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July 23, 2002

Advice No. 3173
(U 904 G)

Public Utilities Commission of the State of California

Subject: Elimination of Montebello Rate Reduction pursuant to Advice No. 3050 and D.01-06-081

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

This filing is made in compliance with D.01-06-081, dated June 28, 2001, which approved the Amended Settlement in Application (A.) 00-04-031, which seeks to dispose of all assets which comprise SoCalGas' West Montebello natural gas storage field (Montebello), and Advice No. (AL) 3050, effective August 27, 2001, which reduced rates for one year by \$44.1 million, and then by \$14.1 million annually each calendar year thereafter to reflect the permanent removal of the costs associated with the ownership and operation of Montebello from base margin. Pursuant to D.01-06-081 and AL 3050, this filing is made to remove the \$30 million reduction in rates identified in AL 3050 for one year, which is set to expire August 31, 2002.

Background

The Amended Settlement approved in D.01-06-081 directed SoCalGas to reduce gas transportation rates for one year by \$30 million to reflect ratepayers' 50% share of an estimated net after-tax gain on sale of cushion gas and other SoCalGas property at the Montebello field. Additionally, \$14.1 million, plus franchise fees and uncollectibles (FF&U), associated with SoCalGas' cost of ownership and operation of Montebello was removed from gas base margin at that time.

SoCalGas files this Advice Letter requesting the adjustment to its gas transportation rates that terminates the completed \$30 million reduction in rates. The \$30 million reduction in rates authorized in AL 3050, provided 70% to core customers and 30% to noncore customers, remains subject to future adjustments to reflect the actual gain on sale recorded in SoCalGas' Montebello True-up Tracking Account (MTTA). According to the methodology illustrated in Appendix A of the Amended Settlement adopted in D.01-06-081, the MTTA is intended to track any difference between the projected ratepayer portion of the net after tax gain on sale (\$30 million amortized as of August 31, 2002) and the actual ratepayer share of the net after-tax gain on sale of the Montebello cushion gas.

The MTTA includes as a credit any revenues from oil produced on and after the establishment of the tracking account, in association with the recovery of gas in storage from the field. The credit shall include revenues only from the production of oil under rights owned by SoCalGas at the time the oil is produced.

Included with this filing are a Summary of Revenue Changes and a Summary of Present and Proposed Rates (Attachment C).

Rate Impacts by Class of Service

| <u>Class of Service</u> | <u>Applicable Rate Schedules</u> | <u>Net M\$ Increase/ (Decrease)</u> |
|---------------------------|--|---|
| Core | GR, GT-R, GS, GT-S, GM GT-M, GMB, GT-MB, GRL GT-RL, GSL, GT-SL, GO-SSA, GTO-SSA, GO-SSB, GTO-SSB, GO-AC, GTO-AC, GL, GN-10, GT-10, GN-10L, GT-10L, G-AC, GT-AC | 21,000 |
| Noncore ¹ | G-CS, GT-F, GT-I | 6,384 |
| Wholesale | GT-SD, GW-LB, GW-SD, GW-SWG GW-VRN | 2,457 |
| Storage | G-BSS, G-LTS, G-AUC, G-TBS | 0 |
| International | | 54 |
| Unallocated Costs to NSBA | | 0 |
| <hr/> TOTAL | | <hr/> 29,896 |

¹ Includes Common EG Adjustment Change of -\$104M.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and to Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

AL 3050 and D.01-06-081 authorized SoCalGas' Montebello Rate Reduction for a one year period from September 1, 2001 to August 31, 2002. Therefore, SoCalGas respectfully requests that the tariff sheets filed herein be made effective September 1, 2002, 40 days after the date of filing.

Notice

In accordance with Section III.G of General Order No. 96-A, a copy of this advice letter is being sent to the parties listed on Attachment A, including parties in the service list in A.00-04-031.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

ATTACHMENT A

Advice No. 3173

(See Attached Service Lists)

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ATTACHMENT B
Advice No. 3173

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|--------------------------|--|-------------------------------------|
| Revised 35537-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1 | Revised 35497-G |
| Revised 35538-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2 | Revised 35498-G |
| Revised 35539-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3 | Revised 34363-G |
| Revised 35540-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4 | Revised 34364-G |
| Revised 35541-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5 | Revised 35499-G |
| Revised 35542-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 10 | Revised 35500-G |
| Revised 35543-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11 | Revised 35501-G |
| Revised 35544-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12 | Revised 34368-G |
| Revised 35545-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13 | Revised 34369-G |
| Revised 35546-G | PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 19 | Revised 34380-G |
| Revised 35547-G | Schedule No. GR, RESIDENTIAL SERVICE, Sheet 2 | Revised 35502-G |
| Revised 35548-G | Schedule No. GT-R, CORE AGGREGATION TRANSPORTATION, FOR RESIDENTIAL SERVICE, Sheet 2 | Revised 35361-G |
| Revised 35549-G | Schedule No. GS, MULTI-FAMILY SERVICE SUBMETERED, Sheet 2 | Revised 35503-G |
| Revised 35550-G | Schedule No. GT-S, CORE AGGREGATION TRANSPORTATION, FOR MULTI-FAMILY SUBMETERED SERVICE, Sheet 2 | Revised 34384-G |
| Revised 35551-G | Schedule No. GM, MULTI-FAMILY SERVICE, Sheet 2 | Revised 35504-G |

ATTACHMENT B
Advice No. 3173

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|--------------------------|---|-------------------------------------|
| Revised 35552-G | Schedule No. GT-M, CORE AGGREGATION TRANSPORTATION, FOR MULTI-FAMILY SERVICE, Sheet 2 | Revised 34386-G |
| Revised 35553-G | Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 1 | Revised 34216-G |
| Revised 35554-G | Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 2 | Revised 35505-G |
| Revised 35555-G | Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 3 | Revised 35368-G |
| Revised 35556-G | Schedule No. GT-MB, CORE AGGREGATION TRANSPORTATION, FOR LARGE MULTI-FAMILY SERVICE, Sheet 1 | Revised 34219-G |
| Revised 35557-G | Schedule No. GT-MB, CORE AGGREGATION TRANSPORTATION, FOR LARGE MULTI-FAMILY SERVICE, Sheet 2 | Revised 34388-G |
| Revised 35558-G | Schedule No. GRL, RESIDENTIAL SERVICE, INCOME-QUALIFIED, Sheet 2 | Revised 35506-G |
| Revised 35559-G | Schedule No. GT-RL, CORE AGGREGATION TRANSPORTATION, RESIDENTIAL SERVICE, INCOME-QUALIFIED, Sheet 2 | Revised 35372-G |
| Revised 35560-G | Schedule No. GSL, SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED, Sheet 2 | Revised 35507-G |
| Revised 35561-G | Schedule No. GT-SL, CORE AGGREGATION TRANSPORTATION, SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED, Sheet 2 | Revised 34392-G |
| Revised 35562-G | Schedule No. GO-SSA, SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 2 | Revised 35508-G |
| Revised 35563-G | Schedule No. GTO-SSA, TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 2 | Revised 34394-G |
| Revised 35564-G | Schedule No. GO-SSB, SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING , NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, | Revised 35509-G |

ATTACHMENT B
Advice No. 3173

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|--------------------------|---|-------------------------------------|
| | Sheet 2 | |
| Revised 35565-G | Schedule No. GTO-SSB, TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS, PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 2 | Revised 35381-G |
| Revised 35566-G | Schedule No. GO-AC, OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 2 | Revised 35510-G |
| Revised 35567-G | Schedule No. GTO-AC, TRANSPORTATION-ONLY OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 2 | Revised 34398-G |
| Revised 35568-G | Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1 | Revised 35511-G |
| Revised 35569-G | Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 2 | Revised 35512-G |
| Revised 35570-G | Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 3 | Revised 35513-G |
| Revised 35571-G | Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 4 | Revised 35514-G |
| Revised 35572-G | Schedule No. GT-10, CORE AGGREGATION TRANSPORTATION, FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE, Sheet 3 | Revised 34403-G |
| Revised 35573-G | Schedule No. GT-10, CORE AGGREGATION TRANSPORTATION, FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE, Sheet 4 | Revised 34404-G |
| Revised 35574-G | Schedule No. GN-10L, CORE COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED, Sheet 3 | Revised 35515-G |
| Revised 35575-G | Schedule No. GT-10L, CORE AGGREGATION TRANSPORTATION, COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED, Sheet 2 | Revised 34406-G |

ATTACHMENT B
Advice No. 3173

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|--------------------------|--|-------------------------------------|
| Revised 35576-G | Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 2 | Revised 35516-G |
| Revised 35577-G | Schedule No. GT-AC, CORE TRANSPORTATION-ONLY AIR CONDITIONING, SERVICE FOR COMMERCIAL AND INDUSTRIAL, Sheet 2 | Revised 34408-G |
| Revised 35578-G | Schedule No. G-CS, CORE SUBSCRIPTION NATURAL GAS SERVICE, Sheet 2 | Revised 35489-G |
| Revised 35579-G | Schedule No. G-CS, CORE SUBSCRIPTION NATURAL GAS SERVICE, Sheet 3 | Revised 34410-G |
| Revised 35580-G | Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 1 | Revised 34561-G |
| Revised 35581-G | Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 2 | Revised 34411-G |
| Revised 35582-G | Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 1 | Revised 34563-G |
| Revised 35583-G | Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 2 | Revised 34412-G |
| Revised 35584-G | Schedule No. GT-SD, INTRASTATE TRANSMISSION SERVICE, Sheet 1 | Revised 34413-G |
| Revised 35585-G | Schedule No. GW-LB, WHOLESALE NATURAL GAS SERVICE, Sheet 1 | Revised 35490-G |
| Revised 35586-G | Schedule No. GW-SD, WHOLESALE NATURAL GAS SERVICE, Sheet 2 | Revised 34415-G |
| Revised 35587-G | Schedule No. GW-SWG, WHOLESALE NATURAL GAS SERVICE, Sheet 1 | Revised 35492-G |
| Revised 35588-G | Schedule No. GW-VRN, WHOLESALE NATURAL GAS SERVICE, Sheet 1 | Revised 35493-G |
| Revised 35589-G | Schedule No. G-WHL, HUB WHEELING SERVICE, Sheet 1 | Revised 34418-G |
| Revised 35590-G | TABLE OF CONTENTS | Revised 35521-G |
| Revised 35591-G | TABLE OF CONTENTS | Revised 35522-G |
| Revised 35592-G | TABLE OF CONTENTS | Revised 35495-G |

ATTACHMENT B
Advice No. 3173

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|--------------------------|-------------------|-------------------------------------|
| Revised 35593-G | TABLE OF CONTENTS | Revised 35523-G |
| Revised 35594-G | TABLE OF CONTENTS | Revised 34423-G |

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SALES SERVICE (1)

Commodity Charge
(per therm)

Schedules GR, GS & GM

| | | |
|------------------------------------|---------|---|
| Baseline Usage | 56.929¢ | I |
| Non-Baseline Usage | 75.096¢ | I |
| Customer Charge: 16.438¢/meter/day | | |

Schedule GMB

| | | |
|------------------------------------|---------|---|
| Baseline Usage | 50.691¢ | I |
| Non-Baseline Usage | 58.230¢ | |
| Customer Charge: \$9.117/meter/day | | I |

Schedules GRL & GSL

| | | |
|------------------------------------|---------|---|
| Baseline Usage | 45.544¢ | I |
| Non-Baseline Usage | 60.077¢ | I |
| Customer Charge: 13.151¢/meter/day | | |

RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge
(per therm)

Schedules GT-R, GT-S & GT-M

| | | |
|------------------------------------|---------|---|
| Baseline Usage | 26.558¢ | I |
| Non-Baseline Usage | 44.725¢ | I |
| Customer Charge: 16.438¢/meter/day | | |

Schedule GT-MB

| | | |
|------------------------------------|---------|---|
| Baseline Usage | 20.320¢ | I |
| Non-Baseline Usage | 27.859¢ | |
| Customer Charge: \$9.117/meter/day | | I |

Schedules GT-RL & GT-SL

| | | |
|------------------------------------|---------|---|
| Baseline Usage | 21.246¢ | I |
| Non-Baseline Usage | 35.780¢ | I |
| Customer Charge: 13.151¢/meter/day | | |

(1) The residential core procurement charge as set forth in Schedule No. G-CP is 30.087¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3173
 DECISION NO. 01-06-081

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE Sep 1, 2002
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

NON-RESIDENTIAL CORE SALES SERVICE (1) Commodity Charge
 (per therm)

Schedule GN-10 (2)

| | | |
|----------------------|---------|---|
| GN-10: Tier I | 71.480¢ | I |
| Tier II | 54.394¢ | |
| Tier III | 41.994¢ | |
| GN-10V: Tier I | 71.480¢ | |
| Tier II | 51.219¢ | |
| Tier III | 41.994¢ | I |

Customer Charge:

Annual usage of less than 1,000 therms per year: 32.877¢/meter/day
 Annual usage of 1,000 therms per year or more: 49.315¢/meter/day

Schedule GN-10L

| | | |
|----------------------|---------|---|
| GN-10L: Tier I | 57.184¢ | I |
| Tier II | 43.515¢ | |
| Tier III | 33.595¢ | I |

Customer Charge:

Annual usage of less than 1,000 therms per year: 26.301¢/meter/day
 Annual usage of 1,000 therms per year or more: 39.452¢/meter/day

Schedule G-AC

| | | |
|------------------------------|---------|---|
| G-AC: rate per therm | 42.189¢ | I |
| G-ACL: rate per therm | 33.751¢ | I |
| Customer Charge: \$150/month | | |

Schedule G-EN

| | | |
|-----------------------------|---------|--|
| G-EN: rate per therm | 47.718¢ | |
| Customer Charge: \$50/month | | |

Schedule G-NGV

| | | |
|----------------------------------|---------|--|
| G-NGU: rate per therm | 41.413¢ | |
| G-NGC: rate per therm | 76.413¢ | |
| P-1 Customer Charge: \$13/month | | |
| P-2A Customer Charge: \$65/month | | |

(1) The non-residential core procurement charge as set forth in Schedule No. G-CP is 30.087¢/therm which includes the core brokerage fee.

(2) Schedule GL rates are set commensurate with Rate Schedule GN-10.

(Continued)

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 DECISION NO. 01-06-081

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE AGGREGATION SERVICE Transmission Charge
 (per therm)

Schedule GT-10

| | | | |
|---------|----------------|---------|---|
| GT-10: | Tier I | 41.109¢ | I |
| | Tier II | 24.023¢ | |
| | Tier III | 11.623¢ | |
| GT-10V: | Tier I | 41.109¢ | |
| | Tier II | 20.848¢ | |
| | Tier III | 11.623¢ | I |

Customer Charge:

Annual usage of less than 1,000 therms per year: 32.877¢/meter/day
 Annual usage of 1,000 therms per year or more: 49.315¢/meter/day

Schedule GT-10L

| | | | |
|---------|----------------|---------|---|
| GT-10L: | Tier I | 32.887¢ | I |
| | Tier II | 19.218¢ | |
| | Tier III | 9.298¢ | I |

Customer Charge:

Annual usage of less than 1,000 therms per year: 26.301¢/meter/day
 Annual usage of 1,000 therms per year or more: 39.452¢/meter/day

Schedule GT-10N

| | | | |
|---------|----------------|---------|---|
| GT-10N: | Tier I | 37.542¢ | I |
| | Tier II | 20.456¢ | |
| | Tier III | 8.056¢ | I |

Customer Charge: 49.315¢/meter/day

Schedule GT-AC

| | | | |
|------------------|----------------------|---------|---|
| GT-AC: | rate per therm | 11.818¢ | I |
| GT-ACL: | rate per therm | 9.454¢ | I |
| Customer Charge: | \$150/month | | |

Schedule GT-EN

| | | | |
|------------------|----------------------|---------|--|
| GT-EN: | rate per therm | 17.347¢ | |
| Customer Charge: | \$50/month | | |

Schedule GT-NGV

| | | | |
|-----------------------|----------------------|---------|--|
| GT-NGU: | rate per therm | 11.042¢ | |
| GT-NGC: | rate per therm | 46.042¢ | |
| P-1 Customer Charge: | \$13/month | | |
| P-2A Customer Charge: | \$65/month | | |

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE

Schedules G-CS, GT-F, & GT-I

Noncore Commercial/Industrial (G-CS3, GT-F3 & GT-I3)

Customer Charge:

| | |
|--|-------|
| G-CS3D/GT-F3D/GT-I3D (Distribution Level): | |
| Per month | \$350 |
| G-CS3T/GT-F3T/GT-I3T (Transmission Level): | |
| Per month | \$700 |

Transmission Charges:

| | | |
|--|-------------------------------|--------|
| G-CS3D/GT-F3D/GT-I3D (Distribution Level): | | |
| Tier I | 0 - 20,833 Therms | 9.244¢ |
| Tier II | 20,834 - 83,333 Therms | 5.711¢ |
| Tier III | 83,334 - 166,667 Therms | 3.451¢ |
| Tier IV | Over 166,667 Therms | 1.836¢ |
| G-CS3T/GT-F3T/GT-I3T (Transmission Level): | | |
| Tier I | 0 - 166,667 Therms | 3.652¢ |
| Tier II | Over 166,667 Therms | 0.807¢ |

Enhanced Oil Recovery (G-CS4, GT-F4 & GT-I4)

| | | |
|------------------------------|--------|---|
| Transmission Charge | 2.041¢ | I |
| Customer Charge: \$500/month | | |

Electric Generation (G-CS5, GT-F5 & GT-I5)

| | | |
|---|--------|---|
| For customers using less than 3 million therms per year | | |
| Transmission Charge | 4.628¢ | I |
| Customer Charge: \$50 | | |
| For customers using 3 million therms or more per year | | |
| Transmission Charge | 1.994¢ | I |
| Customer Charge: N/A | | |

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

WHOLESALE SERVICE

Schedule GW-LB (Long Beach, G-CS7, GT-F7 & GT-I7)

| | | |
|-------------------------|--------|---|
| Volumetric Charge | 1.623¢ | I |
| ITCS-LB | 0.024¢ | |

Schedule GW-SD and GT-SD (San Diego Gas & Electric, G-CS8, GT-F8, GT-I8, GT-F11 & GT-I11)

| | | |
|-------------------------|--------|---|
| Volumetric Charge | 0.996¢ | I |
| ITCS-SD | 0.024¢ | |

Schedule GW-SWG (Southwest Gas, G-CS9, GT-F9 & GT-I9)

| | | |
|---|-------------|---|
| Volumetric Charge | 1.435¢ | I |
| ITCS-SWG | 0.024¢ | |
| Storage Reservation Charge (per year) | \$1,192,118 | |

Schedule GW-VRN (City of Vernon, G-CS10, GT-F10 & GT-I10)

| | | |
|---------------------------|--------|---|
| Transmission Charge | 1.170¢ | I |
| ITCS-VRN | 0.024¢ | |

PROCUREMENT CHARGE

Schedule G-CP

| | |
|--|---------|
| Non-Residential Core Procurement Charge, per therm | 30.087¢ |
| Residential Core Procurement Charge, per therm | 30.087¢ |

Schedule G-CS

| | |
|---|---------|
| Core Subscription Procurement Charge, per therm | 18.830¢ |
|---|---------|

Schedule GW-LB, GW-SD, GW-SWG and GW-VRN

| | |
|---|---------|
| Core Subscription Procurement Charge, per therm | 18.740¢ |
|---|---------|

CORE SUBSCRIPTION RESERVATION CHARGE

Schedule G-CS, GW-LB, GW-SD, GW-SWG and GW-VRN

| | |
|-----------------------|--------|
| Rate, per therm | 3.382¢ |
|-----------------------|--------|

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 10

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

| | | |
|--|----------|---|
| Base Margin | 40.753¢ | I |
| Other Operating Costs/Revenues | 0.834¢ | |
| Transition Costs | (0.183)¢ | |
| Balancing/Tracking Account Amortization | (0.987)¢ | I |
| Core Averaging/Other Noncore | (0.998)¢ | |
| Core Pipeline Demand Charges | 3.567¢ | |
| Procurement Rate (w/o Brokerage Fee) | 29.886¢ | |
| Core Brokerage Fee Adjustment | 0.201¢ | |
| Procurement Carrying Cost of Storage Inventory | 0.051¢ | |
| San Juan Lateral Pipeline Demand Charge | 0.233¢ | |
| | ----- | |
| Total Costs | 73.357¢ | I |

Non-Residential - Commercial/Industrial

Charge
(per therm)

| | | |
|--|----------|---|
| Base Margin | 22.704¢ | I |
| Other Operating Costs/Revenues | (0.042)¢ | |
| Transition Costs | (0.183)¢ | |
| Balancing/Tracking Account Amortization | (0.470)¢ | I |
| Core Averaging/Other Noncore | 3.045¢ | I |
| Core Pipeline Demand Charges | 3.567¢ | |
| Procurement Rate (w/o Brokerage Fee) | 29.886¢ | |
| Core Brokerage Fee Adjustment | 0.201¢ | |
| Procurement Carrying Cost of Storage Inventory | 0.051¢ | |
| San Juan Lateral Pipeline Demand Charge | 0.233¢ | |
| | ----- | |
| Total Costs | 58.993¢ | I |

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY (continued)

CORE (continued)

Non-Residential - Air Conditioning

Charge
(per therm)

| | | |
|--|----------|---|
| Base Margin | 11.371¢ | I |
| Other Operating Costs/Revenues | (0.085)¢ | |
| Transition Costs | (0.183)¢ | |
| Balancing/Tracking Account Amortization | (0.153)¢ | I |
| Core Pipeline Demand Charges | 3.567¢ | |
| Procurement Rate (w/o Brokerage Fee) | 29.886¢ | |
| Core Brokerage Fee Adjustment | 0.201¢ | |
| Procurement Carrying Cost of Storage Inventory | 0.051¢ | |
| San Juan Lateral Pipeline Demand Charge | 0.233¢ | |
| | ----- | |
| Total Costs | 44.889¢ | I |

Non-Residential - Gas Engine

Charge
(per therm)

| | | |
|--|----------|---|
| Base Margin | 16.923¢ | R |
| Other Operating Costs/Revenues | (0.035)¢ | I |
| Transition Costs | (0.183)¢ | |
| Balancing/Tracking Account Amortization | (0.313)¢ | I |
| Core Pipeline Demand Charges | 3.567¢ | |
| Procurement Rate (w/o Brokerage Fee) | 29.886¢ | |
| Core Brokerage Fee Adjustment | 0.201¢ | |
| Procurement Carrying Cost of Storage Inventory | 0.051¢ | |
| San Juan Lateral Pipeline Demand Charge | 0.233¢ | |
| | ----- | |
| Total Costs | 50.329¢ | |

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (continued)

NON-CORE

Commercial/Industrial

Charge
(per therm)

| | | |
|---|----------|---|
| Base Margin | 4.744¢ | |
| Other Operating Costs/Revenues | 0.091¢ | |
| Transition Costs | (0.158)¢ | |
| Balancing/Tracking Account Amortization | (0.443)¢ | |
| | ----- | |
| Total Transportation Related Costs | 4.234¢ | I |

Electric Generation

Charge
(per therm)

| | | |
|---|----------|---|
| Base Margin | 2.109¢ | |
| Other Operating Costs/Revenues | 0.185¢ | |
| Transition Costs | (0.158)¢ | |
| Balancing/Tracking Account Amortization | (0.359)¢ | |
| Sempra-Wide Common Adjustment (EG Only) | 0.289¢ | |
| | ----- | |
| Total Transportation Related Costs | 2.066¢ | I |

Wholesale - City of Long Beach

Charge
(per therm)

| | | |
|---|----------|---|
| Base Margin | 1.956¢ | |
| Other Operating Costs/Revenues | 0.203¢ | |
| Transition Costs | (0.158)¢ | |
| Balancing/Tracking Account Amortization | (0.354)¢ | |
| | ----- | |
| Total Transportation Related Costs | 1.648¢ | I |

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (continued)

NON-CORE (continued)

Wholesale - San Diego Gas & Electric

Charge
(per therm)

| | | |
|---|----------|---|
| Base Margin | 1.389¢ | |
| Other Operating Costs/Revenues | 0.152¢ | |
| Transition Costs | (0.158)¢ | |
| Balancing/Tracking Account Amortization | (0.363)¢ | |
| | ----- | |
| Total Transportation Related Costs | 1.020¢ | I |

Wholesale - Southwest Gas

Charge
(per therm)

| | | |
|---|----------|---|
| Base Margin | 1.754¢ | |
| Other Operating Costs/Revenues | 0.211¢ | |
| Transition Costs | (0.158)¢ | |
| Balancing/Tracking Account Amortization | (0.348)¢ | |
| | ----- | |
| Total Transportation Related Costs | 1.460¢ | I |

Wholesale - City of Vernon

Charge
(per therm)

| | | |
|---|----------|---|
| Base Margin | 1.605¢ | |
| Other Operating Costs/Revenues | 0.088¢ | |
| Transition Costs | (0.158)¢ | |
| Balancing/Tracking Account Amortization | (0.342)¢ | |
| | ----- | |
| Total Transportation Related Costs | 1.194¢ | I |

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PRELIMINARY STATEMENT
 PART XI
PERFORMANCE BASED REGULATION

Sheet 19

(Continued)

K. CORE PRICING FLEXIBILITY (continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates

a. D.98-01-040, Finding of Fact No. 5, allows SoCalGas the option to discount core transportation rates down to a LRMC floor rate; however, SoCalGas may not discount the cost of gas. For this program, the LRMC floor rate includes the following components: customer related, medium-pressure distribution, high-pressure distribution, transmission, seasonal storage, load balancing, company use transmission, unaccounted for gas, and interstate pipeline demand charges. In addition to these components, the full transportation rate includes the following components: non-marginal costs in base margin, ITCS, PITCO/POPCO transition costs, core averaging costs, and other exclusion costs.

b. The following table lists the full LRMC transportation rates authorized by D.97-04-082, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018 and SoCalGas Advice No. 3173, effective September 1, 2002. Full Transportation Rates are updated with new values established in D.00-04-060, Resolution G-3303, D.01-12-018 and SoCalGas Advice No. 3173, effective September 1, 2002. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

| <u>Class</u> | <u>Full Transportation Rate</u> | <u>LRMC Floor Rate</u> |
|------------------|---------------------------------|------------------------|
| Residential | 43.0 cents/therm | 27.7 cents/therm |
| G-10, 0 to 3 Mth | 68.1 cents/therm | 40.5 cents/therm |
| G-10, 3-50 Mth | 26.7 cents/therm | 15.1 cents/therm |
| G-10, 50-250 Mth | 19.4 cents/therm | 10.9 cents/therm |
| G-10, >250Mth | 13.5 cents/therm | 8.5 cents/therm |
| Gas A/C | 14.5 cents/therm | 10.1 cents/therm |
| Gas Engines | 20.0 cents/therm | 13.3 cents/therm |

c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.

d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers (excluding ITCS).

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Schedule No. GR
RESIDENTIAL SERVICE

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

GR

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-R transmission charges, as set forth in Schedule No. GT-R; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 7.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

| | | |
|-----------------------------|--------------------|----------------|
| Procurement Charge: | G-CPR | 30.087¢ |
| <u>Transmission Charge:</u> | <u>GPT-R</u> | <u>26.842¢</u> |
| Commodity Charge: | GR | 56.929¢ |

Non-Baseline Rate

All usage, per therm.

| | | |
|-----------------------------|--------------------|----------------|
| Procurement Charge: | G-CPR | 30.087¢ |
| <u>Transmission Charge:</u> | <u>GPT-R</u> | <u>45.009¢</u> |
| Commodity Charge: | GR | 75.096¢ |

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GS
MULTI-FAMILY SERVICE SUBMETERED

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

GS

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-S transmission charges, as set forth in Schedule No. GT-S; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 11.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

| | | | |
|-----------------------------|--------------------|----------------|---|
| Procurement Charge: | G-CPR | 30.087¢ | |
| <u>Transmission Charge:</u> | <u>GPT-S</u> | <u>26.842¢</u> | I |
| Commodity Charge: | GS | 56.929¢ | I |

Non-Baseline Rate

All usage, per therm.

| | | | |
|-----------------------------|--------------------|----------------|---|
| Procurement Charge: | G-CPR | 30.087¢ | |
| <u>Transmission Charge:</u> | <u>GPT-S</u> | <u>45.009¢</u> | I |
| Commodity Charge: | GS | 75.096¢ | I |

The number of therms to be billed shall be determined in accordance with Rule 2.

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-ME and GT-MC transmission charges, as set forth in Schedule No. GT-M; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-E

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

| | | | |
|-----------------------------|---------------------|----------------|---|
| Procurement Charge: | G-CPR | 30.087¢ | |
| <u>Transmission Charge:</u> | <u>GPT-ME</u> | <u>26.842¢</u> | I |
| Commodity Charge: | GM-E | 56.929¢ | I |

Non-Baseline Rate

All usage, per therm.

| | | | |
|-----------------------------|---------------------|----------------|---|
| Procurement Charge: | G-CPR | 30.087¢ | |
| <u>Transmission Charge:</u> | <u>GPT-ME</u> | <u>45.009¢</u> | I |
| Commodity Charge: | GM-E | 75.096¢ | I |

GM-C

All usage, per therm.

| | | | |
|-----------------------------|---------------------|----------------|---|
| Procurement Charge: | G-CPR | 30.087¢ | |
| <u>Transmission Charge:</u> | <u>GPT-MC</u> | <u>45.009¢</u> | I |
| Commodity Charge: | GM-C | 75.096¢ | I |

The number of therms to be billed shall be determined in accordance with Rule No. 2.

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Schedule No. GO-AC
OPTIONAL RATE

Sheet 2

FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

RATES (continued)

Commodity Charges (continued)

GO-AC

Baseline Rate

All usage, per therm, under Special Condition 2.

| | | |
|-----------------------------|--------------------|----------------|
| Procurement Charge: | G-CPR | 30.087¢ |
| <u>Transmission Charge:</u> | <u>GPT-R</u> | <u>26.842¢</u> |
| Commodity Charge: | GR | 56.929¢ |

Non-Baseline Rate

All usage, per therm.

| | | |
|-----------------------------|--------------------|----------------|
| Procurement Charge: | G-CPR | 30.087¢ |
| <u>Transmission Charge:</u> | <u>GPT-R</u> | <u>45.009¢</u> |
| Commodity Charge: | GR | 75.096¢ |

Gas AC Rate (May through October)

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental usage is defined as additional gas load above the base volume, the usage based on average residential daily non-temperature sensitive load.

(Continued)

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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

| <u>Hourly Lamp Rating in Cu.Ft.</u> | <u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>) |
|---|---|
| 1.99 cu.ft. per hr. or less | 8.77 |
| 2.00 - 2.49 cu.ft. per hr | 9.94 |
| 2.50 - 2.99 cu.ft. per hr | 12.15 |
| 3.00 - 3.99 cu.ft. per hr | 15.46 |
| 4.00 - 4.99 cu.ft. per hr | 19.88 |
| 5.00 - 7.49 cu.ft. per hr | 27.61 |
| 7.50 - 10.00 cu.ft. per hr | 38.65 |
| For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour | 4.42 |

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Schedule No. G-AC
CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

| | | |
|-----------------------------|---------------------|----------------|
| Procurement Charge: | G-CPNR | 30.087¢ |
| <u>Transmission Charge:</u> | <u>GPT-AC</u> | <u>12.102¢</u> |
| Commodity Charge: | G-AC | 42.189¢ |

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G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-ACL transmission charge, as set forth in Schedule No. GT-AC; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10. The procurement charge shown below has been discounted by 20 percent.

Rate, per therm.

| | | |
|-----------------------------|----------------------|---------------|
| Procurement Charge: | G-CPNRL | 24.070¢ |
| <u>Transmission Charge:</u> | <u>GPT-ACL</u> | <u>9.681¢</u> |
| Commodity Charge: | G-ACL | 33.751¢ |

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Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3173
 DECISION NO. 01-06-081

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE Sep 1, 2002
 RESOLUTION NO. _____

Schedule No. G-CS
CORE SUBSCRIPTION NATURAL GAS SERVICE

Sheet 2

(Continued)

RATES (continued)

Procurement Charges

| | |
|--|---------------|
| Cost of Gas, per therm | 18.564¢ |
| Brokerage Fee, per therm | <u>0.266¢</u> |
| Total Procurement Charges, per therm | 18.830¢ |

The procurement charge will be filed on the last business day of each month to become effective on the first calendar day of the following month. The procurement charge is comprised of (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner approved in D.98-07-068, including authorized franchise fees and uncollectible expenses, and any applicable adjustments; and (2) an authorized brokerage fee.

Interstate Transition Cost Surcharge (ITCS)

| | |
|---------------------------|--------|
| ITCS-GCS, per therm | 0.025¢ |
|---------------------------|--------|

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule shall include an additional allocation of any capacity costs that are associated with core subscription service.

Reservation Charges

| | |
|-----------------------|--------|
| Rate, per therm | 3.382¢ |
|-----------------------|--------|

The core subscription reservation charge is determined on all volumetric basis and is calculated based on actual gas usage in therms.

Transmission Charges

G-CS3D, Commercial/Industrial Distribution Level

Rate, per therm

| | | |
|----------|-------------------------------|--------|
| Tier I | 0 - 20,833 Therms | 9.244¢ |
| Tier II | 20,834 - 83,333 Therms | 5.711¢ |
| Tier III | 83,334 - 166,667 Therms | 3.451¢ |
| Tier IV | Over 166,667 Therms | 1.836¢ |

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Schedule No. G-CS
CORE SUBSCRIPTION NATURAL GAS SERVICE

Sheet 3

(Continued)

RATES (continued)

Transmission Charges

G-CS3T, Transmission Level
 Rate, per therm

| | | | |
|---------|---------------------------|--------|---|
| Tier I | 0 - 166,667 Therms | 3.652¢ | I |
| Tier II | Over 166,667 Therms | 0.807¢ | I |

| | | |
|---|--------|---|
| G-CS4, Enhanced Oil Recovery Rate, per therm | 2.041¢ | I |
|---|--------|---|

G-CS5, Electric Generation*

| | | |
|--|--------|---|
| For customers using less than 3 million therms per year Rate, per therm | 4.628¢ | I |
|--|--------|---|

| | | |
|--|--------|---|
| For customers using 3 million therms or more per year Rate, per therm | 1.994¢ | I |
|--|--------|---|

The applicable G-CS5 transmission charge shall be determined on the basis of the customer's G-CS5 usage (combined with GT-F5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the G-CS3T customer charge.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GT-R
CORE AGGREGATION TRANSPORTATION
FOR RESIDENTIAL SERVICE

Sheet 2

(Continued)

RATES (continued)

Transmission Charge

GT-R

This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 26.558¢

Non-Baseline Rate

All usage, per therm 44.725¢

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates.

| <u>Per Residence</u> | <u>Daily Therm Allowance</u> <u>for Climate Zones*</u> | | |
|----------------------|---|----------|----------|
| | <u>1</u> | <u>2</u> | <u>3</u> |
| Summer | 0.473 | 0.473 | 0.473 |
| Winter | 1.691 | 1.823 | 2.785 |

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3173
 DECISION NO. 01-06-081

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(TO BE INSERTED BY CAL. PUC)
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Schedule No. GRL
RESIDENTIAL SERVICE, INCOME-QUALIFIED

Sheet 2

(Continued)

RATES (continued)

Commodity Charge

GRL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; (2) the GT-RL transmission charges, as set forth in Schedule No. GT-RL; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

| | | | |
|-----------------------------|---------------------|----------------|---|
| Procurement Charge: | G-CPRL | 24.070¢ | |
| <u>Transmission Charge:</u> | <u>GPT-RL</u> | <u>21.474¢</u> | I |
| Commodity Charge: | GRL | 45.544¢ | I |

Non-Baseline Rate

All usage, per therm.

| | | | |
|-----------------------------|---------------------|----------------|---|
| Procurement Charge: | G-CPRL | 24.070¢ | |
| <u>Transmission Charge:</u> | <u>GPT-RL</u> | <u>36.007¢</u> | I |
| Commodity Charge: | GRL | 60.077¢ | I |

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GT-RL

Sheet 2

CORE AGGREGATION TRANSPORTATION
RESIDENTIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (continued)

Transmission Charges

GT-RL

This charge is equal to the discounted core commodity rate less the following four components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; (3) the discounted procurement carrying cost of storage inventory; and (4) the discounted San Juan Lateral interstate demand charge.

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 21.246¢

I

Non-Baseline Rate

All usage, per therm 35.780¢

I

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rate. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

| <u>Per Residence</u> | <u>Daily Therm Allowance</u> <u>for Climate Zones*</u> | | |
|----------------------|---|----------|----------|
| | <u>1</u> | <u>2</u> | <u>3</u> |
| Summer | 0.473 | 0.473 | 0.473 |
| Winter | 1.691 | 1.823 | 2.785 |

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3173
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Schedule No. GT-S

Sheet 2

CORE AGGREGATION TRANSPORTATION
 FOR MULTI-FAMILY SUBMETERED SERVICE

(Continued)

RATES (continued)

Transmission Charges

GT-S

This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

Baseline Rate

| | | |
|--|---------|---|
| All usage, per therm, under Special Condition 2 and Special Condition 3 | 26.558¢ | I |
|--|---------|---|

Non-Baseline Rate

| | | |
|----------------------------|---------|---|
| All usage, per therm | 44.725¢ | I |
|----------------------------|---------|---|

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

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Schedule No. GTO-AC

Sheet 2

TRANSPORTATION-ONLY OPTIONAL RATE
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

RATES (continued)

Transmission Charges (continued)

GTO-AC

Baseline Rate

All usage, per therm, under Special Condition 3 26.558¢

Non-Baseline Rate

All usage, per therm 44.725¢

Gas AC Rate (May through October)

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental usage is defined as additional gas load above the base volume, the usage based on average residential daily non-temperature sensitive load.
2. Baseline Rates: Baseline rates are applicable only to specific volumes of residential usage.
 Gas AC Rates: Gas AC rates are applicable only to volumes in excess of base amounts: 0.917 therms per day for single family dwellings, and 0.722 therms per day for multi-family dwellings.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GT-M

Sheet 2

CORE AGGREGATION TRANSPORTATION
 FOR MULTI-FAMILY SERVICE

(Continued)

RATES (continued)

Transmission Charges

These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

GT-ME

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 26.558¢

I

Non-Baseline Rate

All usage, per therm 44.725¢

I

GT-MC

All usage, per therm 44.725¢

I

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Minimum Charge (Per Meter Per Day)

The minimum charge shall be the customer charge, which is:

All customers except "space heating only" 16.438¢

"Space heating only" customers:

Beginning November 1 through April 30 33.149¢

Beginning May 1 through October 31 None

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 1

APPLICABILITY

"GMB" customers are master metered customers who have averaged at least 100,000 therms of weather-normalized usage for the previous two calendar years, January through December, and will be billed on the "GMB" rate schedules which include the GM-BE, GM-BC, GT-MBE and GT-MBC rates. Sub-metered customers are not eligible for this rate schedule.

Applicable to natural gas service supplied from the Utility's core portfolio as defined in Rule No. 1, for multi-family dwelling units supplying Baseline uses only or in a combination of Baseline uses and common facilities through one meter on a premises, except as otherwise provided in Special Condition 5. Such gas service will be billed on Schedule No. GM-BE. This schedule also applies to accommodations defined in Rule No. 1 as residential hotels. Natural gas supplied through a single meter to common facilities (swimming pools, recreation rooms, saunas, spas, etc.) only, will be billed on Schedule No. GM-BC.

Eligibility for service hereunder is subject to verification by the Utility.

The minimum term of service hereunder is one month, as described in Special Condition 9.

TERRITORY

Applicable throughout the system.

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

Customer Charge

Per meter, per day \$9.117

This charge may be passed on to tenants on an equal amount per qualifying unit basis.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-MBE and GT-MBC transmission charges, as set forth in Schedule No. GT-MB; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-BE

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

| | | | |
|-----------------------------|----------------------|----------------|---|
| Procurement Charge: | G-CPR | 30.087¢ | |
| <u>Transmission Charge:</u> | <u>GPT-MBE</u> | <u>20.604¢</u> | I |
| Commodity Charge: | GM-BE | 50.691¢ | I |

Non-Baseline Rate

All usage, per therm.

| | | | |
|-----------------------------|----------------------|----------------|---|
| Procurement Charge: | G-CPR | 30.087¢ | |
| <u>Transmission Charge:</u> | <u>GPT-MBE</u> | <u>28.143¢</u> | I |
| Commodity Charge: | GM-BE | 58.230¢ | I |

GM-BC

All usage, per therm.

| | | | |
|-----------------------------|----------------------|----------------|---|
| Procurement Charge: | G-CPR | 30.087¢ | |
| <u>Transmission Charge:</u> | <u>GPT-MBC</u> | <u>28.143¢</u> | I |
| Commodity Charge: | GM-BC | 58.230¢ | I |

The number of therms to be billed shall be determined in accordance with Rule No. 2.

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(TO BE INSERTED BY UTILITY)
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Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 3

(Continued)

RATES (continued)

Minimum Charge (Per Meter Per Day)

"GMB" customers \$9.117

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following usage is to be billed at the Baseline rate for multi-family dwelling units. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

| <u>Per Residence</u> | <u>Daily Therm Allowance</u> <u>for Climate Zones*</u> | | |
|----------------------|---|----------|----------|
| | <u>1</u> | <u>2</u> | <u>3</u> |
| Summer | 0.473 | 0.473 | 0.473 |
| Winter | 1.691 | 1.823 | 2.785 |

* Climate Zones are described in the Preliminary Statement.

3. In multi-family complexes where residential services for each or any of the individually metered residential units is provided from a central source and where such central facility receives natural gas service directly through a separate meter, the basic monthly Baseline allowance applicable to that meter will be the number of therms per day times the number of dwelling units receiving service from such central facility. Eligibility for service under this provision is available subsequent to notification by customer and verification by Utility. The Baseline allowances for the central facility service will be as follows:

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GT-MB

Sheet 1

CORE AGGREGATION TRANSPORTATION
 FOR LARGE MULTI-FAMILY SERVICE

APPLICABILITY

"GMB" customers are master-metered customers who have averaged at least 100,000 therms of weather-normalized usage for the previous two calendar years, January through December, and will be billed on the "GMB" rate schedules which include the GM-BE, GM-BC, GT-MBE and GT-MBC rates. Sub-metered customers are not eligible for this rate schedule.

Applicable to the transportation of customer-owned natural gas to multi-family dwelling units supplying Baseline uses only or a combination of Baseline uses and common facilities through one meter on a premise, except as otherwise provided for in Special Condition 5. Such gas service will be billed at the GT-MBE rate. The GT-MBE rate shall also apply to accommodations defined in Rule No. 1 as residential hotels. Natural gas supplied through a single meter to common facilities (swimming pools, recreation rooms, saunas, spas, etc.) only, will be billed at the GT-MBC rate. Service under this schedule is available to customers that elect to purchase natural gas from ESPs in accordance with Rule No. 32.

Eligibility for service hereunder is subject to verification by SoCalGas.

TERRITORY

Applicable throughout the service territory.

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

Customer Charge

Per meter, per day \$9.117

If the customer charge is collected under another rate schedule, no duplicate charge is collected hereunder.

This charge may be passed on to tenants on an equal amount per qualifying unit basis.

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(TO BE INSERTED BY UTILITY)
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Schedule No. GT-MB

Sheet 2

CORE AGGREGATION TRANSPORTATION
 FOR LARGE MULTI-FAMILY SERVICE

(Continued)

RATES (continued)

Transmission Charges

These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

GT-MBE

Baseline Rate

| | | |
|--|---------|---|
| All usage, per therm, under Special Condition 2 and Special Condition 3 | 20.320¢ | I |
|--|---------|---|

Non-Baseline Rate

| | | |
|----------------------------|---------|---|
| All usage, per therm | 27.859¢ | I |
|----------------------------|---------|---|

GT-MBC

| | | |
|----------------------------|---------|---|
| All usage, per therm | 27.859¢ | I |
|----------------------------|---------|---|

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Minimum Charge (Per Meter Per Day)

The minimum charge shall be the customer charge, which is:

| | | |
|-----------------------|---------|---|
| "GMB" customers | \$9.117 | I |
|-----------------------|---------|---|

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

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(TO BE INSERTED BY UTILITY)
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Schedule No. GN-10
CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (continued)

Minimum Charge

Per meter, per day:

Annual usage of less than 1,000 therms per year:

| | |
|---|-----------|
| All customers except "space heating only" | 32.877¢ |
| "Space heating only" customers: | |
| Beginning December 1 through March 31 | \$0.99174 |
| Beginning April 1 through November 30 | None |

Annual usage of 1,000 therms per year or more:

| | |
|---|-----------|
| All customers except "space heating only" | 49.315¢ |
| "Space heating only" customers: | |
| Beginning December 1 through March 31 | \$1.48760 |
| Beginning April 1 through November 30 | None |

Commodity Charges

GN-10

These charges are for service as defined above and consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10 transmission charges, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

| | | |
|-----------------------------|---------------------|----------------|
| Procurement Charge: | G-CPNR | 30.087¢ |
| <u>Transmission Charge:</u> | <u>GPT-10</u> | <u>41.393¢</u> |
| Commodity Charge: | GN-10 | 71.480¢ |

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(TO BE INSERTED BY CAL. PUC)
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Schedule No. GN-10

Sheet 3

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (continued)

Commodity Charges (continued)

GN-10 (continued)

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

| | | |
|-----------------------------|---------------------|----------------|
| Procurement Charge: | G-CPNR | 30.087¢ |
| <u>Transmission Charge:</u> | <u>GPT-10</u> | <u>24.307¢</u> |
| Commodity Charge: | GN-10 | 54.394¢ |

I
I

Tier III Rate, per therm, for all usage above 4167 therms per month.

| | | |
|-----------------------------|---------------------|----------------|
| Procurement Charge: | G-CPNR | 30.087¢ |
| <u>Transmission Charge:</u> | <u>GPT-10</u> | <u>11.907¢</u> |
| Commodity Charge: | GN-10 | 41.994¢ |

I
I

GN-10V

These charges are for service as defined above for those customers who are located in the City of Vernon, as defined in Special Condition 6. The charges consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10V transmission charges, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

| | | |
|-----------------------------|----------------------|----------------|
| Procurement Charge: | G-CPNR | 30.087¢ |
| <u>Transmission Charge:</u> | <u>GPT-10V</u> | <u>41.393¢</u> |
| Commodity Charge: | GN-10V | 71.480¢ |

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Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

| | | |
|-----------------------------|----------------------|----------------|
| Procurement Charge: | G-CPNR | 30.087¢ |
| <u>Transmission Charge:</u> | <u>GPT-10V</u> | <u>21.132¢</u> |
| Commodity Charge: | GN-10V | 51.219¢ |

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3173
 DECISION NO. 01-06-081

ISSUED BY
Lee Schavrien
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 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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 RESOLUTION NO. _____

Schedule No. GN-10

Sheet 4

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (continued)

Commodity Charges (continued)

GN-10V (continued)

Tier III Rate, per therm, for all usage above 4167 therms per month.

| | | |
|-----------------------------|----------------------|----------------|
| Procurement Charge: | G-CPNR | 30.087¢ |
| <u>Transmission Charge:</u> | <u>GPT-10V</u> | <u>11.907¢</u> |
| Commodity Charge: | GN-10V | 41.994¢ |

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customer may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s) through a single meter installation. Where service is rendered under (b), a separate monthly customer charge shall be applicable for service under each schedule unless otherwise stated.
3. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.
4. Customers served hereunder may elect to be reclassified as noncore. Eligibility requirements are defined in Rule No. 1. Customers electing noncore service status must sign the required natural gas service agreement and have electronic meter reading equipment installed at the customers expense as a condition of noncore service.
5. Customer receiving service under this rate schedule may elect to aggregate their gas quantities to receive service under Schedule No. GT-10.
6. The rate savings afforded customers under Schedule No. GN-10V shall only apply to those customers served under this schedule and located within the City of Vernon consistent with the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D. 96-09-104. In addition, the Utility may negotiate rates other than those set forth herein for those customers located in the City of Vernon and served under this rate schedule, pursuant to the Agreement and D.96-09-104.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3173
 DECISION NO. 01-06-081

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Lee Schavrien
 Vice President
 Regulatory Affairs

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Schedule No. GT-10

Sheet 3

CORE AGGREGATION TRANSPORTATION
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Continued)

RATES (continued)

Transmission Charges (continued)

Core Aggregation Transportation Service (continued)

GT-10(continued)

Rate, per therm

| | | |
|-----------------|---------|---|
| Tier I* | 41.109¢ | I |
| Tier II* | 24.023¢ | I |
| Tier III* | 11.623¢ | I |

* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

Optional Large Core Transportation Service

GT-10N

These charges are equal to the GT-10 rates above for Core Aggregation Transportation Service, less SoCalGas' embedded interstate pipeline demand charges allocated to the core.

Rate, per therm

| | | |
|-----------------|---------|---|
| Tier I* | 37.542¢ | I |
| Tier II* | 20.456¢ | I |
| Tier III* | 8.056¢ | I |

* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GT-10

Sheet 4

CORE AGGREGATION TRANSPORTATION
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Continued)

RATES (continued)

Transmission Charges (continued)

City of Vernon

GT-10V

This charge is for customers as defined above and located within the City of Vernon, as defined in Special Condition 14. This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge; and also less an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D. 96-09-104.

Rate, per therm

| | | |
|-----------------|---------|---|
| Tier I* | 41.109¢ | I |
| Tier II* | 20.848¢ | I |
| Tier III* | 11.623¢ | I |

* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3173
 DECISION NO. 01-06-081

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Schedule No. GN-10L

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (continued)

Commodity Charges

GN-10L

These charges are for service as defined above and consist of (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-10L transmission charges, as set forth in Schedule No. GT-10L; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6. The procurement charge shown below has been discounted by 20 percent.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

| | | | |
|-----------------------------|----------------------|----------------|---|
| Procurement Charge: | G-CPNRL | 24.070¢ | |
| <u>Transmission Charge:</u> | <u>GPT-10L</u> | <u>33.114¢</u> | I |
| Commodity Charge: | GN-10L | 57.184¢ | I |

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

| | | | |
|-----------------------------|----------------------|----------------|---|
| Procurement Charge: | G-CPNRL | 24.070¢ | |
| <u>Transmission Charge:</u> | <u>GPT-10L</u> | <u>19.445¢</u> | I |
| Commodity Charge: | GN-10L | 43.515¢ | I |

Tier III Rate, per therm, for all usage above 4167 therms per month.

| | | | |
|-----------------------------|----------------------|---------------|---|
| Procurement Charge: | G-CPNRL | 24.070¢ | |
| <u>Transmission Charge:</u> | <u>GPT-10L</u> | <u>9.525¢</u> | I |
| Commodity Charge: | GN-10L | 33.595¢ | I |

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3173
 DECISION NO. 01-06-081

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Schedule No. GT-10L

Sheet 2

CORE AGGREGATION TRANSPORTATION
COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (continued)

Customer Charge (continued)

* The applicable monthly customer charge shall be determined on the basis of the customer's GT-10L usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

The term "space heating only" applies to customers who are using gas primarily for space heating for human comfort as determined by survey or under the presumption that customers who use less than 11 therms per month during each of the regular billing periods ending in August and September are using gas primarily for space heating for human comfort. Except for closing bills or at the time of a rate increase, usage will be accumulated to at least 20 therms before billing.

Transmission Charges

GT-10L

This charge is equal to the discounted core commodity rate less the following four components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; (3) the discounted procurement carrying cost of storage inventory; and (4) the discounted San Juan Lateral interstate demand charge.

Rate, per therm

| | | |
|-----------------|---------|---|
| Tier I* | 32.887¢ | I |
| Tier II* | 19.218¢ | I |
| Tier III* | 9.298¢ | I |

* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3173
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Schedule No. GO-SSA
SUMMER SAVER OPTIONAL RATE
FOR OWNERS OF EXISTING GAS EQUIPMENT

Sheet 2

(Continued)

RATES (continued)

Commodity Charges (continued)

The transmission charges are the GPT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GPT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GPT-R non-baseline transmission charge.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

| | | | |
|-----------------------------|--------------------|----------------|---|
| Procurement Charge: | G-CPR | 30.087¢ | |
| <u>Transmission Charge:</u> | <u>GPT-R</u> | <u>26.842¢</u> | I |
| Commodity Charge: | GR | 56.929¢ | I |

Non-Baseline Rate

All usage, per therm.

| | | | |
|-----------------------------|--------------------|----------------|---|
| Procurement Charge: | G-CPR | 30.087¢ | |
| <u>Transmission Charge:</u> | <u>GPT-R</u> | <u>45.009¢</u> | I |
| Commodity Charge: | GR | 75.096¢ | I |

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GTO-SSA

Sheet 2

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE
 FOR OWNERS OF EXISTING GAS EQUIPMENT

(Continued)

RATES (continued)

Transmission Charges

The transmission charges are the GT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GT-R non-baseline transmission charge.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GTO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 3 and 4 26.558¢

I

Non-Baseline Rate

All usage, per therm 44.725¢

I

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental non-baseline usage is defined as additional gas load above the base volume, the non-baseline usage in each billing period in the 12-month period prior to signing the Agreement. Base volumes remain unchanged as long as the customer remains on this Schedule.

(Continued)

(TO BE INSERTED BY UTILITY)
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 DECISION NO. 01-06-081

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Schedule No. GO-SSB

Sheet 2

SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING
 NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (continued)

Commodity Charges (continued)

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

| | | |
|-----------------------------|--------------------|----------------|
| Procurement Charge: | G-CPR | 30.087¢ |
| <u>Transmission Charge:</u> | <u>GPT-R</u> | <u>26.842¢</u> |
| Commodity Charge: | GR | 56.929¢ |

I
I

Non-Baseline Rate

All usage, per therm.

| | | |
|-----------------------------|--------------------|----------------|
| Procurement Charge: | G-CPR | 30.087¢ |
| <u>Transmission Charge:</u> | <u>GPT-R</u> | <u>45.009¢</u> |
| Commodity Charge: | GR | 75.096¢ |

I
I

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3173
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Schedule No. GTO-SSB

Sheet 2

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS
 PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (continued)

GTO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 3 and 4 26.558¢

Non-Baseline Rate

All usage, per therm 44.725¢

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental non-baseline usage is defined as additional gas load above the base volume, the non-baseline usage in each billing period in the 12-month period prior to signing the Agreement. Base volumes remain unchanged as long as the customer remains on this Schedule.
2. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
3. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Non-baseline usage in excess of base year non-baseline volumes will receive the SummerSaver credit for the months of May to October.

| <u>Per Residence</u> | <u>Daily Therm Allowance for Climate Zones*</u> | | |
|----------------------|---|----------|----------|
| | <u>1</u> | <u>2</u> | <u>3</u> |
| Summer | 0.473 | 0.473 | 0.473 |
| Winter | 1.691 | 1.823 | 2.785 |

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(TO BE INSERTED BY UTILITY)
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Schedule No. GSL Sheet 2
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

RATES (continued)

Minimum Charge (Per Meter Per Day)*

| | |
|---|---------|
| All customers except "space heating only" | 13.151¢ |
| "Space heating only" customers: | |
| Beginning November 1 through April 30 | 26.519¢ |
| Beginning May 1 through October 31 | None |

* Applicable if customer is not billed on Schedule No. GS.

Commodity Charge

GSL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; (2) the GT-SL transmission charges, as set forth in Schedule No. GT-SL; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 13. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

| | | |
|-----------------------------|---------------------|----------------|
| Procurement Charge: | G-CPRL | 24.070¢ |
| <u>Transmission Charge:</u> | <u>GPT-SL</u> | <u>21.474¢</u> |
| Commodity Charge: | GSL | 45.544¢ |

Non-Baseline Rate

All usage, per therm.

| | | |
|-----------------------------|---------------------|----------------|
| Procurement Charge: | G-CPRL | 24.070¢ |
| <u>Transmission Charge:</u> | <u>GPT-SL</u> | <u>36.007¢</u> |
| Commodity Charge: | GSL | 60.077¢ |

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GT-SL

Sheet 2

CORE AGGREGATION TRANSPORTATION
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

RATES (continued)

Minimum Charge (Per Meter Per Day)*

| | |
|---|---------|
| All customers except "space heating only" | 13.151¢ |
| "Space heating only" customers: | |
| Beginning November 1 through April 30 | 26.519¢ |
| Beginning May 1 through October 31 | None |

* Applicable if customer is not billed on Schedule No. GS.

Transmission Charges

GT-SL

This charge is equal to the discounted core commodity rate less the following four components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; (3) the discounted procurement carrying cost of storage inventory; and (4) the discounted San Juan Lateral interstate demand charge.

Baseline Rate

| | | |
|--|---------|---|
| All usage, per therm under Special Condition 2 | 21.246¢ | I |
|--|---------|---|

Non-Baseline Rate

| | | |
|----------------------------|---------|---|
| All usage, per therm | 35.780¢ | I |
|----------------------------|---------|---|

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Billing Adjustments

Billing adjustments may be necessary to reflect charges in volumes used in developing prior periods' transportation charges.

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Schedule No. GT-SD
INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for firm and interruptible intrastate transmission service for delivery to San Diego Gas & Electric Company ("SDG&E") Rainbow receipt point.

TERRITORY

The Rainbow meter delivery point shall be as specified as the sole point of delivery in the Master Services Contract, Schedule A, Intrastate Transmission Service.

RATES

Customer Charge

Per month \$150

Interstate Transition Cost Surcharge (ITCS)

ITCS-SD, per therm 0.024¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule.

Transmission Charges

The transmission charges below are applicable for firm intrastate transmission service (GT-F11) and interruptible intrastate transmission service (GT-I11).

GT-F11 Rate, per therm 0.996¢
 GT-I11 Rate, per therm 0.996¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

The number of therms to be billed shall be all transportation quantities nominated for delivery by or on behalf of the customers into the utility system that are scheduled for delivery to the utility system.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3173
 DECISION NO. 01-06-081

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Schedule No. G-WHL
HUB WHEELING SERVICE

Sheet 1

APPLICABILITY

Applicable for Wheeling service provided to qualified users of Utilities' Hub Service. Qualification requirements, characteristics of service and operational requirements are defined in Rule No. 37. As described in Rule No. 37, Hub Service is available on an interruptible basis only. Wheeling service definitions are set forth in Rule No. 1.

RATES

| | |
|-------------------------------------|------------------------------|
| Wheeling rate, minimum charge | \$50 minimum |
| Wheeling rate, maximum charge | 59.55¢ per decatherm maximum |

Wheeling rates will be set on an individualized basis, depending upon market conditions and will fall within the minimum and maximum charges. The maximum rate set forth above reflects the following costs: 1) the average rate for the noncore class defined as equal to the total transportation revenue for the class divided by the average yearly throughput for that class, and 2) an allocation for the California Alternate Rates for Energy (CARE) Surcharge. The minimum rate of \$50 reflects the incremental administrative and overhead costs necessary to carry out a Wheeling transaction.

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Schedule No. GW-LB
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service for the City of Long Beach ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

G-CS7, Core Subscription

Rate, per therm 1.623¢

I

GT-F7, GT-I7, Firm & Interruptible Intrastate Transmission

Rate, per therm 1.623¢

I

Interstate Transition Cost Surcharge (ITCS)

ITCS-LB, per therm 0.024¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule may include an additional allocation of any capacity costs associated with service hereunder as provided in Special Condition 22.

Procurement Charge

G-CS7, Core Subscription

Cost of Gas, per therm 18.474¢

Brokerage Fee, per therm 0.266¢

Total Procurement Charge, per therm 18.740¢

(Continued)

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Schedule No. GW-SD
WHOLESALE NATURAL GAS SERVICE

Sheet 2

(Continued)

RATES (continued)

Interstate Transition Cost Surcharge (ITCS)

ITCS-SD, per therm 0.024¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Transmission Charges

The transmission charges below are applicable for any core subscription service (G-CS8), firm intrastate transmission service (GT-F8), and interruptible intrastate transmission service (GT-I8).

| | | |
|------------------------|--------|---|
| G-CS8 Rate/Therm | 0.996¢ | I |
| GT-F8 Rate/Therm | 0.996¢ | |
| GT-I8 Rate/Therm | 0.996¢ | I |

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

The number of therms to be billed shall be the number of therms determined in accordance with Rule No. 2 less the number of therms billed to customers under Schedule No. GT-SD for the same applicable billing period.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.
3. In the event of curtailment, the Utility shall provide service to Customer in accordance with the provisions of Rule No. 23.
4. The transportation imbalance will be calculated by aggregating the confirmed transportation deliveries for the customer with the confirmed transportation deliveries for customers taking service under Schedule No. GT-SD less the actual usage recorded by the Utility at the SDG&E system receipt points. All other terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas under this schedule.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3173
 DECISION NO. 01-06-081

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Schedule No. GW-SWG
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service, and long-term storage service for Southwest Gas Corporation ("Customer") to Customer's service territory in southern California.

TERRITORY

Delivery points shall be as specified in the California Wholesale Gas Transportation and Storage Service Agreement ("Contract").

RATES

Transmission Charges

| | | |
|--|--------|---|
| G-CS9, Core Subscription | | |
| Rate, per therm | 1.435¢ | I |
| GT-F9, GT-I9, Firm & Interruptible Intrastate Transmission | | |
| Rate, per therm | 1.435¢ | I |

Interstate Transition Cost Surcharge (ITCS)

| | |
|---------------------------|--------|
| ITCS-SWG, per therm | 0.024¢ |
|---------------------------|--------|

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Procurement Charges

| | | |
|---|---------------|--|
| G-CS9, Core Subscription | | |
| Cost of Gas, per therm | 18.474¢ | |
| Brokerage Fee, per therm | <u>0.266¢</u> | |
| Total Procurement Charge, per therm | 18.740¢ | |

(Continued)

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Schedule No. GW-VRN
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service for the City of Vernon ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

| | | |
|--|--------|---|
| G-CS10, Core Subscription | | |
| Rate, per therm | 1.170¢ | I |
| GT-F10, GT-I10, Firm & Interruptible Intrastate Transmission | | |
| Rate, per therm | 1.170¢ | I |

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

Interstate Transition Cost Surcharge (ITCS)

| | |
|---------------------------|--------|
| ITCS-VRN, per therm | 0.024¢ |
|---------------------------|--------|

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Procurement Charges

| | | |
|---|---------------|--|
| G-CS10, Core Subscription | | |
| Cost of Gas, per therm | 18.474¢ | |
| Brokerage Fee, per therm | <u>0.266¢</u> | |
| Total Procurement Charge, per therm | 18.740¢ | |

(Continued)

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Schedule No. GT-AC

Sheet 2

CORE TRANSPORTATION-ONLY AIR CONDITIONING
SERVICE FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (continued)

Transmission Charges

GT-AC

This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

Rate, per therm 11.818¢

I

GT-ACL

This charge is equal to the discounted core commodity rate less the following four components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; (3) the discounted procurement carrying cost of storage inventory; and (4) the discounted San Juan Lateral interstate demand charge.

Rate, per therm 9.454¢

I

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission charge is not to exceed the national rate of inflation as measured by the Consumer Price Index, as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GT-F
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission-only service for (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

| | |
|---|-------|
| GT-F3D, Commercial/Industrial Distribution Level, per month | \$350 |
| GT-F3T, Transmission Level, per month | \$700 |
| GT-F4, Enhanced Oil Recovery, per month | \$500 |
| GT-F5, Electric Generation using less than 3 million therms per year Per month | \$50 |

The applicable GT-F5 monthly customer charge shall be determined on the basis of the customer's GT-F5 usage (combined with G-CS5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule Nos. G-CS or GT-I, no duplicative charge shall be collected hereunder.

Transmission Charges

GT-F3D, Commercial/Industrial Distribution Level
 Rate, per therm

| | | |
|----------|-------------------------------|--------|
| Tier I | 0 - 20,833 Therms | 9.244¢ |
| Tier II | 20,834 - 83,333 Therms | 5.711¢ |
| Tier III | 83,334 - 166,667 Therms | 3.451¢ |
| Tier IV | Over 166,667 Therms | 1.836¢ |

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Schedule No. GT-F
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 2

(Continued)

RATES (continued)

Transmission Charges (continued)

GT-F3T, Transmission Level
 Rate, per therm

| | | | |
|---------|---------------------------|--------|---|
| Tier I | 0 - 166,667 Therms | 3.652¢ | I |
| Tier II | Over 166,667 Therms | 0.807¢ | I |

| | | |
|---|--------|---|
| GT-F4, Enhanced Oil Recovery Rate, per therm | 2.041¢ | I |
|---|--------|---|

GT-F5, Electric Generation*

| | | |
|--|--------|---|
| For customers using less than 3 million therms per year Rate, per therm | 4.628¢ | I |
|--|--------|---|

| | | |
|--|--------|---|
| For customers using 3 million therms or more per year Rate, per therm | 1.994¢ | I |
|--|--------|---|

The applicable GT-F5 transmission charge shall be determined on the basis of the customer's GT-F5 usage (combined with G-CS5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 19 herein.

Interstate Transition Cost Surcharge (ITCS)

| | |
|-----------------------|--------|
| ITCS, per therm | 0.025¢ |
|-----------------------|--------|

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-F3T customer charge.

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Schedule No. GT-I
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for interruptible intrastate transmission-only service for (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive interruptible intrastate transmission service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

| | |
|---|-------|
| GT-I3D, Commercial/Industrial Distribution Level, per month | \$350 |
| GT-I3T, Transmission Level, per month | \$700 |
| GT-I4, Enhanced Oil Recovery, per month | \$500 |
| GT-I5, Electric Generation using less than 3 million therms per year Per month | \$50 |

The applicable GT-I5 monthly customer charge shall be determined on the basis of the customer's GT-I5 usage (combined with G-CS5 and GT-F5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule Nos. G-CS or GT-F, no duplicative charge shall be collected hereunder.

Transmission Charges

GT-I3D, Commercial/Industrial Distribution Level
 Rate, per therm

| | | |
|----------|-------------------------------|--------|
| Tier I | 0 - 20,833 Therms | 9.244¢ |
| Tier II | 20,834 - 83,333 Therms | 5.711¢ |
| Tier III | 83,334 - 166,667 Therms | 3.451¢ |
| Tier IV | Over 166,667 Therms | 1.836¢ |

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Schedule No. GT-I
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 2

(Continued)

RATES (continued)

Transmission Charges (continued)

GT-I3T, Transmission Level
 Rate, per therm

| | | | |
|---------|---------------------------|--------|---|
| Tier I | 0 - 166,667 Therms | 3.652¢ | I |
| Tier II | Over 166,667 Therms | 0.807¢ | I |

GT-I4, Enhanced Oil Recovery

| | | |
|-----------------------|--------|---|
| Rate, per therm | 2.041¢ | I |
|-----------------------|--------|---|

GT-I5, Electric Generation*

| | | |
|--|--------|---|
| For customers using less than 3 million therms per year Rate, per therm | 4.628¢ | I |
|--|--------|---|

| | | |
|--|--------|---|
| For customers using 3 million therms or more per year Rate, per therm | 1.994¢ | I |
|--|--------|---|

The applicable GT-I5 transmission charge shall be determined on the basis of the customer's GT-I5 usage (combined with G-CS5 and GT-F5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 13 herein.

Interstate Transition Cost Surcharge (ITCS)

| | |
|-----------------------|--------|
| ITCS, per therm | 0.025¢ |
|-----------------------|--------|

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

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| GTO-ET | Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial | 30203-G,30204-G,30205-G | |
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| GW-SWG | Wholesale Natural Gas Service | 35587-G,34258-G,32689-G 32690-G,32691-G | T |
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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3173
 DECISION NO. 01-06-081

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 23, 2002
 EFFECTIVE Sep 1, 2002
 RESOLUTION NO. _____

ATTACHMENT C

Advice No. 3173

Summary of Revenue Changes

and

Summary of Present and Proposed Rates

ATTACHMENT C

Advice No. 3173

SUMMARY OF TRANSPORTATION REVENUE CHANGES

SOUTHERN CALIFORNIA GAS COMPANY

Montebello Abandonment Proceeds Termination

| | BCAP REVENUES AT RATES IN EFFECT 01/25/2002 (M\$) (A) | REVENUES AT PROPOSED RATES (M\$) (B) | INCREASE (DECREASE) (M\$) (C=B-A) | CHANGE (%) (D=C/A) |
|-----------------------------------|---|---|--|--------------------------|
| CORE PROCUREMENT: | | | | |
| RESIDENTIAL | 1,066,393 | 1,081,822 | 15,429 | 1.447 |
| LARGE MASTER METERED | 8,963 | 9,194 | 231 | 2.582 |
| CORE COMMERCIAL & INDUSTRIAL | 199,613 | 203,954 | 4,341 | 2.174 |
| GAS A/C | 150 | 157 | 7 | 4.363 |
| GAS ENGINE | 3,085 | 3,085 | - | - |
| TOTAL CORE PROCUREMENT | 1,278,204 | 1,298,212 | 20,008 | 1.565 |
| CORE TRANSPORTATION: | | | | |
| RESIDENTIAL | 10,700 | 10,856 | 156 | 1.456 |
| LARGE MASTER METERED | 89 | 92 | 2 | 2.613 |
| CORE COMMERCIAL & INDUSTRIAL | 36,087 | 36,921 | 834 | 2.311 |
| GAS A/C | 19 | 20 | 1 | 4.451 |
| GAS ENGINE | 160 | 160 | - | - |
| TOTAL CORE TRANSPORTATION | 47,056 | 48,049 | 993 | 2.110 |
| TOTAL CORE | 1,325,260 | 1,346,260 | 21,000 | 1.585 |
| NONCORE: | | | | |
| COMMERCIAL & INDUSTRIAL | 59,529 | 61,676 | 2,148 | 3.608 |
| ELECTRIC GENERATION 1/ | 56,579 | 60,816 | 4,237 | 7.488 |
| NONCORE SUBTOTAL | 116,108 | 122,492 | 6,384 | 5.499 |
| WHOLESALE | | | | |
| LONG BEACH | 1,168 | 1,282 | 115 | 9.826 |
| SAN DIEGO GAS & ELECTRIC | 12,620 | 14,751 | 2,131 | 16.890 |
| SOUTHWEST | 1,203 | 1,338 | 135 | 11.233 |
| VERNON | 540 | 616 | 76 | 0.141 |
| TOTAL WHOLESALE | 15,531 | 17,988 | 2,457 | 15.823 |
| INTERNATIONAL | | | | |
| DGN | 446 | 500 | 54 | 0.120 |
| UNBUNDLED STORAGE | 21,000 | 21,000 | - | - |
| UNALLOC. COSTS TO NSBA (per J.R.) | 12,012 | 12,012 | - | - |
| NET CARE REVENUES | 2,050 | 2,050 | - | - |
| SYSTEM TOTAL | 1,492,408 | 1,522,304 | 29,896 | 2.003 |
| TOTAL PPP REVENUES | 124,160 | 124,160 | - | - |
| UNALLOCATED PPP REVENUES | 32 | 32 | - | - |
| EOR REVENUES | 22,777 | 22,777 | - | - |

1/ Includes Common EG Adjustment Change of -\$104M.

ATTACHMENT C

Advice No. 3173

**SOUTHERN CALIFORNIA GAS COMPANY
SUMMARY OF PRESENT AND PROPOSED RATES
Montebello Abandonment Proceeds Termination**

| Class of Service | | Current | Proposed | Increase/Decrease | | |
|--|---------------------------------|--|---|--------------------------------------|------------------|--------|
| | | Rates Effective 1/25/2002 (a) | Rates Reflecting Proceeds Termination (b) | Rate (c)=(b)-(a) | % (d)=(c)/(a) | |
| CORE - TRANSPORTATION COMPONENT | | | | | | |
| Residential | | | | | | |
| Average Residential | | | | | | |
| | Customer Charge | \$/month | \$5.00 | \$5.00 | - | 0.00% |
| | Baseline | ¢/th | 26.232 | 26.842 | 0.611 | 2.33% |
| | Non-Baseline | ¢/th | 44.368 | 45.009 | 0.641 | 1.45% |
| | Average Residential Rate | ¢/th | 42.930 | 43.551 | 0.621 | 1.45% |
| Non-Residential | | | | | | |
| Core Commercial & Industrial | | | | | | |
| | Customer Charge | \$/month | <u>Combined C/I</u> \$10.00/15.00 | <u>Combined C/I</u> \$10.00/15.00 | N/A | N/A |
| | Tier I (0-100 S, 250 W) | ¢/th | 40.769 | 41.393 | 0.624 | 1.53% |
| | Tier II (Tier I-4167) | ¢/th | 23.688 | 24.307 | 0.619 | 2.61% |
| | Tier III (>4167) | ¢/th | 11.289 | 11.907 | 0.619 | 5.48% |
| Gas Air Conditioning | | | | | | |
| | Customer Charge | \$/month | \$150.00 | \$150.00 | - | 0.00% |
| | Volumetric Rate | ¢/th | 11.483 | 12.102 | 0.619 | 5.39% |
| Gas Engine | | | | | | |
| | Customer Charge | \$/month | \$50.00 | \$50.00 | - | 0.00% |
| | Volumetric Rate | ¢/th | 17.631 | 17.632 | - | 0.00% |
| NONCORE - Average Transmission Rate | | | | | | |
| Retail | | | | | | |
| | Industrial | ¢/th | 4.086 | 4.234 | 0.147 | 3.61% |
| | Electric Generation 1/ | ¢/th | 1.922 | 2.066 | 0.144 | 7.49% |
| Wholesale | | | | | | |
| | Long Beach | ¢/th | 1.500 | 1.648 | 0.147 | 9.83% |
| | SDG&E | ¢/th | 0.873 | 1.020 | 0.147 | 16.89% |
| | Vernon | ¢/th | 1.047 | 1.194 | 0.147 | 14.09% |
| | Southwest Gas | ¢/th | 1.313 | 1.460 | 0.147 | 11.23% |
| UNBUNDLED STORAGE | | | | | | |
| Annual Reservation | | | | | | |
| | Injection | \$/Dthd | 20.169 | 20.169 | - | 0.00% |
| | Withdrawal | \$/Dthd | 11.584 | 11.584 | - | 0.00% |
| | Inventory | \$/Dth | 0.214 | 0.214 | - | 0.00% |
| Variable Charges | | | | | | |
| | Injection | \$/Dth | 0.0127 | 0.0127 | - | 0.00% |
| | Withdrawal | \$/Dth | 0.0177 | 0.0177 | - | 0.00% |
| BROKERAGE FEES | | | | | | |
| | Core | ¢/th | 0.20100 | 0.20100 | - | 0.00% |
| | Noncore | ¢/th | 0.26600 | 0.26600 | - | 0.00% |

1./ Includes Common EG Adjustment Change of -0.004 ¢/therm.