisenmiller  
mrw@mrwassoc.com

Matthew Brady & Associates  
Matthew Brady  
matt@bradylawus.com

National Utility Service, Inc.  
Jim Boyle  
One Maynard Drive, P. O. Box 712  
Park Ridge, NJ 07656-0712

Navigant Consulting, Inc.  
Katie Elder  
katie\_elder@rmiinc.com

Office of Energy Assessments  
Bill Knox  
bill.knox@dgs.ca.gov

PG&E National Energy Group  
Eric Eisenman  
eric.eisenman@neg.pge.com

Pacific Gas & Electric Co.  
John Clarke  
Regulatory R77 Beale, B30A B10C  
San Francisco, CA 94105

Praxair Inc  
Rick Noger  
rick\_noger@praxair.com

Questar Southern Trails  
Lenard Wright  
lenardw@questar.com

Regulatory & Cogen Services, Inc.  
Donald W. Schoenbeck  
900 Washington Street, #1000  
Vancouver, WA 98660

Richard Hairston & Co.  
Richard Hairston  
hairstonco@aol.com

Southern California Edison Co  
Fileroom Supervisor  
2244 Walnut Grove Ave., Room 290,  
GO1  
Rosemead, CA 91770

Southern California Edison Co  
Karyn Gansecki  
601 Van Ness Ave., #2040  
San Francisco, CA 94102

Southern California Edison Co.  
Colin E. Cushnice  
cushnice@sce.com

Southern California Edison Co.  
John Quinlan  
john.quinlan@sce.com

Southern California Edison Co.  
Kevin Cini  
cinikr@sce.com

Southern California Edison Company  
Martin Collette  
martin.collette@sce.com

Southwest Gas Corp.  
Edward Zub  
P. O. Box 98510  
Las Vegas, NV 89193-8510

Suburban Water System  
Bob Kelly  
1211 E. Center Court Drive  
Covina, CA 91724

Sutherland, Asbill & Brennan  
Keith McCrea  
kmccrea@sablaw.com

TURN  
Marcel Hawiger  
marcel@turn.org

TURN  
Mike Florio  
mflorio@turn.org

Transwestern Pipeline Co.  
Kelly Allen  
kelly.allen@enron.com

Vandenberg AFB  
Ken Padilla  
ken.padilla@vandenberg.af.mil

Western Division, Naval Facilities  
Engineering Code 1642  
900 Commodore Dr.  
San Bruno, CA 94066-2402

White & Case  
Regulatory Affairs  
regaffairs@sf.whitecase.com

ATTACHMENT B  
Advice No. 3181

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 35718-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 35669-G
Revised 35719-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 2	Revised 35670-G
Revised 35720-G	TABLE OF CONTENTS	Revised 35705-G
Revised 35721-G	TABLE OF CONTENTS	Revised 35706-G

PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

May, 2002 .....	\$0.51801	
June, 2002 .....	\$0.50451	
July, 2002 .....	\$0.48651*	R

Noncore Retail Standby (SP-NR)

May, 2002 .....	\$0.51866	
June, 2002 .....	\$0.50516	
July, 2002 .....	\$0.48716*	R

Wholesale Standby (SP-W)

May, 2002 .....	\$0.51866	
June, 2002 .....	\$0.50516	
July, 2002 .....	\$0.48716*	R

Buy-Back Rate

Core and Noncore Retail (BR-R)

May, 2002 .....	10.149¢	
June, 2002 .....	7.650¢	
July, 2002 .....	9.415¢	

Wholesale (BR-W)

May, 2002 .....	10.100¢	
June, 2002 .....	7.613¢	
July, 2002 .....	9.370¢	

\* Pursuant to Resolution G-3316, the July 2002 Standby Procurement Charge will be filed by separate advice letter at least one day prior to August 25, 2002. T

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3181  
 DECISION NO.

6H11

ISSUED BY

**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Aug 21, 2002  
 EFFECTIVE Aug 21, 2002  
 RESOLUTION NO. G-3316



Schedule No. G-IMB  
TRANSPORTATION IMBALANCE SERVICE

Sheet 2

(Continued)

RATES (continued)

Standby Procurement Charge

This charge is applied to customer's cumulative negative transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 10 percent tolerance band. The Standby Procurement Charge is posted at least one day in advance of each corresponding imbalance trading period for noncore/wholesale and core transport agents (CTAs). It is calculated at 150% of the highest daily border price index at the Southern California border beginning on the first day of the month that the imbalance is created to five days prior to the start of each corresponding imbalance trading period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.201¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from "NGI's Daily Gas Price Index – Southern California Border Average" and "Gas Daily's Daily Price Survey – SoCal gas, large pkgs Midpoint."

Core Retail Service:

SP-CR Standby Rate, per therm

May, 2002 .....	\$0.51801	
June, 2002 .....	\$0.50451	
July, 2002 .....	\$0.48651*	R

Noncore Retail Service:

SP-NR Standby Rate, per therm

May, 2002 .....	\$0.51866	
June, 2002 .....	\$0.50516	
July, 2002 .....	\$0.48716*	R

Wholesale Service:

SP-W Standby Rate per therm

May, 2002 .....	\$0.51866	
June, 2002 .....	\$0.50516	
July, 2002 .....	\$0.48716*	R

\* Pursuant to Resolution G-3316, the July 2002 Standby Procurement Charge will be filed by separate advice letter at least one day prior to August 25, 2002. T

Buy-Back Rate

This rate is applied to customer's cumulative positive transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 10 percent tolerance band. The Buy-Back Rate is established effective the last day of each month and will be the lower of 1) the lowest incremental cost of gas purchased by Utility during the month the excess imbalance was incurred; or 2) 50% of the applicable core subscription procurement charge during the month such excess imbalance was incurred.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3181  
 DECISION NO.

2H12

ISSUED BY

**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Aug 21, 2002  
 EFFECTIVE Aug 21, 2002  
 RESOLUTION NO. G-3316

TABLE OF CONTENTS

(Continued)

GT-SD	Intrastate Transmission Service .....	34413-G,30593-G,30594-G,30595-G
GT-RLS	Residual Load Service .....	27508-G,31497-G,27510-G
GW-LB	Wholesale Natural Gas Service .....	35699-G,34254-G,32677-G,32678-G,32679-G 32680-G,32681-G
GW-SD	Wholesale Natural Gas Service .....	35700-G,34415-G,32684-G 32685-G,32686-G
GW-SWG	Wholesale Natural Gas Service .....	35701-G,34258-G,32689-G 32690-G,32691-G
GW-VRN	Wholesale Natural Gas Service .....	35702-G,34260-G,32694-G 32695-G,32696-G,32697-G
G-IMB	Transportation Imbalance Service .....	29614-G,35719-G,35671-G,34915-G 34963-G,33497-G,33498-G
G-ITC	Interconnect Access Service .....	32698-G,32699-G
G-BSS	Basic Storage Service .....	32700-G,32701-G,32702-G,32703-G 32704-G,32705-G,32706-G,32707-G
G-AUC	Auction Storage Service .....	32708-G,32709-G,32710-G,32711-G 32712-G,32713-G,32714-G,32715-G
G-LTS	Long-Term Storage Service .....	32716-G,32717-G,32718-G,32719-G 32720-G,32721-G,32722-G,32723-G
G-TBS	Transaction Based Storage Service .....	32724-G,32725-G,27374-G,27375-G 31929-G,27377-G,27378-G
G-CBS	UDC Consolidated Billing Service .....	34071-G,34072-G,34073-G,33095-G
G-PPPS	Tax Surcharge to Fund Public Purpose Programs .....	34261-G,34262-G
G-SRF	Surcharge to Fund Public Utilities Commission Utilities Reimbursement Account .....	24565-G
G-MHPS	Surcharge to Fund Public Utilities Commission Master Metered Mobile Home Park Gas Safety Inspection and Enforcement Program .....	32828-G
G-MSUR	Transported Gas Municipal Surcharge .....	25005-G,25006-G
GIT	Interruptible Interutility Transportation .....	24567-G,24568-G
GLT	Long-Term Transportation of Customer-Owned Natural Gas .....	24569-G,24570-G,24571-G
GLT-1	Transportation of Customer-Owned Natural Gas .....	24572-G,24573-G,24574-G 24575-G,24576-G,24577-G
GLT-2	Transportation of Customer-Owned Natural Gas .....	24578-G,24579-G,24580-G 24581-G,24582-G,24583-G
G-LOAN	Hub Loaning .....	34263-G
G-PRK	Hub Parking .....	34264-G
G-WHL	Hub Service .....	34418-G

T

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3181  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Aug 21, 2002  
 EFFECTIVE Aug 21, 2002  
 RESOLUTION NO. G-3316

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>
Title Page .....	21888-G
Table of Contents--General and Preliminary Statement .....	35721-G,34423-G
Table of Contents--Service Area Maps and Descriptions .....	28516-G
Table of Contents--Rate Schedules .....	35703-G, 35704-G, 35720-G
Table of Contents--List of Cities and Communities Served .....	33771-G
Table of Contents--List of Contracts and Deviations .....	33771-G
Table of Contents--Rules .....	34696-G,33305-G
Table of Contents--Sample Forms .....	35416-G,34920-G,34697-G,34698-G,32785-G

PRELIMINARY STATEMENT

Part I General Service Information .....	24331-G,24332-G,24333-G,24334-G,24749-G
Part II Summary of Rates and Charges .....	35674-G,35675-G,34363-G,34364-G,35676-G,35718-G 32491-G,32492-G,34203-G,35677-G,35678-G,34368-G,34369-G
Part III Cost Allocation and Revenue Requirement ...	27024-G,27025-G,27026-G,27027-G,34370-G
Part IV Income Tax Component of Contributions and Advances .....	35396-G,24354-G
Part V Description of Regulatory Accounts-Balancing .....	34819-G,34820-G,34371-G 34821-G,34822-G,34823-G,34824-G,34825-G,34826-G,34827-G,34682-G
Part VI Description of Regulatory Accounts-Memorandum .....	35357-G,34279-G,34280-G 34281-G,34282-G,34283-G,34284-G,34285-G,34286-G,34683-G 34684-G,34289-G,34290-G,34291-G,34829-G,34830-G,34831-G,35358-G,35359-G
Part VII Description of Regulatory Accounts-Tracking .....	34372-G,34373-G,34374-G 34375-G,34376-G,34377-G,34378-G,34379-G
Part VIII Gas Cost Incentive Mechanism (GCIM) .....	31776-G,31777-G,31778-G,30523-G,30524-G
Part IX Hazardous Substances Mechanism (HSM) .....	26199-G,26200-G,26201-G
Part X Global Settlement .....	32530-G,32531-G,32532-G,32533-G

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3181  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Aug 21, 2002  
 EFFECTIVE Aug 21, 2002  
 RESOLUTION NO. G-3316

T  
T

T

**ATTACHMENT C**

**ADVICE NO. 3181**

**RATE CALCULATION WORKPAPER  
SCHEDULE NO. G-IMB STANDBY PROCUREMENT CHARGE FILING  
EFFECTIVE JULY 2002**

**G-IMB Standby Procurement Charge Calculation**

The highest daily border price index is an average of the highest prices from “NGI’s Daily Gas Price Index - Southern California Border Average” and “Gas Daily’s Daily Price Survey - SoCal gas, large pkgs Midpoint.”

The highest daily border price index for the period was on July 2, 2002.

**7/2/02 NGI’s Daily Gas Price Index (NDGPI) = \$0.3230 per therm**

**7/2/02 Gas Daily’s Daily Price Survey (GDDPS) = \$0.3230 per therm**

**Highest Daily Border Price Index (HDBPI) = (NDGPI + GDDPS) / 2**

**HDBPI = \$0.3230 per therm**

**SP-CR (Core Retail) = 150% x HDBPI + Core Brokerage Fee**

**SP-CR = 150% x \$ 0.32300 + \$ 0.00201 = \$ 0.48651**

**SP-NR (Noncore Retail) = 150% x HDBPI + Noncore Brokerage Fee**

**SP-NR = 150% x \$ 0.32300 + \$ 0.00266 = \$ 0.48716**

**SP-W (Wholesale) = 150% x HDBPI + Noncore Brokerage Fee**

**SP-W = 150% x \$ 0.32300 + \$ 0.00266 = \$ 0.48716**