



June 28, 2002

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Advice No. 3164
(U 904 G)

Public Utilities Commission of the State of California

Subject: July 2002 Core Subscription Procurement Charge Update

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

This filing is made in compliance with Ordering Paragraphs 1 and 2 of Decision No. 98-07-068, dated July 23, 1998, in addition to Decision Nos. 89-11-060 and 90-09-089, et al.

Purpose

This routine monthly filing revises the listed tariff rate schedules by updating the retail and wholesale Core Subscription Procurement Charges for July 2002.

Information

Decision No. (D.) 98-07-068 authorizes SoCalGas to 1) change the calculation of its forecasted portfolio weighted average cost of gas using best estimates of the weighted volumes and prices of flowing supplies from the different supply basins delivered to the California/Arizona border for the purposes of calculating its Core Subscription Procurement Charge, and 2) file the Core Subscription Procurement Charge tariffs on the last business day of each month to become effective on the first calendar day of the following month.

For July 2002, the retail Core Subscription Procurement Charge is 18.830¢ per therm, an increase of 3.264¢ per therm from last month. The wholesale Core Subscription Procurement Charge is 18.740¢ per therm, an increase of 3.248¢ per therm from last month. The workpaper showing details of the calculation of these rates is incorporated herein as Attachment C.

Both the retail and wholesale Core Subscription Procurement Charges include a credit that SoCalGas intends to apply over the next month (July 2002) in order to reduce a current overcollection in the core subscription account.

Pursuant to SoCalGas' 1999 BCAP Decision No. 00-04-060 the fixed monthly Core Subscription Reservation Charge has been replaced with a volumetric-based reservation charge, which currently is 3.382¢ per therm, effective January 1, 2002, as filed by SoCalGas Advice No. 3096.

The July 2002 Buy-Back Rates, as contained in Schedule No. G-IMB, Transportation Imbalance Service, will be filed at the end July 2002 by separate advice letter.

Pursuant to Resolution G-3316, the Schedule No. G-IMB Standby Procurement Charges for July 2002 will be filed at least one day prior to August 25, 2002 by separate advice letter.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jrr@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: snewsom@semprautilities.com

Effective Date

In compliance with Ordering Paragraph 2 of D.98-07-068, the tariff sheets filed herein are to be effective for service on and after July 1, 2002.

Notice

In accordance with Section III.G of General Order No. 96-A, a copy of this advice letter is being sent to the parties listed on Attachment A.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

ATTACHMENT A

Advice No. 3164

(See Attached Service List)

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ATTACHMENT B
Advice No. 3164

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 35488-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 35434-G
Revised 35489-G	Schedule No. G-CS, CORE SUBSCRIPTION NATURAL GAS SERVICE, Sheet 2	Revised 35424-G
Revised 35490-G	Schedule No. GW-LB, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 35425-G
Revised 35491-G	Schedule No. GW-SD, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 35426-G
Revised 35492-G	Schedule No. GW-SWG, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 35427-G
Revised 35493-G	Schedule No. GW-VRN, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 35428-G
Revised 35494-G	TABLE OF CONTENTS	Revised 35457-G
Revised 35495-G	TABLE OF CONTENTS	Revised 35486-G
Revised 35496-G	TABLE OF CONTENTS	Revised 35487-G

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

WHOLESALE SERVICE

Schedule GW-LB (Long Beach, G-CS7, GT-F7 & GT-I7)

Volumetric Charge	1.476¢
ITCS-LB	0.024¢

Schedule GW-SD and GT-SD (San Diego Gas & Electric, G-CS8, GT-F8, GT-I8, GT-F11 & GT-I11)

Volumetric Charge	0.848¢
ITCS-SD	0.024¢

Schedule GW-SWG (Southwest Gas, G-CS9, GT-F9 & GT-I9)

Volumetric Charge	1.288¢
ITCS-SWG	0.024¢
Storage Reservation Charge (per year)	\$1,192,118

Schedule GW-VRN (City of Vernon, G-CS10, GT-F10 & GT-I10)

Transmission Charge	1.022¢
ITCS-VRN	0.024¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	25.191¢
Residential Core Procurement Charge, per therm	25.191¢

Schedule G-CS

Core Subscription Procurement Charge, per therm	18.830¢
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Schedule GW-LB, GW-SD, GW-SWG and GW-VRN

Core Subscription Procurement Charge, per therm	18.740¢
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CORE SUBSCRIPTION RESERVATION CHARGE

Schedule G-CS, GW-LB, GW-SD, GW-SWG and GW-VRN

Rate, per therm	3.382¢
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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3164
 DECISION NO. 98-07-068, 89-11-060 &
 90-09-089, et al.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jun 28, 2002
 EFFECTIVE Jul 1, 2002
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Schedule No. G-CS
CORE SUBSCRIPTION NATURAL GAS SERVICE

Sheet 2

(Continued)

RATES (continued)

Procurement Charges

Cost of Gas, per therm	18.564¢	I
Brokerage Fee, per therm	<u>0.266¢</u>	
Total Procurement Charges, per therm	18.830¢	I

The procurement charge will be filed on the last business day of each month to become effective on the first calendar day of the following month. The procurement charge is comprised of (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner approved in D.98-07-068, including authorized franchise fees and uncollectible expenses, and any applicable adjustments; and (2) an authorized brokerage fee.

Interstate Transition Cost Surcharge (ITCS)

ITCS-GCS, per therm	0.025¢
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule shall include an additional allocation of any capacity costs that are associated with core subscription service.

Reservation Charges

Rate, per therm	3.382¢
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The core subscription reservation charge is determined on all volumetric basis and is calculated based on actual gas usage in therms.

Transmission Charges

G-CS3D, Commercial/Industrial Distribution Level

Rate, per therm

Tier I	0 - 20,833 Therms	8.948¢
Tier II	20,834 - 83,333 Therms	5.528¢
Tier III	83,334 - 166,667 Therms	3.340¢
Tier IV	Over 166,667 Therms	1.777¢

(Continued)

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 248 90-09-089, et al.

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Schedule No. GW-LB
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service for the City of Long Beach ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

G-CS7, Core Subscription

Rate, per therm 1.476¢

GT-F7, GT-I7, Firm & Interruptible Intrastate Transmission

Rate, per therm 1.476¢

Interstate Transition Cost Surcharge (ITCS)

ITCS-LB, per therm 0.024¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule may include an additional allocation of any capacity costs associated with service hereunder as provided in Special Condition 22.

Procurement Charge

G-CS7, Core Subscription

Cost of Gas, per therm 18.474¢

Brokerage Fee, per therm 0.266¢

Total Procurement Charge, per therm 18.740¢

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 1H8 90-09-089, et al.

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Schedule No. GW-SD
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription and intrastate transmission service for San Diego Gas & Electric Company ("Customer").

TERRITORY

Delivery points shall be as specified in the Customer's Master Services Contract, Schedule A, Wholesale Intrastate Transmission Service.

RATES

Procurement Charges

G-CS8, Core Subscription Service

Cost of Gas, per therm	18.474¢	I
Brokerage Fee, per therm	<u>0.266¢</u>	
Total Procurement Charge, per therm	18.740¢	I

The procurement charge will be filed on the last business day of each month to become effective on the first calendar day of the following month. The procurement charge is comprised of (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner approved in D.98-07-068, including authorized franchise fees and any applicable adjustments; and (2) an authorized brokerage fee.

Reservation Charges

G-CS8, Core Subscription Service

Rate, per therm	3.382¢
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The core subscription reservation charge is determined on an all volumetric basis and is calculated based on actual gas usage in therms.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3164
 DECISION NO. 98-07-068, 89-11-060 &
 90-09-089, et al.

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 Regulatory Affairs

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Schedule No. GW-SWG
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service, and long-term storage service for Southwest Gas Corporation ("Customer") to Customer's service territory in southern California.

TERRITORY

Delivery points shall be as specified in the California Wholesale Gas Transportation and Storage Service Agreement ("Contract").

RATES

Transmission Charges

G-CS9, Core Subscription	
Rate, per therm	1.288¢
GT-F9, GT-I9, Firm & Interruptible Intrastate Transmission	
Rate, per therm	1.288¢

Interstate Transition Cost Surcharge (ITCS)

ITCS-SWG, per therm	0.024¢
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Procurement Charges

G-CS9, Core Subscription	
Cost of Gas, per therm	18.474¢
Brokerage Fee, per therm	<u>0.266¢</u>
Total Procurement Charge, per therm	18.740¢

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(Continued)

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Schedule No. GW-VRN
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service for the City of Vernon ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

G-CS10, Core Subscription	
Rate, per therm	1.022¢
GT-F10, GT-I10, Firm & Interruptible Intrastate Transmission	
Rate, per therm	1.022¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

Interstate Transition Cost Surcharge (ITCS)

ITCS-VRN, per therm	0.024¢
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Procurement Charges

G-CS10, Core Subscription	
Cost of Gas, per therm	18.474¢
Brokerage Fee, per therm	<u>0.266¢</u>
Total Procurement Charge, per therm	18.740¢

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(Continued)

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GT-10	Core Aggregation Transportation for Core Commercial and Industrial Service	34554-G,32619-G,34403-G,34404-G,32622-G 32623-G
GN-10L	Core Commercial and Industrial Service, Income Qualified	33690-G,33691-G,35450-G,32627-G,35402-G 32629-G,32630-G,35403-G,32632-G
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G-EN	Core Gas Engine Service for Agricultural Water Pumping	34557-G,35452-G,31027-G
GT-EN	Core Transportation-only Gas Engine Service for Agricultural Water Pumping	34558-G,29998-G,29999-G
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GO-ET	Emerging Technologies Optional Rate for Core Commercial and Industrial	30200-G,32061-G,30202-G
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GO-IR	Incremental Rate for Existing Equipment for Core Commercial and Industrial	30206-G,32062-G,30208-G
GTO-IR	Transportation-Only Incremental Rate for Existing Equipment for Core Commercial and Industrial	30209-G,30210-G,30211-G
G-CP	Core Procurement Service	35454-G,35455-G,31031-G
G-CS	Core Subscription Natural Gas Service	34559-G,35489-G,34410-G,32655-G 32656-G,32657-G,32658-G,32659-G
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GT-I	Interruptible Intrastate Transmission Service	34563-G,34412-G,34564-G 32671-G,34839-G,32673-G

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GW-SWG	Wholesale Natural Gas Service	35492-G,34258-G,32689-G	T
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GW-VRN	Wholesale Natural Gas Service	35493-G,34260-G,32694-G	T
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G-IMB	Transportation Imbalance Service	29614-G,35484-G,35485-G,34915-G	
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G-ITC	Interconnect Access Service	32698-G,32699-G	
G-BSS	Basic Storage Service	32700-G,32701-G,32702-G,32703-G	
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G-AUC	Auction Storage Service	32708-G,32709-G,32710-G,32711-G	
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G-LTS	Long-Term Storage Service	32716-G,32717-G,32718-G,32719-G	
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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3164
 DECISION NO. 98-07-068, 89-11-060 &
 90-09-089, et al.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jun 28, 2002
 EFFECTIVE Jul 1, 2002
 RESOLUTION NO. _____

ATTACHMENT C

ADVICE NO. 3164

RATE CALCULATION WORKPAPER

**CORE SUBSCRIPTION RATES FILED JUNE 28, 2002
EFFECTIVE JULY 1, 2002**

Core Subscription Procurement Charge:

Retail CS: 18.830¢ per therm
(WACOG: 18.200¢ or [29.300¢ - 11.100¢ credit] + Franchise and Uncollectibles:
0.364¢ or [2.0012% * 18.200¢]) + 0.266¢ Brokerage Fee

Wholesale CS: 18.740¢ per therm
(WACOG: 18.200¢ or [29.300¢ - 11.100¢ credit] + Franchise:
0.274¢ or [1.5051% * 18.200¢]) + 0.266¢ Brokerage Fee