



J. Steve Rahon
Director
Tariffs & Regulatory Accounts

8315 Century Park Ct.
San Diego, CA 92123-1550
Tel: 858.654.1773
Fax 858.654.1788
srahon@SempraUtilities.com

July 23, 2002

Advice No. 3174
(U 904 G)

Public Utilities Commission of the State of California

Subject: D.01-12-018 Compliance Filing

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariffs to be made effective September 1, 2002, applicable throughout its service territory, as shown on Attachment B.

Please note that rates shown here in this advice filing are predicated upon and supercede the rates proposed in SoCalGas Advice No. 3173 (elimination of Montebello rate reduction pursuant to Advice No. 3050 and D.01-06-081). Consequently, the proposed rates pursuant to this advice filing combine the rate changes of Advice No. 3050 and this advice filing for rates SoCalGas requests become effective on September 1, 2002. Advice No. 3173 solely reflects rates relating to the elimination of the Montebello rate reduction and should only be made effective if this compliance advice filing is not made effective as of September 1, 2002. In the event Advice No. 3173 is not approved to become effective September 1, 2002, SoCalGas will supplement this advice filing to reflect rates pursuant only to this filing.

Purpose

This filing complies with Finding of Fact No. 31 in Commission decision (D.) 01-12-018, which authorized SoCalGas to recover in rates \$2.0 million per year, plus related franchise fees and uncollectible expenses, for the costs of required systems modifications. The change in rates is authorized to begin on the effective date of D.01-12-018, December 11, 2001, and continuing until the effective date of a decision in SoCalGas' next performance based regulation (PBR) application.

Background

In D.01-12-018, the Commission determined under Findings of Fact No. 31 that SoCalGas shall recover in rates \$2 million per year, plus related franchise fees and uncollectible expenses, for capacity-related implementation costs beginning on the effective date of D.01-12-018 to the effective date of a decision in SoCalGas' next PBR application authorizing a new gas margin for SoCalGas. Cost recovery shall be allocated equal cents per therm among customer classes.

SoCalGas initially filed to adjust its gas transportation rates to comply with Finding of Fact No. 31 in Advice No. 3105, filed on January 2, 2002. Advice No. 3105 was protested, but this specific issue was not protested by any of the protesting parties. In response to the protests the Energy Division issued draft Resolution No. G-3333, approving Advice No. 3105 in its entirety. The Commission has not yet ruled on the draft resolution.

Information

Due to the significant delay associated with the D.01-12-018 implementation advice filings SoCalGas respectfully requests to adjust its rates effective September 1, 2002, to recover the Commission authorized implementation costs authorized for 2001 and 2002.¹ SoCalGas proposes to have this filing supercede Advice No. 3105 and draft Resolution No. G-3333. Once the Commission approves this advice filing, SoCalGas will make a supplemental filing for Advice No. 3105 that will not contain the implementation cost revenue requirement for 2001 and 2002.

In order to maintain simplicity in its accounting treatment, avoid the overlapping of amortization periods relating to the same revenue requirement, and to ease administrative burden, SoCalGas proposes to recover the 2001 and 2002 implementation costs over the four-month period from September to December, 2002. Proposed revenues shown below reflect the four month amortization period (revenues are collected on an annualized basis).

Included with this filing are a Summary of Transportation Revenue Changes and a Summary of Present and Proposed Rates as illustrated in Attachments C.

Rate Impacts by Class of Service (Reflecting Amortization Sep. 2002 – Dec. 2002)

| <u>Class of Service</u> | <u>Applicable Rate Schedules</u> | <u>Net M\$ Increase/ (Decrease)</u> |
|---------------------------|---|---|
| Core | GR, GT-R, GS, GT-S, GM GT-M, GMB, GT-MB, GRL GT-RL, GSL, GT-SL, GO-SSA, GTO-SSA, GO-SSB, GTO-SSB, GO-AC, GTO-AC, GL, GN-10, GT-10, GN-10L, GT-10L, G-AC, GT-AC, G-EN, GT-EN | 2,309 |
| Noncore ² | G-CS, GT-F, GT-I | 2,986 |
| Wholesale | GT-SD, GW-LB, GW-SD, GW-SWG GW-VRN | 1,127 |
| Storage | G-BSS, G-LTS, G-AUC, G-TBS | 0 |
| International | | 25 |
| Unallocated Costs to NSBA | | 0 |
| <u>TOTAL</u> | | <u>6,446</u> |

² Includes Common EG Adjustment Change of -\$003M.

¹ D.01-12-018 was issued on December 11, 2001. Thus, 21 days of revenue requirement are authorized for calendar year 2001. Due to the timing of that decision, it was not possible to adjust rates in 2001 to incorporate the implementation costs allowed in that year.

Conclusion

When SoCalGas filed Advice No. 3105, this provision of the advice filing was not protested by any party. Also, the Energy Division's draft Resolution No. G-3333 approved this provision. Therefore, consistent with D.01-12-018 and approved in draft Resolution No. G-3333, this advice letter requests recovery in rates of \$2.0 million per year, plus related franchise fees and uncollectible expenses, to be recovered from September to December 2002, for authorized 2001 and 2002 capacity-related implementation costs.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and to Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Attn: Marzia Zafar
Regulatory Case Manager - GT14D6
555 W. Fifth Street
Los Angeles, CA 90013-1011
Phone No. (213) 244-2517
Facsimile No. (213) 244-8820
E-Mail: mzafar@SempraUtilities.com

Effective Date

SoCalGas respectfully requests that the tariff changes associated with this compliance filing be made effective September 1, 2002, which is 40 days from the date of filing.

Please note that rates shown here in this advice filing builds upon and supercedes the rates proposed in SoCalGas Advice No. 3173. Consequently these are the actual rates to become effective on September 1, 2002. Advice No. 3173 rates are only indicative of the change relating to Montebello and should only be made effective if this advice filing cannot become effective as of September 1, 2002.

Notice

In accordance with Section III.G of General Order No. 96-A, a copy of this advice letter is being sent to the parties listed on Attachment A, which includes the parties in Investigation No. 99-07-003.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

ATTACHMENT A

Advice No. 3174

(See Attached Service Lists)

ACN Energy
 Hans Herzog
 hans.herzog@acnenergy.com

ACN Energy
 Mark Warno
 mark.warno@acnenergy.com

ACN Energy
 Tony Cusati
 tony.cusati@acnenergy.com

AFBCA/DB March
 3430 Bundy Ave., Bldg. 3408
 March AFC, CA 92518-1504

Aglet Consumer Alliance
 James Weil
 jweil@aglet.org

Alcantar & Kahl
 Elizabeth Westby
 egw@a-klaw.com

Alcantar & Kahl
 Kari Harteloo
 klc@a-klaw.com

Alcantar & Kahl LLP
 Phil Vizcarra
 120 Montgomery Street, Ste 2200
 San Francisco, CA 94104

BP Amoco, Reg. Affairs
 Marianne Jones
 501 West Lake Park Blvd.
 Houston, TX 77079

Barkovich & Yap
 Catherine E. Yap
 ceyap@earthlink.net

Berliner, Camdon & Jimison
 John Jimison
 johnj@bcjlaw.com

Beta Consulting
 John Burkholder
 burkee@cts.com

CPUC
 Consumer Affairs Branch
 505 Van Ness Ave., #2003
 San Francisco, CA 94102

CPUC
 Energy Rate Design & Econ.
 505 Van Ness Ave., Rm. 4002
 San Francisco, CA 94102

CSC Energy
 Ron McKillip
 rmckilli@csc.com

California Energy Market
 Lulu Weinzimer
 luluw@newsdata.com

Calpine Corp
 Avis Clark
 aclark@calpine.com

City of Anaheim
 Ben Nakayama
 Public Utilities Dept.
 P. O. Box 3222
 Anaheim, CA 92803

City of Azusa
 Light & Power Dept.
 215 E. Foothill Blvd.
 Azusa, CA 91702

City of Banning
 Paul Toor
 P. O. Box 998
 Banning, CA 92220

City of Burbank
 Fred Fletcher/Ronald Davis
 164 West Magnolia Blvd., Box 631
 Burbank, CA 91503-0631

City of Colton
 Thomas K. Clarke
 650 N. La Cadena Drive
 Colton, CA 92324

City of Glendale
 Larry Silva
 lsilva@ci.glendale.ca.us

City of Lompoc
 H. Paul Jones
 100 Civic Center Plaza
 Lompoc, CA 93438

City of Long Beach, Gas Dept.
 Chris Garner
 2400 East Spring Street
 Long Beach, CA 90806-2385

City of Los Angeles
 City Attorney
 1700 City Hall East
 Los Angeles, CA 90012

City of Pasadena
 Manuel A. Robledo
 150 S. Los Robles Ave., #200
 Pasadena, CA 91101

City of Riverside
 Stephen Aronson
 saronson@ci.riverside.ca.us

City of Vernon
 Kenneth J. DeDario
 kdedario@ci.vernon.ca.us

Coral Energy
 Walter Cinibulk
 wcinibulk@coral-energy.com

County of Los Angeles
Otto Radtke
1100 Northeastern Ave., Rm. 101
Los Angeles, CA 90063

Davis, Wright, Tremaine
Judy Pau
judypau@dwt.com

Downey, Brand, Seymour & Rohwer
Ann Trowbridge
atrowbridge@dbsr.com

Dynegy
Joseph M. Paul
jmpa@dynegy.com

Energy Law Group, LLP
Andrew Skaff
askaff@energy-law-group.com

Gas Purchasing
BC Gas Utility Ltd.
16705 Fraser Highway
Surrey, British Columbia, Canada V3S
2X7

Goodin, MacBride, Squeri
J. H. Patrick
hpatrick@gmssr.com

Imperial Irrigation District
K. S. Noller
P. O. Box 937
Imperial, CA 92251

Jones, Day, Reavis, & Pogue
Norman A. Pedersen, Esq.
555 West 5th Street, #4600
Los Angeles, CA 90013-1025

Law Offices of William H. Booth
William Booth
wbooth@booth-law.com

Crossborder Energy
Tom Beach
tomb@crossborderenergy.com

Dept. of General Services
Celia Torres
celia.torres@dgs.ca.gov

Downey, Brand, Seymour & Rohwer
Phil Stohr
pstohr@dbsr.com

Edson & Modisette
925 L Street, Ste 1490
Sacramento, CA 95814

Energy Law Group, LLP
Diane Fellman
difellman@energy-law-group.com

General Services Administration
Dir., Public Utility Services Div.
Public Bldgs. Serv., Rm. 7325
18th and F Streets, N.W.
Washington, D.C. 20405

Goodin, MacBride, Squeri
James D. Squeri
jsqueri@gmssr.com

JBS Energy
Jeff Nahigian
jeff@jbsenergy.com

LADWP
Nevenka Ubavich
nubavi@ladwp.com

LeBoeuf, Lamb, Greene
Christopher Hilén
chilen@llgm.com

Davis Wright Tremaine, LLP
Edward W. O'Neill
One Embarcadero Center, #600
San Francisco, CA 94111-3834

Dan Douglass
douglass@energyattorney.com

Downey, Brand, Seymour & Rohwer
Dan Carroll
dcarroll@dbsr.com

El Paso Natural Gas Company
Richard O. Baish
P. O. Box 1492
El Paso, TX 79978

Enserch Gas Marketing, Inc.
Cathy Hawes
353 Sacramento, St., Suite 400
San Francisco, CA 94111

General Services Administration
Facilities Management (9PM-FT)
450 Golden Gate Ave.
San Francisco, CA 94102-3611

David Huard
dhuard@manatt.com

Jeffer, Mangels, Butler & Marmaro
One Sansome Street, 12th Floor
San Francisco, CA 94104-4430

LADWP
Randy Howard
P. O. Box 51111, Rm. 956
Los Angeles, CA 90051-0100

Luce, Forward, Hamilton & Scripps
John Leslie
jleslie@luce.com

MRW & Associates
Robert Weisenmiller
mrw@mrwassoc.com

Matthew Brady & Associates
Matthew Brady
matt@bradylawus.com

National Utility Service, Inc.
Jim Boyle
One Maynard Drive, P. O. Box 712
Park Ridge, NJ 07656-0712

Navigant Consulting, Inc.
Katie Elder
katie_elder@rmiinc.com

Office of Energy Assessments
Bill Knox
bill.knox@dgs.ca.gov

PG&E National Energy Group
Eric Eisenman
eric.eisenman@neg.pge.com

Pacific Gas & Electric Co.
John Clarke
Regulatory R77 Beale, B30A B10C
San Francisco, CA 94105

Praxair Inc
Rick Noger
rick_noger@praxair.com

Questar Southern Trails
Lenard Wright
lenardw@questar.com

Regulatory & Cogen Services, Inc.
Donald W. Schoenbeck
900 Washington Street, #1000
Vancouver, WA 98660

Richard Hairston & Co.
Richard Hairston
hairstonco@aol.com

Southern California Edison Co
Fileroom Supervisor
2244 Walnut Grove Ave., Room 290,
GO1
Rosemead, CA 91770

Southern California Edison Co
Karyn Gansecki
601 Van Ness Ave., #2040
San Francisco, CA 94102

Southern California Edison Co.
Colin E. Cushnice
cushnice@sce.com

Southern California Edison Co.
John Quinlan
john.quinlan@sce.com

Southern California Edison Co.
Kevin Cini
cinikr@sce.com

Southern California Edison Company
Martin Collette
martin.collette@sce.com

Southwest Gas Corp.
Edward Zub
P. O. Box 98510
Las Vegas, NV 89193-8510

Suburban Water System
Bob Kelly
1211 E. Center Court Drive
Covina, CA 91724

Sutherland, Asbill & Brennan
Keith McCrea
kmccrea@sablaw.com

TURN
Marcel Hawiger
marcel@turn.org

TURN
Mike Florio
mflorio@turn.org

Transwestern Pipeline Co.
Kelly Allen
kelly.allen@enron.com

Vandenberg AFB
Ken Padilla
ken.padilla@vandenberg.af.mil

Western Division, Naval Facilities
Engineering Code 1642
900 Commodore Dr.
San Bruno, CA 94066-2402

White & Case
Regulatory Affairs
regaffairs@sf.whitecase.com

WILD GOOSE STORAGE INC.
PAUL M. AMIRAULT
3900 421 7TH AVENUE S. W.
CALGARY ALBERTA, BC T2P 4K9

PACIFIC GAS AND ELECTRIC
COMPANY
DAVID W. ANDERSON
dwa3@pge.com

CROSSBORDER ENERGY
TOM BEACH
tomb@crossborderenergy.com

INTERSTATE GAS SERVICES, INC.
DAN BERGMANN
DBergmann@IGService.com

SOUTHWEST GAS CORPORATION
ANDREW W. BETTWY
andy.bettwy@swgas.com

DYNEGY, INC.
GREGORY T. BLUE
gtbl@dynegy.com

POWERSPRING, INC.
TOD BRADLEY
519 ENCINITAS BLVD., STE. 109
ENCINITAS, CA 92024-3738

BRADY & ASSOCIATES
MATTHEW BRADY
matt@bradylawus.com

LATINO ISSUES FORUM
SUSAN E. BROWN
lifcentral@lif.org

BETA CONSULTING
JOHN BURKHOLDER
burkee@cts.com

CALIF PUBLIC UTILITIES COMMISSION
Valerie Beck
vjb@cpuc.ca.gov

DOWNEY, BRAND, SEYMOUR &
ROHWER
DAN L. CARROLL
dcarroll@dbsr.com

PANCANADIAN ENERGY SERVICES,
INC.
JOHN J. CATTERMOLE
jcattermole@pcenergy.com

LOS ANGELES DEPT. OF WATER &
POWER
ALVIN CHAN
PO BOX 5 1111, SUITE 340
LOS ANGELES, CA 90051-0100

CALPINE CORPORATION
AVIS CLARK
aclark@calpine.com

GREENMOUNTAIN.COM
RICHARD H. COUNIHAN
rick.counihan@greenmountain.com

GOODIN MACBRIDE SQUERI RITCHIE
& DAY LLP
BRIAN CRAGG
bcragg@gmssr.com

CALIF PUBLIC UTILITIES COMMISSION
Roderick A Campbell
rax@cpuc.ca.gov

NORTHERN CALIFORNIA POWER
AGENCY
DONALD D. DAME
180 CIRBY WAY
ROSEVILLE, CA 95678

CITY OF BURBANK
RONALD DAVIS
bjeider@ci.burbank.ca.us

GOODIN MACBRIDE SQUERI RITCHIE
& DAY LLP
MICHAEL B. DAY
mday@gmssr.com

CALIFORNIA ENERGY COMMISSION
FERNANDO DE LEON
fdeleon@energy.state.ca.us

WESTERN GAS RESOURCES
CALIFORNIA
TERRI M. DICKERSON
tdickers@westerngas.com

UNITED ENERGY MANAGEMENT, INC.
BRIAN DINGWALL
1210 SHEPPARD AVE. EAST, SUITE
401
TORONTO, BC M2K 1E3

ABAG POWER
DAVE FINIGAN
davef@abag.ca.gov

PACIFIC GAS AND ELECTRIC CO
STEVE FRANK
PO BOX 770000
77 BEALE STREET, B30A
SAN FRANCISCO, CA 94177

CALIF PUBLIC UTILITIES COMMISSION
Darwin Farrar
edf@cpuc.ca.gov

CALIFORNIA PUBLIC UTILITIES
COMMISSION
PATRICK L. GILEAU
plg@cpuc.ca.gov

ELLISON, SCHNEIDER & HARRIS, LLP
LYNN M. HAUG
lmh@eslawfirm.com

THE UTILITY REFORM NETWORK
MARCEL HAWIGER
marcel@turn.org

STATE OF NEW MEXICO, DEPT. OF
ENERGY...
LYN HEBERT
1220 S SAINT FRANCIS DR.
SANTA FE, NM 87505-4000

AERA ENERGY, LLC
KEVAN HENSMAN
kbhensman@aeraenergy.com

LATINO ISSUES FORUM
JOSE ATILIO HERNANDEZ
joseh@lif.org

LEBOEUF LAMB GREENE & MACRAE
LLP
CHRISTOPHER HILEN
chilen@lfgm.com

RELIANT ENERGY, INC.
GARY HINNERS
ghinners@reliantenergy.com

DAVIS WRIGHT TREMAINE LLP
LINDSEY HOW-DOWNING
lindseyhowdowning@dwt.com

CALIF PUBLIC UTILITIES COMMISSION
Trina Horner
tah@cpuc.ca.gov

SOUTHERN CALIFORNIA EDISON
COMPANY
GLORIA M. ING
gloria.ing@sce.com

CALIFORNIA ENERGY COMMISSION
MICHAEL R. JASKE
mjaske@energy.state.ca.us

BERLINER, CANDON & JIMISON
JOHN JIMISON
johnj@bcjlaw.com

ADAMS BROADWELL JOSEPH &
CARDOZO
MARC D. JOSEPH
mdjoseph@adamsbroadwell.com

ALCANTAR & KAHL LLP
CHRISTINE H. JUN
chj@a-klaw.com

ALCANTAR & KAHL, LLP
EVELYN KAHL
ek@a-klaw.com

WHITE & CASE
JOE KARP
jkarp@whitecase.com

WHITE & CASE LLP
JOSEPH M. KARP
jkarp@whitecase.com

SEMPRA ENERGY TRADING
STEFANIE KATZ
skatz@sempratrading.com

INDEPENDENT ENERGY PRODUCERS
ASSOCIATION
STEVEN KELLY
iep@iepa.com

CITY OF PALO ALTO
GRANT KOLLING
grant_kolling@city.palo-alto.ca.us

LUCE FORWARD HAMILTON &
SCRIPPS, LLP
JOHN W. LESLIE
jleslie@luce.com

CALIF PUBLIC UTILITIES COMMISSION
Dorris Lam
dnl@cpuc.ca.gov

CITY OF PALO ALTO
RAVEEN MAAN
raveen_maan@city.palo-alto.ca.us

SUTHERLAND, ASBILL & BRENNAN
KEITH MC CREA
kmccrea@sablaw.com

GOODIN MACBRIDE SQUERI RITCHIE
& DAY LLP
JAMES W. MC TARNAGHAN
jmct@gmsr.com

CALIFORNIA FARM BUREAU
FEDERATION
KAREN NORENE MILLS
kmills@cfbf.com

KERN RIVER GAS TRANSMISSION CO.
MARK MOENCH
mark.c.moench@wgp.twc.com

CALIF PUBLIC UTILITIES COMMISSION
Richard A. Myers
ram@cpuc.ca.gov

DAVIS WRIGHT TREMAINE LLP
EDWARD W. O'NEILL
edwardoneill@dwt.com

WESTERN HUB PROPERTIES, LLC
 KEVIN O'TOOLE
 kotoole@westernhubs.com

NAVIGANT CONSULTING, INC. -
 PRINCIPAL
 RONALD G. OECHSLER
 roechsler@navigantconsulting.com

AERA ENERGY LLC
 HAROLD ORNDORFF
 haorndorff@aeraenergy.com

CITY OF GLENDALE
 BERNARD PALK
 slins@ci.glendale.ca.us

DYNEGY MARKETING & TRADE
 JOSEPH M. PAUL
 joe.paul@dynegy.com

HANNA AND MORTON LLP
 NORMAN A. PEDERSEN
 npedersen@hanmor.com

WILLIAMS ENERGY SERVICES
 ROGER T. PELOTE
 Roger.Pelote@williams.com

LOS ANGELES DEPT OF WATER &
 POWER
 ROBERT L. PETTINAT
 rpetti@ladwp.com

ANDERSON & POOLE
 EDWARD G. POOLE
 epoole@adplaw.com

SOUTHERN CALIFORNIA EDISON
 COMPANY
 DOUGLAS PORTER
 douglas.porter@sce.com

PATRICK J. POWER
 pjpowerlaw@aol.com

CALIF PUBLIC UTILITIES COMMISSION
 Robert M. Pocha
 rmp@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
 Edwin Quan
 eyq@cpuc.ca.gov

CALIFORNIA PUBLIC UTILITIES
 COMMISSION
 JAMES W. REEDE, JR
 jwr@cpuc.ca.gov

PANCANADIAN ENERGY SERVICES,
 INC.
 ALAN C. REID
 alan_reid@pcp.ca

CALIFORNIA UTILITY BUYERS JPA
 MICHAEL ROCHMAN
 rochmanm@cubjpa.org

TRANSWESTERN PIPELINE COMPANY
 SUSAN SCOTT
 sscott3@enron.com

ENERGY LAW GROUP, LLP
 ANDREW J. SKAFF
 askaff@energy-law-group.com

IMPERIAL IRRIGATION DISTRICT
 JOHN STEFFEN
 jsteffen@iid.com

SEMPRA ENERGY
 GLEN SULLIVAN
 gsullivan@sempra.com

CALIF PUBLIC UTILITIES COMMISSION
 Maria E. Stevens
 mer@cpuc.ca.gov

WRIGHT & TALISMAN, P.C.
 MICHAEL J. THOMPSON
 thompson@wrightlaw.com

SOUTHWEST GAS CORPORATION
 JOHN C. WALLEY
 johnwalley@swgas.com

AGLET CONSUMER ALLIANCE
 JAMES WEIL
 jweil@aglet.org

CALIFORNIA ENERGY COMMISSION
 BILL WOOD
 bwood@energy.state.ca.us

TXU ENERGY SERVICE
 GERARD WORSTER
 39650 LIBERTY STREET, STE 400
 FREMONT, CA 94538-2261

CALIF PUBLIC UTILITIES COMMISSION
 Rosalina White
 raw@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
 John S. Wong
 jsww@cpuc.ca.gov

BARKOVICH AND YAP
 CATHERINE E. YAP
 ceyap@earthlink.net

ED YATES
 ed@clfp.com

SOUTHERN ENERGY CALIFORNIA,
 LLC
 KELVIN YIP
 kfyip@seiworldwide.com

ATTACHMENT B
Advice No. 3174

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|--------------------------|--|-------------------------------------|
| Revised 35595-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1 | Revised 35537-G |
| Revised 35596-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2 | Revised 35538-G |
| Revised 35597-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3 | Revised 35539-G |
| Revised 35598-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4 | Revised 35540-G |
| Revised 35599-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5 | Revised 35541-G |
| Revised 35600-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 10 | Revised 35542-G |
| Revised 35601-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11 | Revised 35543-G |
| Revised 35602-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12 | Revised 35544-G |
| Revised 35603-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13 | Revised 35545-G |
| Revised 35604-G | PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 19 | Revised 35546-G |
| Revised 35605-G | Schedule No. GR, RESIDENTIAL SERVICE, Sheet 2 | Revised 35547-G |
| Revised 35606-G | Schedule No. GT-R, CORE AGGREGATION TRANSPORTATION, FOR RESIDENTIAL SERVICE, Sheet 2 | Revised 35548-G |
| Revised 35607-G | Schedule No. GS, MULTI-FAMILY SERVICE SUBMETERED, Sheet 2 | Revised 35549-G |
| Revised 35608-G | Schedule No. GT-S, CORE AGGREGATION TRANSPORTATION, FOR MULTI-FAMILY SUBMETERED SERVICE, Sheet 2 | Revised 35550-G |
| Revised 35609-G | Schedule No. GM, MULTI-FAMILY SERVICE, Sheet 2 | Revised 35551-G |

ATTACHMENT B
Advice No. 3174

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|--------------------------|---|-------------------------------------|
| Revised 35610-G | Schedule No. GT-M, CORE AGGREGATION TRANSPORTATION, FOR MULTI-FAMILY SERVICE, Sheet 2 | Revised 35552-G |
| Revised 35611-G | Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 2 | Revised 35554-G |
| Revised 35612-G | Schedule No. GT-MB, CORE AGGREGATION TRANSPORTATION, FOR LARGE MULTI-FAMILY SERVICE, Sheet 2 | Revised 35557-G |
| Revised 35613-G | Schedule No. GRL, RESIDENTIAL SERVICE, INCOME-QUALIFIED, Sheet 2 | Revised 35558-G |
| Revised 35614-G | Schedule No. GT-RL, CORE AGGREGATION TRANSPORTATION, RESIDENTIAL SERVICE, INCOME-QUALIFIED, Sheet 2 | Revised 35559-G |
| Revised 35615-G | Schedule No. GSL, SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED, Sheet 2 | Revised 35560-G |
| Revised 35616-G | Schedule No. GT-SL, CORE AGGREGATION TRANSPORTATION, SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED, Sheet 2 | Revised 35561-G |
| Revised 35617-G | Schedule No. GO-SSA, SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 2 | Revised 35562-G |
| Revised 35618-G | Schedule No. GTO-SSA, TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 2 | Revised 35563-G |
| Revised 35619-G | Schedule No. GO-SSB, SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING , NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 2 | Revised 35564-G |
| Revised 35620-G | Schedule No. GTO-SSB, TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS, PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 2 | Revised 35565-G |

ATTACHMENT B
Advice No. 3174

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|--------------------------|--|-------------------------------------|
| Revised 35621-G | Schedule No. GO-AC, OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 2 | Revised 35566-G |
| Revised 35622-G | Schedule No. GTO-AC, TRANSPORTATION-ONLY OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 2 | Revised 35567-G |
| Revised 35623-G | Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1 | Revised 35568-G |
| Revised 35624-G | Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 2 | Revised 35569-G |
| Revised 35625-G | Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 3 | Revised 35570-G |
| Revised 35626-G | Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 4 | Revised 35571-G |
| Revised 35627-G | Schedule No. GT-10, CORE AGGREGATION TRANSPORTATION, FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE, Sheet 3 | Revised 35572-G |
| Revised 35628-G | Schedule No. GT-10, CORE AGGREGATION TRANSPORTATION, FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE, Sheet 4 | Revised 35573-G |
| Revised 35629-G | Schedule No. GN-10L, CORE COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED, Sheet 3 | Revised 35574-G |
| Revised 35630-G | Schedule No. GT-10L, CORE AGGREGATION TRANSPORTATION, COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED, Sheet 2 | Revised 35575-G |
| Revised 35631-G | Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 2 | Revised 35576-G |
| Revised 35632-G | Schedule No. GT-AC, CORE TRANSPORTATION-ONLY AIR CONDITIONING, SERVICE FOR | Revised 35577-G |

ATTACHMENT B
Advice No. 3174

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|--------------------------|---|-------------------------------------|
| | COMMERCIAL AND INDUSTRIAL, Sheet 2 | |
| Revised 35633-G | Schedule No. G-EN, CORE GAS ENGINE SERVICE, FOR WATER PUMPING, Sheet 2 | Revised 35517-G |
| Revised 35634-G | Schedule No. GT-EN, CORE TRANSPORTATION-ONLY GAS ENGINE, SERVICE FOR WATER PUMPING, Sheet 1 | Revised 34558-G |
| Revised 35635-G | Schedule No. G-CS, CORE SUBSCRIPTION NATURAL GAS SERVICE, Sheet 2 | Revised 35578-G |
| Revised 35636-G | Schedule No. G-CS, CORE SUBSCRIPTION NATURAL GAS SERVICE, Sheet 3 | Revised 35579-G |
| Revised 35637-G | Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 1 | Revised 35580-G |
| Revised 35638-G | Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 2 | Revised 35581-G |
| Revised 35639-G | Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 1 | Revised 35582-G |
| Revised 35640-G | Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 2 | Revised 35583-G |
| Revised 35641-G | Schedule No. GT-SD, INTRASTATE TRANSMISSION SERVICE, Sheet 1 | Revised 35584-G |
| Revised 35642-G | Schedule No. GW-LB, WHOLESALE NATURAL GAS SERVICE, Sheet 1 | Revised 35585-G |
| Revised 35643-G | Schedule No. GW-SD, WHOLESALE NATURAL GAS SERVICE, Sheet 2 | Revised 35586-G |
| Revised 35644-G | Schedule No. GW-SWG, WHOLESALE NATURAL GAS SERVICE, Sheet 1 | Revised 35587-G |
| Revised 35645-G | Schedule No. GW-VRN, WHOLESALE NATURAL GAS SERVICE, Sheet 1 | Revised 35588-G |
| Revised 35646-G | Schedule No. G-WHL, HUB WHEELING SERVICE, Sheet 1 | Revised 35589-G |
| Revised 35647-G | TABLE OF CONTENTS | Revised 35590-G |
| Revised 35648-G | TABLE OF CONTENTS | Revised 35591-G |
| Revised 35649-G | TABLE OF CONTENTS | Revised 35592-G |

ATTACHMENT B
Advice No. 3174

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|------------------------------------|--|-------------------------------------|
| Revised 35650-G Revised 35651-G | TABLE OF CONTENTS TABLE OF CONTENTS | Revised 35593-G Revised 35594-G |

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SALES SERVICE (1)

Commodity Charge
(per therm)

Schedules GR, GS & GM

| | | |
|------------------------------------|---------|---|
| Baseline Usage | 56.996¢ | I |
| Non-Baseline Usage | 75.166¢ | I |
| Customer Charge: 16.438¢/meter/day | | |

Schedule GMB

| | | |
|------------------------------------|---------|---|
| Baseline Usage | 50.752¢ | I |
| Non-Baseline Usage | 58.312¢ | I |
| Customer Charge: \$9.117/meter/day | | |

Schedules GRL & GSL

| | | |
|------------------------------------|---------|---|
| Baseline Usage | 45.597¢ | I |
| Non-Baseline Usage | 60.133¢ | I |
| Customer Charge: 13.151¢/meter/day | | |

RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge
(per therm)

Schedules GT-R, GT-S & GT-M

| | | |
|------------------------------------|---------|---|
| Baseline Usage | 26.625¢ | I |
| Non-Baseline Usage | 44.795¢ | I |
| Customer Charge: 16.438¢/meter/day | | |

Schedule GT-MB

| | | |
|------------------------------------|---------|---|
| Baseline Usage | 20.381¢ | I |
| Non-Baseline Usage | 27.941¢ | I |
| Customer Charge: \$9.117/meter/day | | |

Schedules GT-RL & GT-SL

| | | |
|------------------------------------|---------|---|
| Baseline Usage | 21.300¢ | I |
| Non-Baseline Usage | 35.836¢ | I |
| Customer Charge: 13.151¢/meter/day | | |

(1) The residential core procurement charge as set forth in Schedule No. G-CP is 30.087¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

NON-RESIDENTIAL CORE SALES SERVICE (1) Commodity Charge
 (per therm)

Schedule GN-10 (2)

| | | |
|----------------------|---------|---|
| GN-10: Tier I | 71.548¢ | I |
| Tier II | 54.462¢ | |
| Tier III | 42.062¢ | |
| GN-10V: Tier I | 71.548¢ | |
| Tier II | 51.287¢ | |
| Tier III | 42.062¢ | I |

Customer Charge:

Annual usage of less than 1,000 therms per year: 32.877¢/meter/day
 Annual usage of 1,000 therms per year or more: 49.315¢/meter/day

Schedule GN-10L

| | | |
|----------------------|---------|---|
| GN-10L: Tier I | 57.239¢ | I |
| Tier II | 43.570¢ | |
| Tier III | 33.650¢ | I |

Customer Charge:

Annual usage of less than 1,000 therms per year: 26.301¢/meter/day
 Annual usage of 1,000 therms per year or more: 39.452¢/meter/day

Schedule G-AC

| | | |
|------------------------------|---------|---|
| G-AC: rate per therm | 42.257¢ | I |
| G-ACL: rate per therm | 33.806¢ | I |
| Customer Charge: \$150/month | | |

Schedule G-EN

| | | |
|-----------------------------|---------|---|
| G-EN: rate per therm | 47.719¢ | I |
| Customer Charge: \$50/month | | |

Schedule G-NGV

| | |
|----------------------------------|---------|
| G-NGU: rate per therm | 41.413¢ |
| G-NGC: rate per therm | 76.413¢ |
| P-1 Customer Charge: \$13/month | |
| P-2A Customer Charge: \$65/month | |

(1) The non-residential core procurement charge as set forth in Schedule No. G-CP is 30.087¢/therm which includes the core brokerage fee.

(2) Schedule GL rates are set commensurate with Rate Schedule GN-10.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE AGGREGATION SERVICE Transmission Charge
 (per therm)

Schedule GT-10

| | | | |
|---------|----------------|---------|---|
| GT-10: | Tier I | 41.177¢ | I |
| | Tier II | 24.091¢ | |
| | Tier III | 11.691¢ | |
| GT-10V: | Tier I | 41.177¢ | |
| | Tier II | 20.916¢ | |
| | Tier III | 11.691¢ | I |

Customer Charge:

Annual usage of less than 1,000 therms per year: 32.877¢/meter/day
 Annual usage of 1,000 therms per year or more: 49.315¢/meter/day

Schedule GT-10L

| | | | |
|---------|----------------|---------|---|
| GT-10L: | Tier I | 32.942¢ | I |
| | Tier II | 19.273¢ | |
| | Tier III | 9.353¢ | I |

Customer Charge:

Annual usage of less than 1,000 therms per year: 26.301¢/meter/day
 Annual usage of 1,000 therms per year or more: 39.452¢/meter/day

Schedule GT-10N

| | | | |
|---------|----------------|---------|---|
| GT-10N: | Tier I | 37.610¢ | I |
| | Tier II | 20.524¢ | |
| | Tier III | 8.124¢ | I |

Customer Charge: 49.315¢/meter/day

Schedule GT-AC

| | | | |
|------------------|----------------------|---------|---|
| GT-AC: | rate per therm | 11.886¢ | I |
| GT-ACL: | rate per therm | 9.509¢ | I |
| Customer Charge: | \$150/month | | |

Schedule GT-EN

| | | | |
|------------------|----------------------|---------|---|
| GT-EN: | rate per therm | 17.348¢ | I |
| Customer Charge: | \$50/month | | |

Schedule GT-NGV

| | | | |
|-----------------------|----------------------|---------|--|
| GT-NGU: | rate per therm | 11.042¢ | |
| GT-NGC: | rate per therm | 46.042¢ | |
| P-1 Customer Charge: | \$13/month | | |
| P-2A Customer Charge: | \$65/month | | |

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE

Schedules G-CS, GT-F, & GT-I

Noncore Commercial/Industrial (G-CS3, GT-F3 & GT-I3)

Customer Charge:

| | |
|--|-------|
| G-CS3D/GT-F3D/GT-I3D (Distribution Level): | |
| Per month | \$350 |
| G-CS3T/GT-F3T/GT-I3T (Transmission Level): | |
| Per month | \$700 |

Transmission Charges:

| | | |
|--|-------------------------------|--------|
| G-CS3D/GT-F3D/GT-I3D (Distribution Level): | | |
| Tier I | 0 - 20,833 Therms | 9.380¢ |
| Tier II | 20,834 - 83,333 Therms | 5.795¢ |
| Tier III | 83,334 - 166,667 Therms | 3.502¢ |
| Tier IV | Over 166,667 Therms | 1.863¢ |
| G-CS3T/GT-F3T/GT-I3T (Transmission Level): | | |
| Tier I | 0 - 166,667 Therms | 3.890¢ |
| Tier II | Over 166,667 Therms | 0.860¢ |

Enhanced Oil Recovery (G-CS4, GT-F4 & GT-I4)

| | | |
|------------------------------|--------|---|
| Transmission Charge | 2.108¢ | I |
| Customer Charge: \$500/month | | |

Electric Generation (G-CS5, GT-F5 & GT-I5)

| | | |
|---|--------|---|
| For customers using less than 3 million therms per year | | |
| Transmission Charge | 4.719¢ | I |
| Customer Charge: \$50 | | |
| For customers using 3 million therms or more per year | | |
| Transmission Charge | 2.062¢ | I |
| Customer Charge: N/A | | |

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

WHOLESALE SERVICE

Schedule GW-LB (Long Beach, G-CS7, GT-F7 & GT-I7)

| | | |
|-------------------------|--------|---|
| Volumetric Charge | 1.691¢ | I |
| ITCS-LB | 0.024¢ | |

Schedule GW-SD and GT-SD (San Diego Gas & Electric, G-CS8, GT-F8, GT-I8, GT-F11 & GT-I11)

| | | |
|-------------------------|--------|---|
| Volumetric Charge | 1.063¢ | I |
| ITCS-SD | 0.024¢ | |

Schedule GW-SWG (Southwest Gas, G-CS9, GT-F9 & GT-I9)

| | | |
|---|-------------|---|
| Volumetric Charge | 1.503¢ | I |
| ITCS-SWG | 0.024¢ | |
| Storage Reservation Charge (per year) | \$1,192,118 | |

Schedule GW-VRN (City of Vernon, G-CS10, GT-F10 & GT-I10)

| | | |
|---------------------------|--------|---|
| Transmission Charge | 1.237¢ | I |
| ITCS-VRN | 0.024¢ | |

PROCUREMENT CHARGE

Schedule G-CP

| | |
|--|---------|
| Non-Residential Core Procurement Charge, per therm | 30.087¢ |
| Residential Core Procurement Charge, per therm | 30.087¢ |

Schedule G-CS

| | |
|---|---------|
| Core Subscription Procurement Charge, per therm | 18.830¢ |
|---|---------|

Schedule GW-LB, GW-SD, GW-SWG and GW-VRN

| | |
|---|---------|
| Core Subscription Procurement Charge, per therm | 18.740¢ |
|---|---------|

CORE SUBSCRIPTION RESERVATION CHARGE

Schedule G-CS, GW-LB, GW-SD, GW-SWG and GW-VRN

| | |
|-----------------------|--------|
| Rate, per therm | 3.382¢ |
|-----------------------|--------|

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 10

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

| | | |
|--|----------|---|
| Base Margin | 40.754¢ | I |
| Other Operating Costs/Revenues | 0.902¢ | I |
| Transition Costs | (0.183)¢ | |
| Balancing/Tracking Account Amortization | (0.987)¢ | |
| Core Averaging/Other Noncore | (0.998)¢ | |
| Core Pipeline Demand Charges | 3.567¢ | |
| Procurement Rate (w/o Brokerage Fee) | 29.886¢ | |
| Core Brokerage Fee Adjustment | 0.201¢ | |
| Procurement Carrying Cost of Storage Inventory | 0.051¢ | |
| San Juan Lateral Pipeline Demand Charge | 0.233¢ | |
| | ----- | |
| Total Costs | 73.426¢ | I |

Non-Residential - Commercial/Industrial

Charge
(per therm)

| | | |
|--|----------|---|
| Base Margin | 22.705¢ | I |
| Other Operating Costs/Revenues | 0.026¢ | I |
| Transition Costs | (0.183)¢ | |
| Balancing/Tracking Account Amortization | (0.470)¢ | |
| Core Averaging/Other Noncore | 3.045¢ | |
| Core Pipeline Demand Charges | 3.567¢ | |
| Procurement Rate (w/o Brokerage Fee) | 29.886¢ | |
| Core Brokerage Fee Adjustment | 0.201¢ | |
| Procurement Carrying Cost of Storage Inventory | 0.051¢ | |
| San Juan Lateral Pipeline Demand Charge | 0.233¢ | |
| | ----- | |
| Total Costs | 59.061¢ | I |

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY (continued)

CORE (continued)

Non-Residential - Air Conditioning

Charge
(per therm)

| | | |
|--|----------|---|
| Base Margin | 11.371¢ | |
| Other Operating Costs/Revenues | (0.017)¢ | I |
| Transition Costs | (0.183)¢ | |
| Balancing/Tracking Account Amortization | (0.153)¢ | |
| Core Pipeline Demand Charges | 3.567¢ | |
| Procurement Rate (w/o Brokerage Fee) | 29.886¢ | |
| Core Brokerage Fee Adjustment | 0.201¢ | |
| Procurement Carrying Cost of Storage Inventory | 0.051¢ | |
| San Juan Lateral Pipeline Demand Charge | 0.233¢ | |
| | ----- | |
| Total Costs | 44.957¢ | I |

Non-Residential - Gas Engine

Charge
(per therm)

| | | |
|--|----------|---|
| Base Margin | 16.853¢ | R |
| Other Operating Costs/Revenues | 0.032¢ | I |
| Transition Costs | (0.183)¢ | |
| Balancing/Tracking Account Amortization | (0.311)¢ | I |
| Core Pipeline Demand Charges | 3.567¢ | |
| Procurement Rate (w/o Brokerage Fee) | 29.886¢ | |
| Core Brokerage Fee Adjustment | 0.201¢ | |
| Procurement Carrying Cost of Storage Inventory | 0.051¢ | |
| San Juan Lateral Pipeline Demand Charge | 0.233¢ | |
| | ----- | |
| Total Costs | 50.330¢ | I |

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (continued)

NON-CORE

Commercial/Industrial

Charge
(per therm)

| | | |
|---|----------|---|
| Base Margin | 4.744¢ | |
| Other Operating Costs/Revenues | 0.159¢ | I |
| Transition Costs | (0.158)¢ | |
| Balancing/Tracking Account Amortization | (0.443)¢ | |
| | ----- | |
| Total Transportation Related Costs | 4.302¢ | I |

Electric Generation

Charge
(per therm)

| | | |
|---|----------|---|
| Base Margin | 2.109¢ | |
| Other Operating Costs/Revenues | 0.253¢ | I |
| Transition Costs | (0.158)¢ | |
| Balancing/Tracking Account Amortization | (0.359)¢ | |
| Sempra-Wide Common Adjustment (EG Only) | 0.289¢ | |
| | ----- | |
| Total Transportation Related Costs | 2.133¢ | I |

Wholesale - City of Long Beach

Charge
(per therm)

| | | |
|---|----------|---|
| Base Margin | 1.956¢ | |
| Other Operating Costs/Revenues | 0.271¢ | I |
| Transition Costs | (0.158)¢ | |
| Balancing/Tracking Account Amortization | (0.354)¢ | |
| | ----- | |
| Total Transportation Related Costs | 1.715¢ | I |

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (continued)

NON-CORE (continued)

Wholesale - San Diego Gas & Electric

Charge
(per therm)

| | | |
|---|----------|---|
| Base Margin | 1.389¢ | |
| Other Operating Costs/Revenues | 0.220¢ | I |
| Transition Costs | (0.158)¢ | |
| Balancing/Tracking Account Amortization | (0.363)¢ | |
| | ----- | |

Total Transportation Related Costs 1.088¢ I

Wholesale - Southwest Gas

Charge
(per therm)

| | | |
|---|----------|---|
| Base Margin | 1.754¢ | |
| Other Operating Costs/Revenues | 0.279¢ | I |
| Transition Costs | (0.158)¢ | |
| Balancing/Tracking Account Amortization | (0.348)¢ | |
| | ----- | |

Total Transportation Related Costs 1.528¢ I

Wholesale - City of Vernon

Charge
(per therm)

| | | |
|---|----------|---|
| Base Margin | 1.605¢ | |
| Other Operating Costs/Revenues | 0.155¢ | I |
| Transition Costs | (0.158)¢ | |
| Balancing/Tracking Account Amortization | (0.342)¢ | |
| | ----- | |

Total Transportation Related Costs 1.262¢ I

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

13R4

ISSUED BY

Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART XI
PERFORMANCE BASED REGULATION

Sheet 19

(Continued)

K. CORE PRICING FLEXIBILITY (continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates

a. D.98-01-040, Finding of Fact No. 5, allows SoCalGas the option to discount core transportation rates down to a LRMC floor rate; however, SoCalGas may not discount the cost of gas. For this program, the LRMC floor rate includes the following components: customer related, medium-pressure distribution, high-pressure distribution, transmission, seasonal storage, load balancing, company use transmission, unaccounted for gas, and interstate pipeline demand charges. In addition to these components, the full transportation rate includes the following components: non-marginal costs in base margin, ITCS, PITCO/POPCO transition costs, core averaging costs, and other exclusion costs.

b. The following table lists the full LRMC transportation rates authorized by D.97-04-082, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018 and SoCalGas Advice No. 3174, effective September 1, 2002. Full Transportation Rates are updated with new values established in D.00-04-060, Resolution G-3303, D.01-12-018 and SoCalGas Advice No. 3174, effective September 1, 2002. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

| <u>Class</u> | <u>Full Transportation Rate</u> | <u>LRMC Floor Rate</u> |
|------------------|---------------------------------|------------------------|
| Residential | 43.1 cents/therm | 27.7 cents/therm |
| G-10, 0 to 3 Mth | 68.1 cents/therm | 40.5 cents/therm |
| G-10, 3-50 Mth | 26.8 cents/therm | 15.1 cents/therm |
| G-10, 50-250 Mth | 19.5 cents/therm | 10.9 cents/therm |
| G-10, >250Mth | 13.6 cents/therm | 8.5 cents/therm |
| Gas A/C | 14.6 cents/therm | 10.1 cents/therm |
| Gas Engines | 20.0 cents/therm | 13.2 cents/therm |

c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.

d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers (excluding ITCS).

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

T
T
I
I
I
R

Schedule No. GR
RESIDENTIAL SERVICE

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

GR

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-R transmission charges, as set forth in Schedule No. GT-R; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 7.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

| | | |
|-----------------------------|--------------------|----------------|
| Procurement Charge: | G-CPR | 30.087¢ |
| <u>Transmission Charge:</u> | <u>GPT-R</u> | <u>26.909¢</u> |
| Commodity Charge: | GR | 56.996¢ |

Non-Baseline Rate

All usage, per therm.

| | | |
|-----------------------------|--------------------|----------------|
| Procurement Charge: | G-CPR | 30.087¢ |
| <u>Transmission Charge:</u> | <u>GPT-R</u> | <u>45.079¢</u> |
| Commodity Charge: | GR | 75.166¢ |

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GS
MULTI-FAMILY SERVICE SUBMETERED

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

GS

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-S transmission charges, as set forth in Schedule No. GT-S; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 11.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

| | | | |
|-----------------------------|--------------------|----------------|---|
| Procurement Charge: | G-CPR | 30.087¢ | |
| <u>Transmission Charge:</u> | <u>GPT-S</u> | <u>26.909¢</u> | I |
| Commodity Charge: | GS | 56.996¢ | I |

Non-Baseline Rate

All usage, per therm.

| | | | |
|-----------------------------|--------------------|----------------|---|
| Procurement Charge: | G-CPR | 30.087¢ | |
| <u>Transmission Charge:</u> | <u>GPT-S</u> | <u>45.079¢</u> | I |
| Commodity Charge: | GS | 75.166¢ | I |

The number of therms to be billed shall be determined in accordance with Rule 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-ME and GT-MC transmission charges, as set forth in Schedule No. GT-M; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-E

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

| | | | |
|-----------------------------|---------------------|----------------|---|
| Procurement Charge: | G-CPR | 30.087¢ | |
| <u>Transmission Charge:</u> | <u>GPT-ME</u> | <u>26.909¢</u> | I |
| Commodity Charge: | GM-E | 56.996¢ | I |

Non-Baseline Rate

All usage, per therm.

| | | | |
|-----------------------------|---------------------|----------------|---|
| Procurement Charge: | G-CPR | 30.087¢ | |
| <u>Transmission Charge:</u> | <u>GPT-ME</u> | <u>45.079¢</u> | I |
| Commodity Charge: | GM-E | 75.166¢ | I |

GM-C

All usage, per therm.

| | | | |
|-----------------------------|---------------------|----------------|---|
| Procurement Charge: | G-CPR | 30.087¢ | |
| <u>Transmission Charge:</u> | <u>GPT-MC</u> | <u>45.079¢</u> | I |
| Commodity Charge: | GM-C | 75.166¢ | I |

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GO-AC

Sheet 2

OPTIONAL RATE
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

RATES (continued)

Commodity Charges (continued)

GO-AC

Baseline Rate

All usage, per therm, under Special Condition 2.

| | | |
|-----------------------------|--------------------|----------------|
| Procurement Charge: | G-CPR | 30.087¢ |
| <u>Transmission Charge:</u> | <u>GPT-R</u> | <u>26.909¢</u> |
| Commodity Charge: | GR | 56.996¢ |

Non-Baseline Rate

All usage, per therm.

| | | |
|-----------------------------|--------------------|----------------|
| Procurement Charge: | G-CPR | 30.087¢ |
| <u>Transmission Charge:</u> | <u>GPT-R</u> | <u>45.079¢</u> |
| Commodity Charge: | GR | 75.166¢ |

Gas AC Rate (May through October)

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental usage is defined as additional gas load above the base volume, the usage based on average residential daily non-temperature sensitive load.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

I
I
I
I

Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

| <u>Hourly Lamp Rating in Cu.Ft.</u> | <u>Charge</u> <u>Per Lamp Per Month</u> (\$) |
|---|--|
| 1.99 cu.ft. per hr. or less | 8.78 |
| 2.00 - 2.49 cu.ft. per hr | 9.95 |
| 2.50 - 2.99 cu.ft. per hr | 12.16 |
| 3.00 - 3.99 cu.ft. per hr | 15.48 |
| 4.00 - 4.99 cu.ft. per hr | 19.90 |
| 5.00 - 7.49 cu.ft. per hr | 27.64 |
| 7.50 - 10.00 cu.ft. per hr | 38.70 |
| For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour | 4.42 |

I
|
|
|
|
|
|
I

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. G-AC

Sheet 2

CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

| | | |
|-----------------------------|---------------------|----------------|
| Procurement Charge: | G-CPNR | 30.087¢ |
| <u>Transmission Charge:</u> | <u>GPT-AC</u> | <u>12.170¢</u> |
| Commodity Charge: | G-AC | 42.257¢ |

I
I

G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-ACL transmission charge, as set forth in Schedule No. GT-AC; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10. The procurement charge shown below has been discounted by 20 percent.

Rate, per therm.

| | | |
|-----------------------------|----------------------|---------------|
| Procurement Charge: | G-CPNRL | 24.070¢ |
| <u>Transmission Charge:</u> | <u>GPT-ACL</u> | <u>9.736¢</u> |
| Commodity Charge: | G-ACL | 33.806¢ |

I
I

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. G-EN
CORE GAS ENGINE SERVICE
FOR WATER PUMPING

Sheet 2

(Continued)

RATES (continued)

Commodity Charges (continued)

G-EN (continued)

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6.

Rate, per therm

| | | |
|-----------------------------|---------------------|----------------|
| Procurement Charge: | G-CPNR | 30.087¢ |
| <u>Transmission Charge:</u> | <u>GPT-EN</u> | <u>17.632¢</u> |
| Commodity Charge: | G-EN | 47.719¢ |

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

General

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customers must receive service under this schedule separately from their other non-qualifying usage requirements. Any additional service and measurement related facilities deemed necessary by the Utility to separately measure service hereunder shall be installed, owned, and operated by the Utility and the installation of such facilities shall be at the customer's expense.
3. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.
4. In the event customers make any material change, either in the amount or character of their gas equipment, written notice to the Utility must be made in accordance with Rule No. 29, Change of Customer's Apparatus or Equipment.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. G-CS
CORE SUBSCRIPTION NATURAL GAS SERVICE

Sheet 2

(Continued)

RATES (continued)

Procurement Charges

| | |
|--|---------------|
| Cost of Gas, per therm | 18.564¢ |
| Brokerage Fee, per therm | <u>0.266¢</u> |
| Total Procurement Charges, per therm | 18.830¢ |

The procurement charge will be filed on the last business day of each month to become effective on the first calendar day of the following month. The procurement charge is comprised of (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner approved in D.98-07-068, including authorized franchise fees and uncollectible expenses, and any applicable adjustments; and (2) an authorized brokerage fee.

Interstate Transition Cost Surcharge (ITCS)

| | |
|---------------------------|--------|
| ITCS-GCS, per therm | 0.025¢ |
|---------------------------|--------|

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule shall include an additional allocation of any capacity costs that are associated with core subscription service.

Reservation Charges

| | |
|-----------------------|--------|
| Rate, per therm | 3.382¢ |
|-----------------------|--------|

The core subscription reservation charge is determined on all volumetric basis and is calculated based on actual gas usage in therms.

Transmission Charges

G-CS3D, Commercial/Industrial Distribution Level

Rate, per therm

| | | |
|----------|-------------------------------|--------|
| Tier I | 0 - 20,833 Therms | 9.380¢ |
| Tier II | 20,834 - 83,333 Therms | 5.795¢ |
| Tier III | 83,334 - 166,667 Therms | 3.502¢ |
| Tier IV | Over 166,667 Therms | 1.863¢ |

I
|
|
I

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. G-CS
CORE SUBSCRIPTION NATURAL GAS SERVICE

Sheet 3

(Continued)

RATES (continued)

Transmission Charges

G-CS3T, Transmission Level
 Rate, per therm

| | | | |
|---------|---------------------------|--------|---|
| Tier I | 0 - 166,667 Therms | 3.890¢ | I |
| Tier II | Over 166,667 Therms | 0.860¢ | I |

| | | |
|---|--------|---|
| G-CS4, Enhanced Oil Recovery Rate, per therm | 2.108¢ | I |
|---|--------|---|

G-CS5, Electric Generation*

| | | |
|--|--------|---|
| For customers using less than 3 million therms per year Rate, per therm | 4.719¢ | I |
|--|--------|---|

| | | |
|--|--------|---|
| For customers using 3 million therms or more per year Rate, per therm | 2.062¢ | I |
|--|--------|---|

The applicable G-CS5 transmission charge shall be determined on the basis of the customer's G-CS5 usage (combined with GT-F5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the G-CS3T customer charge.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GT-R
CORE AGGREGATION TRANSPORTATION
FOR RESIDENTIAL SERVICE

Sheet 2

(Continued)

RATES (continued)

Transmission Charge

GT-R

This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 26.625¢

Non-Baseline Rate

All usage, per therm 44.795¢

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates.

| <u>Per Residence</u> | <u>Daily Therm Allowance</u> <u>for Climate Zones*</u> | | |
|----------------------|---|----------|----------|
| | <u>1</u> | <u>2</u> | <u>3</u> |
| Summer | 0.473 | 0.473 | 0.473 |
| Winter | 1.691 | 1.823 | 2.785 |

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GRL
RESIDENTIAL SERVICE, INCOME-QUALIFIED

Sheet 2

(Continued)

RATES (continued)

Commodity Charge

GRL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; (2) the GT-RL transmission charges, as set forth in Schedule No. GT-RL; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

| | | | |
|-----------------------------|---------------------|----------------|---|
| Procurement Charge: | G-CPRL | 24.070¢ | |
| <u>Transmission Charge:</u> | <u>GPT-RL</u> | <u>21.527¢</u> | I |
| Commodity Charge: | GRL | 45.597¢ | I |

Non-Baseline Rate

All usage, per therm.

| | | | |
|-----------------------------|---------------------|----------------|---|
| Procurement Charge: | G-CPRL | 24.070¢ | |
| <u>Transmission Charge:</u> | <u>GPT-RL</u> | <u>36.063¢</u> | I |
| Commodity Charge: | GRL | 60.133¢ | I |

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GT-RL

Sheet 2

CORE AGGREGATION TRANSPORTATION
RESIDENTIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (continued)

Transmission Charges

GT-RL

This charge is equal to the discounted core commodity rate less the following four components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; (3) the discounted procurement carrying cost of storage inventory; and (4) the discounted San Juan Lateral interstate demand charge.

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 21.300¢

I

Non-Baseline Rate

All usage, per therm 35.836¢

I

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rate. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

| <u>Per Residence</u> | <u>Daily Therm Allowance</u> <u>for Climate Zones*</u> | | |
|----------------------|---|----------|----------|
| | <u>1</u> | <u>2</u> | <u>3</u> |
| Summer | 0.473 | 0.473 | 0.473 |
| Winter | 1.691 | 1.823 | 2.785 |

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GT-S

Sheet 2

CORE AGGREGATION TRANSPORTATION
 FOR MULTI-FAMILY SUBMETERED SERVICE

(Continued)

RATES (continued)

Transmission Charges

GT-S

This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

Baseline Rate

| | | |
|--|---------|---|
| All usage, per therm, under Special Condition 2 and Special Condition 3 | 26.625¢ | I |
|--|---------|---|

Non-Baseline Rate

| | | |
|----------------------------|---------|---|
| All usage, per therm | 44.795¢ | I |
|----------------------------|---------|---|

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GTO-AC Sheet 2
TRANSPORTATION-ONLY OPTIONAL RATE
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

RATES (continued)

Transmission Charges (continued)

GTO-AC

Baseline Rate

All usage, per therm, under Special Condition 3 26.625¢

Non-Baseline Rate

All usage, per therm 44.795¢

Gas AC Rate (May through October)

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental usage is defined as additional gas load above the base volume, the usage based on average residential daily non-temperature sensitive load.
2. Baseline Rates: Baseline rates are applicable only to specific volumes of residential usage.
 Gas AC Rates: Gas AC rates are applicable only to volumes in excess of base amounts: 0.917 therms per day for single family dwellings, and 0.722 therms per day for multi-family dwellings.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GT-M

Sheet 2

CORE AGGREGATION TRANSPORTATION
 FOR MULTI-FAMILY SERVICE

(Continued)

RATES (continued)

Transmission Charges

These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

GT-ME

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 26.625¢

I

Non-Baseline Rate

All usage, per therm 44.795¢

I

GT-MC

All usage, per therm 44.795¢

I

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Minimum Charge (Per Meter Per Day)

The minimum charge shall be the customer charge, which is:

All customers except "space heating only" 16.438¢

"Space heating only" customers:

Beginning November 1 through April 30 33.149¢

Beginning May 1 through October 31 None

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-MBE and GT-MBC transmission charges, as set forth in Schedule No. GT-MB; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-BE

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

| | | | |
|-----------------------------|----------------------|----------------|---|
| Procurement Charge: | G-CPR | 30.087¢ | |
| <u>Transmission Charge:</u> | <u>GPT-MBE</u> | <u>20.665¢</u> | I |
| Commodity Charge: | GM-BE | 50.752¢ | I |

Non-Baseline Rate

All usage, per therm.

| | | | |
|-----------------------------|----------------------|----------------|---|
| Procurement Charge: | G-CPR | 30.087¢ | |
| <u>Transmission Charge:</u> | <u>GPT-MBE</u> | <u>28.225¢</u> | I |
| Commodity Charge: | GM-BE | 58.312¢ | I |

GM-BC

All usage, per therm.

| | | | |
|-----------------------------|----------------------|----------------|---|
| Procurement Charge: | G-CPR | 30.087¢ | |
| <u>Transmission Charge:</u> | <u>GPT-MBC</u> | <u>28.225¢</u> | I |
| Commodity Charge: | GM-BC | 58.312¢ | I |

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GT-MB

Sheet 2

CORE AGGREGATION TRANSPORTATION
 FOR LARGE MULTI-FAMILY SERVICE

(Continued)

RATES (continued)

Transmission Charges

These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

GT-MBE

Baseline Rate

| | | |
|--|---------|---|
| All usage, per therm, under Special Condition 2 and Special Condition 3 | 20.381¢ | I |
|--|---------|---|

Non-Baseline Rate

| | | |
|----------------------------|---------|---|
| All usage, per therm | 27.941¢ | I |
|----------------------------|---------|---|

GT-MBC

| | | |
|----------------------------|---------|---|
| All usage, per therm | 27.941¢ | I |
|----------------------------|---------|---|

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Minimum Charge (Per Meter Per Day)

The minimum charge shall be the customer charge, which is:

| | |
|-----------------------|---------|
| "GMB" customers | \$9.117 |
|-----------------------|---------|

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GN-10
CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (continued)

Minimum Charge

Per meter, per day:

Annual usage of less than 1,000 therms per year:

| | |
|---|-----------|
| All customers except "space heating only" | 32.877¢ |
| "Space heating only" customers: | |
| Beginning December 1 through March 31 | \$0.99174 |
| Beginning April 1 through November 30 | None |

Annual usage of 1,000 therms per year or more:

| | |
|---|-----------|
| All customers except "space heating only" | 49.315¢ |
| "Space heating only" customers: | |
| Beginning December 1 through March 31 | \$1.48760 |
| Beginning April 1 through November 30 | None |

Commodity Charges

GN-10

These charges are for service as defined above and consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10 transmission charges, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

| | | |
|-----------------------------|---------------------|----------------|
| Procurement Charge: | G-CPNR | 30.087¢ |
| <u>Transmission Charge:</u> | <u>GPT-10</u> | <u>41.461¢</u> |
| Commodity Charge: | GN-10 | 71.548¢ |

I
I

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GN-10

Sheet 3

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (continued)

Commodity Charges (continued)

GN-10 (continued)

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

| | | |
|-----------------------------|---------------------|----------------|
| Procurement Charge: | G-CPNR | 30.087¢ |
| <u>Transmission Charge:</u> | <u>GPT-10</u> | <u>24.375¢</u> |
| Commodity Charge: | GN-10 | 54.462¢ |

I
I

Tier III Rate, per therm, for all usage above 4167 therms per month.

| | | |
|-----------------------------|---------------------|----------------|
| Procurement Charge: | G-CPNR | 30.087¢ |
| <u>Transmission Charge:</u> | <u>GPT-10</u> | <u>11.975¢</u> |
| Commodity Charge: | GN-10 | 42.062¢ |

I
I

GN-10V

These charges are for service as defined above for those customers who are located in the City of Vernon, as defined in Special Condition 6. The charges consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10V transmission charges, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

| | | |
|-----------------------------|----------------------|----------------|
| Procurement Charge: | G-CPNR | 30.087¢ |
| <u>Transmission Charge:</u> | <u>GPT-10V</u> | <u>41.461¢</u> |
| Commodity Charge: | GN-10V | 71.548¢ |

I
I

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

| | | |
|-----------------------------|----------------------|----------------|
| Procurement Charge: | G-CPNR | 30.087¢ |
| <u>Transmission Charge:</u> | <u>GPT-10V</u> | <u>21.200¢</u> |
| Commodity Charge: | GN-10V | 51.287¢ |

I
I

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GN-10

Sheet 4

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (continued)

Commodity Charges (continued)

GN-10V (continued)

Tier III Rate, per therm, for all usage above 4167 therms per month.

| | | |
|-----------------------------|----------------------|----------------|
| Procurement Charge: | G-CPNR | 30.087¢ |
| <u>Transmission Charge:</u> | <u>GPT-10V</u> | <u>11.975¢</u> |
| Commodity Charge: | GN-10V | 42.062¢ |

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customer may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s) through a single meter installation. Where service is rendered under (b), a separate monthly customer charge shall be applicable for service under each schedule unless otherwise stated.
3. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.
4. Customers served hereunder may elect to be reclassified as noncore. Eligibility requirements are defined in Rule No. 1. Customers electing noncore service status must sign the required natural gas service agreement and have electronic meter reading equipment installed at the customers expense as a condition of noncore service.
5. Customer receiving service under this rate schedule may elect to aggregate their gas quantities to receive service under Schedule No. GT-10.
6. The rate savings afforded customers under Schedule No. GN-10V shall only apply to those customers served under this schedule and located within the City of Vernon consistent with the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D. 96-09-104. In addition, the Utility may negotiate rates other than those set forth herein for those customers located in the City of Vernon and served under this rate schedule, pursuant to the Agreement and D.96-09-104.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GT-10

Sheet 3

CORE AGGREGATION TRANSPORTATION
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Continued)

RATES (continued)

Transmission Charges (continued)

Core Aggregation Transportation Service (continued)

GT-10(continued)

Rate, per therm

| | | |
|-----------------|---------|---|
| Tier I* | 41.177¢ | I |
| Tier II* | 24.091¢ | I |
| Tier III* | 11.691¢ | I |

* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

Optional Large Core Transportation Service

GT-10N

These charges are equal to the GT-10 rates above for Core Aggregation Transportation Service, less SoCalGas' embedded interstate pipeline demand charges allocated to the core.

Rate, per therm

| | | |
|-----------------|---------|---|
| Tier I* | 37.610¢ | I |
| Tier II* | 20.524¢ | I |
| Tier III* | 8.124¢ | I |

* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GT-10

Sheet 4

CORE AGGREGATION TRANSPORTATION
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Continued)

RATES (continued)

Transmission Charges (continued)

City of Vernon

GT-10V

This charge is for customers as defined above and located within the City of Vernon, as defined in Special Condition 14. This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge; and also less an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D. 96-09-104.

Rate, per therm

| | | |
|-----------------|---------|---|
| Tier I* | 41.177¢ | I |
| Tier II* | 20.916¢ | I |
| Tier III* | 11.691¢ | I |

* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GN-10L

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (continued)

Commodity Charges

GN-10L

These charges are for service as defined above and consist of (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-10L transmission charges, as set forth in Schedule No. GT-10L; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6. The procurement charge shown below has been discounted by 20 percent.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

| | | | |
|-----------------------------|----------------------|----------------|---|
| Procurement Charge: | G-CPNRL | 24.070¢ | |
| <u>Transmission Charge:</u> | <u>GPT-10L</u> | <u>33.169¢</u> | I |
| Commodity Charge: | GN-10L | 57.239¢ | I |

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

| | | | |
|-----------------------------|----------------------|----------------|---|
| Procurement Charge: | G-CPNRL | 24.070¢ | |
| <u>Transmission Charge:</u> | <u>GPT-10L</u> | <u>19.500¢</u> | I |
| Commodity Charge: | GN-10L | 43.570¢ | I |

Tier III Rate, per therm, for all usage above 4167 therms per month.

| | | | |
|-----------------------------|----------------------|---------------|---|
| Procurement Charge: | G-CPNRL | 24.070¢ | |
| <u>Transmission Charge:</u> | <u>GPT-10L</u> | <u>9.580¢</u> | I |
| Commodity Charge: | GN-10L | 33.650¢ | I |

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GT-10L

Sheet 2

CORE AGGREGATION TRANSPORTATION
COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (continued)

Customer Charge (continued)

* The applicable monthly customer charge shall be determined on the basis of the customer's GT-10L usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

The term "space heating only" applies to customers who are using gas primarily for space heating for human comfort as determined by survey or under the presumption that customers who use less than 11 therms per month during each of the regular billing periods ending in August and September are using gas primarily for space heating for human comfort. Except for closing bills or at the time of a rate increase, usage will be accumulated to at least 20 therms before billing.

Transmission Charges

GT-10L

This charge is equal to the discounted core commodity rate less the following four components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; (3) the discounted procurement carrying cost of storage inventory; and (4) the discounted San Juan Lateral interstate demand charge.

Rate, per therm

| | | |
|-----------------|---------|---|
| Tier I* | 32.942¢ | I |
| Tier II* | 19.273¢ | I |
| Tier III* | 9.353¢ | I |

* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GO-SSA
SUMMER SAVER OPTIONAL RATE
FOR OWNERS OF EXISTING GAS EQUIPMENT

Sheet 2

(Continued)

RATES (continued)

Commodity Charges (continued)

The transmission charges are the GPT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GPT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GPT-R non-baseline transmission charge.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

| | | | |
|-----------------------------|--------------------|----------------|---|
| Procurement Charge: | G-CPR | 30.087¢ | |
| <u>Transmission Charge:</u> | <u>GPT-R</u> | <u>26.909¢</u> | I |
| Commodity Charge: | GR | 56.996¢ | I |

Non-Baseline Rate

All usage, per therm.

| | | | |
|-----------------------------|--------------------|----------------|---|
| Procurement Charge: | G-CPR | 30.087¢ | |
| <u>Transmission Charge:</u> | <u>GPT-R</u> | <u>45.079¢</u> | I |
| Commodity Charge: | GR | 75.166¢ | I |

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GTO-SSA

Sheet 2

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE
 FOR OWNERS OF EXISTING GAS EQUIPMENT

(Continued)

RATES (continued)

Transmission Charges

The transmission charges are the GT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GT-R non-baseline transmission charge.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GTO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 3 and 4 26.625¢

I

Non-Baseline Rate

All usage, per therm 44.795¢

I

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental non-baseline usage is defined as additional gas load above the base volume, the non-baseline usage in each billing period in the 12-month period prior to signing the Agreement. Base volumes remain unchanged as long as the customer remains on this Schedule.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GO-SSB

Sheet 2

SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING
 NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (continued)

Commodity Charges (continued)

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

| | | |
|-----------------------------|--------------------|----------------|
| Procurement Charge: | G-CPR | 30.087¢ |
| <u>Transmission Charge:</u> | <u>GPT-R</u> | <u>26.909¢</u> |
| Commodity Charge: | GR | 56.996¢ |

I
I

Non-Baseline Rate

All usage, per therm.

| | | |
|-----------------------------|--------------------|----------------|
| Procurement Charge: | G-CPR | 30.087¢ |
| <u>Transmission Charge:</u> | <u>GPT-R</u> | <u>45.079¢</u> |
| Commodity Charge: | GR | 75.166¢ |

I
I

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GTO-SSB

Sheet 2

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS
 PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (continued)

GTO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 3 and 4 26.625¢

Non-Baseline Rate

All usage, per therm 44.795¢

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental non-baseline usage is defined as additional gas load above the base volume, the non-baseline usage in each billing period in the 12-month period prior to signing the Agreement. Base volumes remain unchanged as long as the customer remains on this Schedule.
2. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
3. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Non-baseline usage in excess of base year non-baseline volumes will receive the SummerSaver credit for the months of May to October.

| <u>Per Residence</u> | <u>Daily Therm Allowance for Climate Zones*</u> | | |
|----------------------|---|----------|----------|
| | <u>1</u> | <u>2</u> | <u>3</u> |
| Summer | 0.473 | 0.473 | 0.473 |
| Winter | 1.691 | 1.823 | 2.785 |

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GSL
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

Sheet 2

(Continued)

RATES (continued)

Minimum Charge (Per Meter Per Day)*

| | |
|---|---------|
| All customers except "space heating only" | 13.151¢ |
| "Space heating only" customers: | |
| Beginning November 1 through April 30 | 26.519¢ |
| Beginning May 1 through October 31 | None |

* Applicable if customer is not billed on Schedule No. GS.

Commodity Charge

GSL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; (2) the GT-SL transmission charges, as set forth in Schedule No. GT-SL; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 13. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

| | | |
|-----------------------------|---------------------|----------------|
| Procurement Charge: | G-CPRL | 24.070¢ |
| <u>Transmission Charge:</u> | <u>GPT-SL</u> | <u>21.527¢</u> |
| Commodity Charge: | GSL | 45.597¢ |

Non-Baseline Rate

All usage, per therm.

| | | |
|-----------------------------|---------------------|----------------|
| Procurement Charge: | G-CPRL | 24.070¢ |
| <u>Transmission Charge:</u> | <u>GPT-SL</u> | <u>36.063¢</u> |
| Commodity Charge: | GSL | 60.133¢ |

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

I
 I

I
 I

Schedule No. GT-SL

Sheet 2

CORE AGGREGATION TRANSPORTATION
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

RATES (continued)

Minimum Charge (Per Meter Per Day)*

| | |
|---|---------|
| All customers except "space heating only" | 13.151¢ |
| "Space heating only" customers: | |
| Beginning November 1 through April 30 | 26.519¢ |
| Beginning May 1 through October 31 | None |

* Applicable if customer is not billed on Schedule No. GS.

Transmission Charges

GT-SL

This charge is equal to the discounted core commodity rate less the following four components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; (3) the discounted procurement carrying cost of storage inventory; and (4) the discounted San Juan Lateral interstate demand charge.

Baseline Rate

| | | |
|--|---------|---|
| All usage, per therm under Special Condition 2 | 21.300¢ | I |
|--|---------|---|

Non-Baseline Rate

| | | |
|----------------------------|---------|---|
| All usage, per therm | 35.836¢ | I |
|----------------------------|---------|---|

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Billing Adjustments

Billing adjustments may be necessary to reflect charges in volumes used in developing prior periods' transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GT-SD
INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for firm and interruptible intrastate transmission service for delivery to San Diego Gas & Electric Company ("SDG&E") Rainbow receipt point.

TERRITORY

The Rainbow meter delivery point shall be as specified as the sole point of delivery in the Master Services Contract, Schedule A, Intrastate Transmission Service.

RATES

Customer Charge

Per month \$150

Interstate Transition Cost Surcharge (ITCS)

ITCS-SD, per therm 0.024¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule.

Transmission Charges

The transmission charges below are applicable for firm intrastate transmission service (GT-F11) and interruptible intrastate transmission service (GT-I11).

GT-F11 Rate, per therm 1.063¢
 GT-I11 Rate, per therm 1.063¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

The number of therms to be billed shall be all transportation quantities nominated for delivery by or on behalf of the customers into the utility system that are scheduled for delivery to the utility system.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. G-WHL
HUB WHEELING SERVICE

Sheet 1

APPLICABILITY

Applicable for Wheeling service provided to qualified users of Utilities' Hub Service. Qualification requirements, characteristics of service and operational requirements are defined in Rule No. 37. As described in Rule No. 37, Hub Service is available on an interruptible basis only. Wheeling service definitions are set forth in Rule No. 1.

RATES

| | |
|-------------------------------------|------------------------------|
| Wheeling rate, minimum charge | \$50 minimum |
| Wheeling rate, maximum charge | 60.23¢ per decatherm maximum |

Wheeling rates will be set on an individualized basis, depending upon market conditions and will fall within the minimum and maximum charges. The maximum rate set forth above reflects the following costs: 1) the average rate for the noncore class defined as equal to the total transportation revenue for the class divided by the average yearly throughput for that class, and 2) an allocation for the California Alternate Rates for Energy (CARE) Surcharge. The minimum rate of \$50 reflects the incremental administrative and overhead costs necessary to carry out a Wheeling transaction.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

1R4

ISSUED BY

Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GT-EN

Sheet 1

CORE TRANSPORTATION-ONLY GAS ENGINE
SERVICE FOR WATER PUMPING

APPLICABILITY

Applicable to the transportation of customer-owned natural gas for qualifying gas engine water pumping uses, as defined in Rule No. 1, at each Facility classified in Rule No. 23 as Priority 1 and 2A who (1) elect to purchase natural gas from ESPs in accordance with Rule No. 32; or (2) meet a minimum transportation requirement of 250,000 therms at the Facility and elect transportation-only service hereunder. Service under this schedule is optional for all Priority 1 qualifying usage. For facilities classified as Priority 2A, service under this schedule is optional subject to the contract terms set forth herein. Current noncore customers with usage that would otherwise qualify for service under this schedule may elect by written notice to SoCalGas to be served hereunder for such usage. In such an event the customer shall become a core customer for such usage and any grandfathered noncore status the customer may have shall terminate. In the event a Priority 2A or noncore customer elects service under this schedule, such election shall apply to all of the customer's qualifying usage at the facility.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per Month \$50.00

If the applicable customer charge is collected under Schedule No. G-EN, no duplicative charge is collected hereunder.

Transmission Charges

GT-EN

This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

Rate, per therm 17.348¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GW-LB
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service for the City of Long Beach ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

G-CS7, Core Subscription

Rate, per therm 1.691¢

I

GT-F7, GT-I7, Firm & Interruptible Intrastate Transmission

Rate, per therm 1.691¢

I

Interstate Transition Cost Surcharge (ITCS)

ITCS-LB, per therm 0.024¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule may include an additional allocation of any capacity costs associated with service hereunder as provided in Special Condition 22.

Procurement Charge

G-CS7, Core Subscription

Cost of Gas, per therm 18.474¢

Brokerage Fee, per therm 0.266¢

Total Procurement Charge, per therm 18.740¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GW-SD
WHOLESALE NATURAL GAS SERVICE

Sheet 2

(Continued)

RATES (continued)

Interstate Transition Cost Surcharge (ITCS)

ITCS-SD, per therm 0.024¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Transmission Charges

The transmission charges below are applicable for any core subscription service (G-CS8), firm intrastate transmission service (GT-F8), and interruptible intrastate transmission service (GT-I8).

| | | |
|------------------------|--------|---|
| G-CS8 Rate/Therm | 1.063¢ | I |
| GT-F8 Rate/Therm | 1.063¢ | |
| GT-I8 Rate/Therm | 1.063¢ | I |

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

The number of therms to be billed shall be the number of therms determined in accordance with Rule No. 2 less the number of therms billed to customers under Schedule No. GT-SD for the same applicable billing period.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.
3. In the event of curtailment, the Utility shall provide service to Customer in accordance with the provisions of Rule No. 23.
4. The transportation imbalance will be calculated by aggregating the confirmed transportation deliveries for the customer with the confirmed transportation deliveries for customers taking service under Schedule No. GT-SD less the actual usage recorded by the Utility at the SDG&E system receipt points. All other terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas under this schedule.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GW-SWG
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service, and long-term storage service for Southwest Gas Corporation ("Customer") to Customer's service territory in southern California.

TERRITORY

Delivery points shall be as specified in the California Wholesale Gas Transportation and Storage Service Agreement ("Contract").

RATES

Transmission Charges

| | | |
|--|--------|---|
| G-CS9, Core Subscription | | |
| Rate, per therm | 1.503¢ | I |
| GT-F9, GT-I9, Firm & Interruptible Intrastate Transmission | | |
| Rate, per therm | 1.503¢ | I |

Interstate Transition Cost Surcharge (ITCS)

| | |
|---------------------------|--------|
| ITCS-SWG, per therm | 0.024¢ |
|---------------------------|--------|

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Procurement Charges

| | | |
|---|---------------|--|
| G-CS9, Core Subscription | | |
| Cost of Gas, per therm | 18.474¢ | |
| Brokerage Fee, per therm | <u>0.266¢</u> | |
| Total Procurement Charge, per therm | 18.740¢ | |

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GW-VRN
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service for the City of Vernon ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

| | | |
|--|--------|---|
| G-CS10, Core Subscription | | |
| Rate, per therm | 1.237¢ | I |
| GT-F10, GT-I10, Firm & Interruptible Intrastate Transmission | | |
| Rate, per therm | 1.237¢ | I |

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

Interstate Transition Cost Surcharge (ITCS)

| | |
|---------------------------|--------|
| ITCS-VRN, per therm | 0.024¢ |
|---------------------------|--------|

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Procurement Charges

| | |
|---|---------------|
| G-CS10, Core Subscription | |
| Cost of Gas, per therm | 18.474¢ |
| Brokerage Fee, per therm | <u>0.266¢</u> |
| Total Procurement Charge, per therm | 18.740¢ |

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GT-AC

Sheet 2

CORE TRANSPORTATION-ONLY AIR CONDITIONING
SERVICE FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (continued)

Transmission Charges

GT-AC

This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

Rate, per therm 11.886¢

I

GT-ACL

This charge is equal to the discounted core commodity rate less the following four components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; (3) the discounted procurement carrying cost of storage inventory; and (4) the discounted San Juan Lateral interstate demand charge.

Rate, per therm 9.509¢

I

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission charge is not to exceed the national rate of inflation as measured by the Consumer Price Index, as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GT-F
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission-only service for (1) commercial and industrial use at each facility classified as noncore, as defined in Rule No. 1, (2) electric generation plants and (3) enhanced oil recovery. Customers with contracts for service under this schedule expiring between December 11, 2001 and the close of the open seasons for backbone transmission capacity, may continue service under this schedule on a month-to-month basis.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

| | |
|---|-------|
| GT-F3D, Commercial/Industrial Distribution Level, per month | \$350 |
| GT-F3T, Transmission Level, per month | \$700 |
| GT-F4, Enhanced Oil Recovery, per month | \$500 |
| GT-F5, Electric Generation using less than 3 million therms per year Per month | \$50 |

The applicable GT-F5 monthly customer charge shall be determined on the basis of the customer's GT-F5 usage (combined with G-CS5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule Nos. G-CS or GT-I, no duplicative charge shall be collected hereunder.

Transmission Charges

GT-F3D, Commercial/Industrial Distribution Level
Rate, per therm

| | | |
|----------|-------------------------------|--------|
| Tier I | 0 - 20,833 Therms | 9.380¢ |
| Tier II | 20,834 - 83,333 Therms | 5.795¢ |
| Tier III | 83,334 - 166,667 Therms | 3.502¢ |
| Tier IV | Over 166,667 Therms | 1.863¢ |

I
|
|
I

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GT-F
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 2

(Continued)

RATES (continued)

Transmission Charges (continued)

GT-F3T, Transmission Level
 Rate, per therm

| | | | |
|---------|---------------------------|--------|---|
| Tier I | 0 - 166,667 Therms | 3.890¢ | I |
| Tier II | Over 166,667 Therms | 0.860¢ | I |

| | | |
|---|--------|---|
| GT-F4, Enhanced Oil Recovery Rate, per therm | 2.108¢ | I |
|---|--------|---|

GT-F5, Electric Generation*

| | | |
|--|--------|---|
| For customers using less than 3 million therms per year Rate, per therm | 4.719¢ | I |
|--|--------|---|

| | | |
|--|--------|---|
| For customers using 3 million therms or more per year Rate, per therm | 2.062¢ | I |
|--|--------|---|

The applicable GT-F5 transmission charge shall be determined on the basis of the customer's GT-F5 usage (combined with G-CS5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 19 herein.

Interstate Transition Cost Surcharge (ITCS)

| | |
|-----------------------|--------|
| ITCS, per therm | 0.025¢ |
|-----------------------|--------|

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-F3T customer charge.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GT-I
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for interruptible intrastate transmission-only service for (1) commercial and industrial use at each facility classified as noncore, as defined in Rule No. 1, (2) electric generation plants and (3) enhanced oil recovery. All such noncore customers shall be eligible to receive interruptible intrastate transmission service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

| | |
|---|-------|
| GT-I3D, Commercial/Industrial Distribution Level, per month | \$350 |
| GT-I3T, Transmission Level, per month | \$700 |
| GT-I4, Enhanced Oil Recovery, per month | \$500 |
| GT-I5, Electric Generation using less than 3 million therms per year Per month | \$50 |

The applicable GT-I5 monthly customer charge shall be determined on the basis of the customer's GT-I5 usage (combined with G-CS5 and GT-F5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule Nos. G-CS or GT-F, no duplicative charge shall be collected hereunder.

Transmission Charges

GT-I3D, Commercial/Industrial Distribution Level
 Rate, per therm

| | | |
|----------|-------------------------------|--------|
| Tier I | 0 - 20,833 Therms | 9.380¢ |
| Tier II | 20,834 - 83,333 Therms | 5.795¢ |
| Tier III | 83,334 - 166,667 Therms | 3.502¢ |
| Tier IV | Over 166,667 Therms | 1.863¢ |

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

I
|
|
I

Schedule No. GT-I
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 2

(Continued)

RATES (continued)

Transmission Charges (continued)

GT-I3T, Transmission Level
 Rate, per therm

| | | | |
|---------|---------------------------|--------|---|
| Tier I | 0 - 166,667 Therms | 3.890¢ | I |
| Tier II | Over 166,667 Therms | 0.860¢ | I |

GT-I4, Enhanced Oil Recovery
 Rate, per therm 2.108¢ I

GT-I5, Electric Generation*

For customers using less than 3 million therms per year
 Rate, per therm 4.719¢ I

For customers using 3 million therms or more per year
 Rate, per therm 2.062¢ I

The applicable GT-I5 transmission charge shall be determined on the basis of the customer's GT-I5 usage (combined with G-CS5 and GT-F5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 13 herein.

Interstate Transition Cost Surcharge (ITCS)

ITCS, per therm 0.025¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

| <u>Schedule Number</u> | <u>Title of Sheet</u> | <u>Cal. P.U.C. Sheet No.</u> | |
|------------------------|---|--|---|
| GR | Residential Service | 30818-G,35605-G,35360-G,31016-G | T |
| GT-R | Core Aggregation Transportation for Residential Service | 31173-G,35606-G,35362-G,31175-G | T |
| GS | Multi-Family Service Submetered | 32567-G,35607-G,35363-G,30829-G 31017-G | T |
| GT-S | Core Aggregation Transportation for Multi-Family Submetered Service | 32570-G,35608-G,35364-G,31178-G,31179-G | T |
| GM | Multi-Family Service | 30832-G,35609-G,35365-G,35366-G 30836-G,31018-G | T |
| GT-M | Core Aggregation Transportation for Multi-Family Service | 31180-G,35610-G,35367-G,31182-G 31183-G,31184-G | T |
| GMB | Large Multi-Family Service | 35553-G,35611-G,35555-G,35369-G 32926-G,31019-G | T |
| GT-MB | Core Aggregation Transportation for Large Multi-Family Service | 35556-G,35612-G,35370-G,31187-G 31188-G,31189-G | T |
| GRL | Residential Service, Income Qualified | 33678-G,35613-G,35371-G,35398-G,31503-G | T |
| GT-RL | Core Aggregation Transportation Residential Service, Income Qualified | 33681-G,35614-G,35373-G,35399-G,31505-G | T |
| GSL | Submetered Multi-Family Service, Income Qualified | 33684-G,35615-G,35374-G,35400-G 31507-G,31021-G | T |
| GT-SL | Core Aggregation Transportation Submetered Multi-Family Service, Income Qualified | 33687-G,35616-G,35375-G,35401-G 31509-G,31198-G | T |
| GO-SSA | Summer Saver Optional Rate for Owners of Existing Gas Equipment | 32044-G,35617-G,35376-G,35377-G,31253-G | T |
| GTO-SSA | Transportation-Only Summer Saver Optional Rate for Owners of Existing Gas Equipment | 31579-G,35618-G,35378-G,31580-G,31258-G | T |
| GO-SSB | SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip. | 32046-G,35619-G,35379-G,35380-G,31263-G | T |
| GTO-SSB | Transportation-Only SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip. | 31581-G,35620-G,35382-G,31583-G,31268-G | T |
| GO-AC | Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment | 32048-G,35621-G,35383-G,35384-G,31277-G | T |
| GTO-AC | Transportation-Only Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment | 31584-G,35622-G,35385-G,35386-G,31282-G | T |

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

| | | | |
|--------|---|--|---|
| GL | Street and Outdoor Lighting Natural Gas Service | 35623-G,31022-G | T |
| GN-10 | Core Service for Small Commercial and Industrial Service | 34553-G,35624-G,35625-G,35626-G,32617-G | T |
| GT-10 | Core Aggregation Transportation for Core Commercial and Industrial Service | 34554-G,32619-G,35627-G,35628-G,32622-G 32623-G | T |
| GN-10L | Core Commercial and Industrial Service, Income Qualified | 33690-G,33691-G,35629-G,32627-G,35402-G 32629-G,32630-G,35403-G,32632-G | T |
| GT-10L | Core Aggregation Transportation Commercial and Industrial Service, Income Qualified | 33695-G,35630-G,33697-G,32636-G 32637-G,35404-G,32639-G,35405-G,32641-G | T |
| G-AC | Core Air Conditioning Service for Commercial and Industrial | 34555-G,35631-G,32644-G,31026-G,35406-G,31525-G | T |
| GT-AC | Core Transportation-only Air Conditioning Service for Commercial and Industrial | 34556-G,35632-G,29992-G 29993-G,35407-G,31527-G,29996-G | T |
| G-EN | Core Gas Engine Service for Agricultural Water Pumping | 34557-G,35633-G,31027-G | T |
| GT-EN | Core Transportation-only Gas Engine Service for Agricultural Water Pumping | 34634-G,29998-G,29999-G | T |
| G-NGV | Natural Gas Service for Motor Vehicles | 32059-G,35518-G,31028-G | |
| GT-NGV | Transportation of Customer-Owned Gas for Motor Vehicle Service | 34244-G,34245-G,30002-G,30003-G | |
| GO-ET | Emerging Technologies Optional Rate for Core Commercial and Industrial | 30200-G,32061-G,30202-G | |
| GTO-ET | Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial | 30203-G,30204-G,30205-G | |
| GO-IR | Incremental Rate for Existing Equipment for Core Commercial and Industrial | 30206-G,32062-G,30208-G | |
| GTO-IR | Transportation-Only Incremental Rate for Existing Equipment for Core Commercial and Industrial | 30209-G,30210-G,30211-G | |
| G-CP | Core Procurement Service | 35519-G,35520-G,31031-G | |
| G-CS | Core Subscription Natural Gas Service | 34559-G,35635-G,35636-G,32655-G 32656-G,32657-G,32658-G,32659-G | T |
| GT-F | Firm Intrastate Transmission Service | 35637-G,35638-G,32662-G,34562-G 32664-G,32665-G,34838-G,32667-G | T |
| GT-I | Interruptible Intrastate Transmission Service | 35639-G,35640-G,34564-G 32671-G,34839-G,32673-G | T |

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

| | | | |
|--------|---|---|---|
| GT-SD | Intrastate Transmission Service | 35641-G,30593-G,30594-G,30595-G | T |
| GT-RLS | Residual Load Service | 27508-G,31497-G,27510-G | |
| GW-LB | Wholesale Natural Gas Service | 35642-G,34254-G,32677-G,32678-G,32679-G | T |
| | | 32680-G,32681-G | |
| GW-SD | Wholesale Natural Gas Service | 35491-G,35643-G,32684-G | T |
| | | 32685-G,32686-G | |
| GW-SWG | Wholesale Natural Gas Service | 35644-G,34258-G,32689-G | T |
| | | 32690-G,32691-G | |
| GW-VRN | Wholesale Natural Gas Service | 35645-G,34260-G,32694-G | T |
| | | 32695-G,32696-G,32697-G | |
| G-IMB | Transportation Imbalance Service | 29614-G,35484-G,35485-G,34915-G | |
| | | 34963-G,33497-G,33498-G | |
| G-ITC | Interconnect Access Service | 32698-G,32699-G | |
| G-BSS | Basic Storage Service | 32700-G,32701-G,32702-G,32703-G | |
| | | 32704-G,32705-G,32706-G,32707-G | |
| G-AUC | Auction Storage Service | 32708-G,32709-G,32710-G,32711-G | |
| | | 32712-G,32713-G,32714-G,32715-G | |
| G-LTS | Long-Term Storage Service | 32716-G,32717-G,32718-G,32719-G | |
| | | 32720-G,32721-G,32722-G,32723-G | |
| G-TBS | Transaction Based Storage Service | 32724-G,32725-G,27374-G,27375-G | |
| | | 31929-G,27377-G,27378-G | |
| G-CBS | UDC Consolidated Billing Service | 34071-G,34072-G,34073-G,33095-G | |
| G-PPPS | Tax Surcharge to Fund Public Purpose Programs | 34261-G,34262-G | |
| G-SRF | Surcharge to Fund Public Utilities Commission | | |
| | Utilities Reimbursement Account | 24565-G | |
| G-MHPS | Surcharge to Fund Public Utilities Commission | | |
| | Master Metered Mobile Home Park Gas Safety | | |
| | Inspection and Enforcement Program | 32828-G | |
| G-MSUR | Transported Gas Municipal Surcharge | 25005-G,25006-G | |
| GIT | Interruptible Interutility Transportation | 24567-G,24568-G | |
| GLT | Long-Term Transportation of Customer-Owned | | |
| | Natural Gas | 24569-G,24570-G,24571-G | |
| GLT-1 | Transportation of Customer-Owned Natural Gas | 24572-G,24573-G,24574-G | |
| | | 24575-G,24576-G,24577-G | |
| GLT-2 | Transportation of Customer-Owned Natural Gas | 24578-G,24579-G,24580-G | |
| | | 24581-G,24582-G,24583-G | |
| G-LOAN | Hub Loaning | 34263-G | |
| G-PRK | Hub Parking | 34264-G | |
| G-WHL | Hub Service | 35646-G | T |

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVISE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL

Cal. P.U.C. Sheet No.

| | | |
|--|---|---|
| Title Page | 21888-G | |
| Table of Contents--General and Preliminary Statement | 35650-G,35651-G | T |
| Table of Contents--Service Area Maps and Descriptions | 28516-G | |
| Table of Contents--Rate Schedules | 35647-G,35648-G,35649-G | T |
| Table of Contents--List of Cities and Communities Served | 33771-G | |
| Table of Contents--List of Contracts and Deviations | 33771-G | |
| Table of Contents--Rules | 34696-G,33305-G | |
| Table of Contents--Sample Forms | 35416-G,34920-G,34697-G,34698-G,32785-G | |

PRELIMINARY STATEMENT

| | | |
|--|---|--------|
| Part I General Service Information | 24331-G,24332-G,24333-G,24334-G,24749-G | |
| Part II Summary of Rates and Charges | 35595-G,35596-G,35597-G,35598-G,35599-G,35483-G 32491-G,32492-G,34203-G,35600-G,35601-G,35602-G,35603-G | T T |
| Part III Cost Allocation and Revenue Requirement ... | 27024-G,27025-G,27026-G,27027-G,34370-G | |
| Part IV Income Tax Component of Contributions and Advances | 35396-G,24354-G | |
| Part V Description of Regulatory Accounts-Balancing | 34819-G,34820-G,34371-G 34821-G,34822-G,34823-G,34824-G,34825-G,34826-G,34827-G,34682-G | |
| Part VI Description of Regulatory Accounts-Memorandum | 35357-G,34279-G,34280-G 34281-G,34282-G,34283-G,34284-G,34285-G,34286-G,34683-G 34684-G,34289-G,34290-G,34291-G,34829-G,34830-G,34831-G,35358-G,35359-G | |
| Part VII Description of Regulatory Accounts-Tracking | 34372-G,34373-G,34374-G 34375-G,34376-G,34377-G,34378-G,34379-G | |
| Part VIII Gas Cost Incentive Mechanism (GCIM) | 31776-G,31777-G,31778-G,30523-G,30524-G | |
| Part IX Hazardous Substances Mechanism (HSM) | 26199-G,26200-G,26201-G | |
| Part X Global Settlement | 32530-G,32531-G,32532-G,32533-G | |

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

PRELIMINARY STATEMENT (continued)

Part XI Performance Based Regulation (PBR) 32534-G,32535-G,33143-G,32537-G
 32538-G,32539-G,32540-G,32541-G,32542-G,32543-G,32544-G
 32545-G,32546-G,32547-G,32548-G,32549-G,32550-G,32551-G
 35604-G,32553-G,32554-G,32555-G,32556-G,32557-G,32558-G
 32559-G,32560-G,32561-G,32562-G

T

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3174
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

ATTACHMENT C

Advice No. 3174

Summary of Revenue Changes

and

Summary of Present and Proposed Rates

ATTACHMENT C

Advice No. 3174

SUMMARY OF TRANSPORTATION REVENUE CHANGES

SOUTHERN CALIFORNIA GAS COMPANY

GIR Implementation: 2002 GIR Implementation Costs

| | REVENUES AT RATES PROPOSED PER AL 3173 (M\$) (A) | REVENUES AT PROPOSED RATES 2/ (M\$) (B) | INCREASE (DECREASE) (M\$) (C=B-A) | CHANGE (%) (D=C/A) |
|-----------------------------------|---|--|--|--------------------------|
| CORE PROCUREMENT: | | | | |
| RESIDENTIAL | 1,081,822 | 1,083,518 | 1,696 | 0.157 |
| LARGE MASTER METERED | 9,194 | 9,220 | 25 | 0.277 |
| CORE COMMERCIAL & INDUSTRIAL | 203,954 | 204,431 | 477 | 0.234 |
| GAS A/C | 157 | 158 | 1 | 0.460 |
| GAS ENGINE | 3,085 | 3,085 | - | - |
| TOTAL CORE PROCUREMENT | 1,298,212 | 1,300,411 | 2,199 | 0.169 |
| CORE TRANSPORTATION: | | | | |
| RESIDENTIAL | 10,856 | 10,873 | 17 | 0.158 |
| LARGE MASTER METERED | 92 | 92 | 0 | 0.280 |
| CORE COMMERCIAL & INDUSTRIAL | 36,921 | 37,012 | 92 | 0.248 |
| GAS A/C | 20 | 20 | 0 | 0.467 |
| GAS ENGINE | 160 | 160 | - | - |
| TOTAL CORE TRANSPORTATION | 48,049 | 48,158 | 109 | 0.227 |
| TOTAL CORE | 1,346,260 | 1,348,569 | 2,309 | 0.171 |
| NONCORE: | | | | |
| COMMERCIAL & INDUSTRIAL | 61,676 | 62,666 | 989 | 1.604 |
| ELECTRIC GENERATION 1/ | 60,816 | 62,813 | 1,997 | 3.284 |
| NONCORE SUBTOTAL | 122,492 | 125,479 | 2,986 | 2.438 |
| WHOLESALE | | | | |
| LONG BEACH | 1,282 | 1,335 | 53 | 4.102 |
| SAN DIEGO GAS & ELECTRIC | 14,751 | 15,728 | 977 | 6.624 |
| SOUTHWEST | 1,338 | 1,400 | 62 | 4.630 |
| VERNON | 616 | 651 | 35 | 0.057 |
| TOTAL WHOLESALE | 17,988 | 19,115 | 1,127 | 6.263 |
| INTERNATIONAL | | | | |
| DGN | 500 | 524 | 25 | 0.049 |
| UNBUNDLED STORAGE | | | | |
| UNALLOC. COSTS TO NSBA (per J.R.) | 21,000 | 21,000 | - | - |
| NET CARE REVENUES | 12,012 | 12,012 | - | - |
| SYSTEM TOTAL | 2,050 | 2,050 | - | - |
| SYSTEM TOTAL | 1,522,304 | 1,528,750 | 6,446 | 0.423 |
| TOTAL PPP REVENUES | | | | |
| TOTAL PPP REVENUES | 124,160 | 124,160 | - | - |
| UNALLOCATED PPP REVENUES | 32 | 32 | - | - |
| EOR REVENUES | 22,777 | 22,777 | - | - |

1/ Includes Common EG Adjustment Change of -\$003M.

2/ Revenues shown are inclusive of rate changes proposed in AL 3173 and represent final rates to be effective September 1, 2002.

ATTACHMENT C

Advice No. 3174

**SOUTHERN CALIFORNIA GAS COMPANY
SUMMARY OF PRESENT AND PROPOSED RATES
GIR Implementation: 2002 GIR Implementation Costs**

| Class of Service | | Proposed Rates Reflecting Advice 3173 (a) | Proposed Rates Reflecting GIR Imp. Costs 2/ (b) | Increase/Decrease Rate (c)=(b)-(a) | % |
|--|------------|---|---|--|-------|
| | | | | (d)=(c)/(a) | |
| CORE - TRANSPORTATION COMPONENT | | | | | |
| Residential | | | | | |
| Average Residential | | | | | |
| Customer Charge | \$ / month | \$5.00 | \$5.00 | - | 0.00% |
| Baseline | ¢ / th | 26.842 | 26.910 | 0.067 | 0.25% |
| Non-Baseline | ¢ / th | 45.009 | 45.080 | 0.071 | 0.16% |
| Average Residential Rate | ¢ / th | 43.551 | 43.619 | 0.068 | 0.16% |
| Non-Residential | | | | | |
| Core Commercial & Industrial | | | | | |
| Customer Charge | \$ / month | Combined C/I \$10.00/15.00 | Combined C/I \$10.00/15.00 | N/A | N/A |
| Tier I (0-100 S, 250 W) | ¢ / th | 41.393 | 41.461 | 0.069 | 0.17% |
| Tier II (Tier I-4167) | ¢ / th | 24.307 | 24.375 | 0.068 | 0.28% |
| Tier III (>4167) | ¢ / th | 11.907 | 11.976 | 0.068 | 0.57% |
| Gas Air Conditioning | | | | | |
| Customer Charge | \$ / month | \$150.00 | \$150.00 | - | 0.00% |
| Volumetric Rate | ¢ / th | 12.102 | 12.170 | 0.068 | 0.56% |
| Gas Engine | | | | | |
| Customer Charge | \$ / month | \$50.00 | \$50.00 | - | 0.00% |
| Volumetric Rate | ¢ / th | 17.632 | 17.632 | - | 0.00% |
| NONCORE - Average Transmission Rate | | | | | |
| Retail | | | | | |
| Industrial | ¢ / th | 4.234 | 4.302 | 0.068 | 1.60% |
| Electric Generation 1/ | ¢ / th | 2.066 | 2.133 | 0.068 | 3.28% |
| Wholesale | | | | | |
| Long Beach | ¢ / th | 1.648 | 1.715 | 0.068 | 4.10% |
| SDG&E | ¢ / th | 1.020 | 1.088 | 0.068 | 6.62% |
| Vernon | ¢ / th | 1.194 | 1.262 | 0.068 | 5.66% |
| Southwest Gas | ¢ / th | 1.460 | 1.528 | 0.068 | 4.63% |
| UNBUNDLED STORAGE | | | | | |
| Annual Reservation | | | | | |
| Injection | \$ / Dthd | 20.169 | 20.169 | - | 0.00% |
| Withdrawal | \$ / Dthd | 11.584 | 11.584 | - | 0.00% |
| Inventory | \$ / Dth | 0.214 | 0.214 | - | 0.00% |
| Variable Charges | | | | | |
| Injection | \$ / Dth | 0.0127 | 0.0127 | - | 0.00% |
| Withdrawal | \$ / Dth | 0.0177 | 0.0177 | - | 0.00% |
| BROKERAGE FEES | | | | | |
| Core | ¢ / th | 0.20100 | 0.20100 | - | 0.00% |
| Noncore | ¢ / th | 0.26600 | 0.26600 | - | 0.00% |

1/ Includes Common EG Adjustment Change of 0.000 ¢/therm.

2/ Revenues shown are inclusive of rate changes proposed in AL 3173 and represent final rates to be effective September 1, 2002.