



May 31, 2002

J. Steve Rahon
Director
Tariffs & Regulatory Accounts

8315 Century Park Court
San Diego, CA 92123-1550
Tel: 858.654.1773
Fax: 858.654.1788
srahon@semprautilities.com

Advice No. 3157
(U 904 G)

Public Utilities Commission of the State of California

Subject: June 2002 Core Subscription Procurement Charge Update

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

This filing is made in compliance with Ordering Paragraphs 1 and 2 of Decision No. 98-07-068, dated July 23, 1998, in addition to Decision Nos. 89-11-060 and 90-09-089, et al.

Purpose

This routine monthly filing revises the listed tariff rate schedules by updating the retail and wholesale Core Subscription Procurement Charges for June 2002.

Information

Decision No. (D.) 98-07-068 authorizes SoCalGas to 1) change the calculation of its forecasted portfolio weighted average cost of gas using best estimates of the weighted volumes and prices of flowing supplies from the different supply basins delivered to the California/Arizona border for the purposes of calculating its Core Subscription Procurement Charge, and 2) file the Core Subscription Procurement Charge tariffs on the last business day of each month to become effective on the first calendar day of the following month.

For June 2002, the retail Core Subscription Procurement Charge is 15.300¢ per therm, a decrease of 4.998¢ per therm from last month. The wholesale Core Subscription Procurement Charge is 15.226¢ per therm, a decrease of 4.974¢ per therm from last month. The workpaper showing details of the calculation of these rates is incorporated herein as Attachment C.

Both the retail and wholesale Core Subscription Procurement Charges include a credit that SoCalGas intends to apply over the next month (June 2002) in order to reduce a current overcollection in the core subscription account.

Pursuant to SoCalGas' 1999 BCAP Decision No. 00-04-060 the fixed monthly Core Subscription Reservation Charge has been replaced with a volumetric-based reservation charge, which currently is 3.382¢ per therm, effective January 1, 2002, as filed by SoCalGas Advice No. 3096.

The June 2002 Buy-Back Rates, as contained in Schedule No. G-IMB, Transportation Imbalance Service, will be filed at the end June 2002 by separate advice letter.

Pursuant to Resolution G-3316, the Schedule No. G-IMB Standby Procurement Charges for June 2002 will be filed at least one day prior to July 25, 2002 by separate advice letter.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jrr@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: snewsom@semprautilities.com

Effective Date

In compliance with Ordering Paragraph 2 of D.98-07-068, the tariff sheets filed herein are to be effective for service on and after June 1, 2002.

Notice

In accordance with Section III.G of General Order No. 96-A, a copy of this advice letter is being sent to the parties listed on Attachment A.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

ATTACHMENT A

Advice No. 3157

(See Attached Service List)

ACN Energy
Hans Herzog
hans.herzog@acnenergy.com

ACN Energy
Mark Warno
mark.warno@acnenergy.com

ACN Energy
Tony Cusati
tony.cusati@acnenergy.com

AFBCA/DB March
3430 Bundy Ave., Bldg. 3408
March AFC, CA 92518-1504

Aglet Consumer Alliance
James Weil
jweil@aglet.org

Alcantar & Kahl
Elizabeth Westby
egw@a-klaw.com

Alcantar & Kahl
Kari Harteloo
klc@a-klaw.com

Alcantar & Kahl LLP
Phil Vizcarra
120 Montgomery Street, Ste 2200
San Francisco, CA 94104

BP Amoco, Reg. Affairs
Marianne Jones
501 West Lake Park Blvd.
Houston, TX 77079

Barkovich & Yap
Catherine E. Yap
ceyap@earthlink.net

Berliner, Camdon & Jimison
John Jimison
johnj@bcjlaw.com

Beta Consulting
John Burkholder
burkee@cts.com

CPUC
Consumer Affairs Branch
505 Van Ness Ave., #2003
San Francisco, CA 94102

CPUC
Energy Rate Design & Econ.
505 Van Ness Ave., Rm. 4002
San Francisco, CA 94102

CSC Energy
Ron McKillip
rmckilli@csc.com

California Energy Market
Lulu Weinzimer
luluw@newsdata.com

Calpine Corp
Avis Clark
aclark@calpine.com

City of Anaheim
Ben Nakayama
Public Utilities Dept.
P. O. Box 3222
Anaheim, CA 92803

City of Azusa
Light & Power Dept.
215 E. Foothill Blvd.
Azusa, CA 91702

City of Banning
Paul Toor
P. O. Box 998
Banning, CA 92220

City of Burbank
Fred Fletcher/Ronald Davis
164 West Magnolia Blvd., Box 631
Burbank, CA 91503-0631

City of Colton
Thomas K. Clarke
650 N. La Cadena Drive
Colton, CA 92324

City of Glendale
Larry Silva
lsilva@ci.glendale.ca.us

City of Lompoc
H. Paul Jones
100 Civic Center Plaza
Lompoc, CA 93438

City of Long Beach, Gas Dept.
Chris Garner
2400 East Spring Street
Long Beach, CA 90806-2385

City of Los Angeles
City Attorney
1700 City Hall East
Los Angeles, CA 90012

City of Pasadena
Manuel A. Robledo
150 S. Los Robles Ave., #200
Pasadena, CA 91101

City of Riverside
Stephen Aronson
saronson@ci.riverside.ca.us

City of Vernon
Kenneth J. DeDario
kdedario@ci.vernon.ca.us

Coral Energy
Walter Cinibulk
wcinibulk@coral-energy.com

County of Los Angeles
Otto Radtke
1100 Northeastern Ave., Rm. 101
Los Angeles, CA 90063

Davis, Wright, Tremaine
Judy Pau
judypau@dwt.com

Downey, Brand, Seymour & Rohwer
Dan Carroll
dcarroll@dbsr.com

Edson & Modisette
925 L Street, Ste 1490
Sacramento, CA 95814

Energy Law Group, LLP
Diane Fellman
difellman@energy-law-group.com

General Services Administration
Dir., Public Utility Services Div.
Public Bldgs. Serv., Rm. 7325
18th and F Streets, N.W.
Washington, D.C. 20405

Goodin, MacBride, Squeri
James D. Squeri
jsqueri@gmssr.com

JBS Energy
Jeff Nahigian
jeff@jbsenergy.com

LADWP
Nevenka Ubavich
nubavi@ladwp.com

LeBoeuf, Lamb, Greene
Christopher Hilén
chilen@llgm.com

Crossborder Energy
Tom Beach
tomb@crossborderenergy.com

Dan Douglass
douglass@energyattorney.com

Downey, Brand, Seymour & Rohwer
Phil Stohr
pstohr@dbsr.com

El Paso Natural Gas Company
Richard O. Baish
P. O. Box 1492
El Paso, TX 79978

Enserch Gas Marketing, Inc.
Cathy Hawes
353 Sacramento, St., Suite 400
San Francisco, CA 94111

General Services Administration
Facilities Management (9PM-FT)
450 Golden Gate Ave.
San Francisco, CA 94102-3611

David Huard
dhuard@manatt.com

Jeffer, Mangels, Butler & Marmaro
One Sansome Street, 12th Floor
San Francisco, CA 94104-4430

LADWP
Randy Howard
P. O. Box 51111, Rm. 956
Los Angeles, CA 90051-0100

Luce, Forward, Hamilton & Scripps
John Leslie
jleslie@luce.com

Davis Wright Tremaine, LLP
Edward W. O'Neill
One Embarcadero Center, #600
San Francisco, CA 94111-3834

Downey, Brand, Seymour & Rohwer
Ann Trowbridge
atrowbridge@dbsr.com

Dynegy
Joseph M. Paul
jmpa@dynegy.com

Energy Law Group, LLP
Andrew Skaff
askaff@energy-law-group.com

Gas Purchasing
BC Gas Utility Ltd.
16705 Fraser Highway
Surrey, British Columbia, Canada V3S
2X7

Goodin, MacBride, Squeri
J. H. Patrick
hpatrick@gmssr.com

Imperial Irrigation District
K. S. Noller
P. O. Box 937
Imperial, CA 92251

Jones, Day, Reavis, & Pogue
Norman A. Pedersen, Esq.
555 West 5th Street, #4600
Los Angeles, CA 90013-1025

Law Offices of William H. Booth
William Booth
wbooth@booth-law.com

MRW & Associates
Robert Weisenmiller
mrw@mrwassoc.com

Matthew Brady & Associates
Matthew Brady
mbradylaw@pacbell.net

National Utility Service, Inc.
Jim Boyle
One Maynard Drive, P. O. Box 712
Park Ridge, NJ 07656-0712

Navigant Consulting, Inc.
Katie Elder
katie_elder@rmiinc.com

Office of Energy Assessments
Bill Knox
bill.knox@dgs.ca.gov

Pacific Gas & Electric Co.
John Clarke
Regulatory R77 Beale, B30A B10C
San Francisco, CA 94105

Praxair Inc
Rick Noger
rick_noger@praxair.com

Questar Southern Trails
Lenard Wright
lenardw@questar.com

Regulatory & Cogen Services, Inc.
Donald W. Schoenbeck
900 Washington Street, #1000
Vancouver, WA 98660

Richard Hairston & Co.
Richard Hairston
hairstonco@aol.com

Southern California Edison Co
Fileroom Supervisor
2244 Walnut Grove Ave., Room 290,
GO1
Rosemead, CA 91770

Southern California Edison Co
Karyn Gansecki
601 Van Ness Ave., #2040
San Francisco, CA 94102

Southern California Edison Co.
Colin E. Cushnie
cushnice@sce.com

Southern California Edison Co.
John Quinlan
john.quinlan@sce.com

Southern California Edison Co.
Kevin Cini
cinikr@sce.com

Southern California Edison Company
Martin Collette
martin.collette@sce.com

Southwest Gas Corp.
Edward Zub
P. O. Box 98510
Las Vegas, NV 89193-8510

Suburban Water System
Bob Kelly
1211 E. Center Court Drive
Covina, CA 91724

Sutherland, Asbill & Brennan
Keith McCrea
kmccrea@sablaw.com

TURN
Marcel Hawiger
marcel@turn.org

TURN
Mike Florio
mflorio@turn.org

Transwestern Pipeline Co.
Glen R. Hass
glen.hass@enron.com

Vandenberg AFB
Ken Padilla
ken.padilla@vandenberg.af.mil

Western Division, Naval Facilities
Engineering Code 1642
900 Commodore Dr.
San Bruno, CA 94066-2402

White & Case
Regulatory Affairs
regaffairs@sf.whitecase.com

ATTACHMENT B
Advice No. 3157

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 35423-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 34986-G
Revised 35424-G	Schedule No. G-CS, CORE SUBSCRIPTION NATURAL GAS SERVICE, Sheet 2	Revised 34976-G
Revised 35425-G	Schedule No. GW-LB, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 34977-G
Revised 35426-G	Schedule No. GW-SD, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 34978-G
Revised 35427-G	Schedule No. GW-SWG, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 34979-G
Revised 35428-G	Schedule No. GW-VRN, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 34980-G
Revised 35429-G	TABLE OF CONTENTS	Revised 35009-G
Revised 35430-G	TABLE OF CONTENTS	Revised 35421-G
Revised 35431-G	TABLE OF CONTENTS	Revised 35422-G

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

WHOLESALE SERVICE

Schedule GW-LB (Long Beach, G-CS7, GT-F7 & GT-I7)

Volumetric Charge	1.476¢
ITCS-LB	0.024¢

Schedule GW-SD and GT-SD (San Diego Gas & Electric, G-CS8, GT-F8, GT-I8, GT-F11 & GT-I11)

Volumetric Charge	0.848¢
ITCS-SD	0.024¢

Schedule GW-SWG (Southwest Gas, G-CS9, GT-F9 & GT-I9)

Volumetric Charge	1.288¢
ITCS-SWG	0.024¢
Storage Reservation Charge (per year)	\$1,192,118

Schedule GW-VRN (City of Vernon, G-CS10, GT-F10 & GT-I10)

Transmission Charge	1.022¢
ITCS-VRN	0.024¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	30.903¢
Residential Core Procurement Charge, per therm	30.903¢

Schedule G-CS

Core Subscription Procurement Charge, per therm	15.566¢
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Schedule GW-LB, GW-SD, GW-SWG and GW-VRN

Core Subscription Procurement Charge, per therm	15.492¢
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CORE SUBSCRIPTION RESERVATION CHARGE

Schedule G-CS, GW-LB, GW-SD, GW-SWG and GW-VRN

Rate, per therm	3.382¢
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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3157
 DECISION NO. 98-07-068, 89-11-060 &
 90-09-089, et al.

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 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. G-CS
CORE SUBSCRIPTION NATURAL GAS SERVICE

Sheet 2

(Continued)

RATES (continued)

Procurement Charges

Cost of Gas, per therm	15.300¢	R
Brokerage Fee, per therm	<u>0.266¢</u>	
 Total Procurement Charges, per therm	 15.566¢	 R

The procurement charge will be filed on the last business day of each month to become effective on the first calendar day of the following month. The procurement charge is comprised of (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner approved in D.98-07-068, including authorized franchise fees and uncollectible expenses, and any applicable adjustments; and (2) an authorized brokerage fee.

Interstate Transition Cost Surcharge (ITCS)

ITCS-GCS, per therm	0.025¢
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule shall include an additional allocation of any capacity costs that are associated with core subscription service.

Reservation Charges

Rate, per therm	3.382¢
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The core subscription reservation charge is determined on all volumetric basis and is calculated based on actual gas usage in therms.

Transmission Charges

G-CS3D, Commercial/Industrial Distribution Level

Rate, per therm

Tier I	0 - 20,833 Therms	8.948¢
Tier II	20,834 - 83,333 Therms	5.528¢
Tier III	83,334 - 166,667 Therms	3.340¢
Tier IV	Over 166,667 Therms	1.777¢

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Schedule No. GW-LB
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service for the City of Long Beach ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

G-CS7, Core Subscription

Rate, per therm 1.476¢

GT-F7, GT-I7, Firm & Interruptible Intrastate Transmission

Rate, per therm 1.476¢

Interstate Transition Cost Surcharge (ITCS)

ITCS-LB, per therm 0.024¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule may include an additional allocation of any capacity costs associated with service hereunder as provided in Special Condition 22.

Procurement Charge

G-CS7, Core Subscription

Cost of Gas, per therm 15.226¢

Brokerage Fee, per therm 0.266¢

Total Procurement Charge, per therm 15.492¢

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(Continued)

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Schedule No. GW-SD
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription and intrastate transmission service for San Diego Gas & Electric Company ("Customer").

TERRITORY

Delivery points shall be as specified in the Customer's Master Services Contract, Schedule A, Wholesale Intrastate Transmission Service.

RATES

Procurement Charges

G-CS8, Core Subscription Service

Cost of Gas, per therm	15.226¢	R
Brokerage Fee, per therm	<u>0.266¢</u>	
Total Procurement Charge, per therm	15.492¢	R

The procurement charge will be filed on the last business day of each month to become effective on the first calendar day of the following month. The procurement charge is comprised of (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner approved in D.98-07-068, including authorized franchise fees and any applicable adjustments; and (2) an authorized brokerage fee.

Reservation Charges

G-CS8, Core Subscription Service

Rate, per therm	3.382¢
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The core subscription reservation charge is determined on an all volumetric basis and is calculated based on actual gas usage in therms.

(Continued)

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Schedule No. GW-SWG
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service, and long-term storage service for Southwest Gas Corporation ("Customer") to Customer's service territory in southern California.

TERRITORY

Delivery points shall be as specified in the California Wholesale Gas Transportation and Storage Service Agreement ("Contract").

RATES

Transmission Charges

G-CS9, Core Subscription	
Rate, per therm	1.288¢
GT-F9, GT-I9, Firm & Interruptible Intrastate Transmission	
Rate, per therm	1.288¢

Interstate Transition Cost Surcharge (ITCS)

ITCS-SWG, per therm	0.024¢
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Procurement Charges

G-CS9, Core Subscription	
Cost of Gas, per therm	15.226¢
Brokerage Fee, per therm	<u>0.266¢</u>
Total Procurement Charge, per therm	15.492¢

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(Continued)

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Schedule No. GW-VRN
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service for the City of Vernon ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

G-CS10, Core Subscription	
Rate, per therm	1.022¢
GT-F10, GT-I10, Firm & Interruptible Intrastate Transmission	
Rate, per therm	1.022¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

Interstate Transition Cost Surcharge (ITCS)

ITCS-VRN, per therm	0.024¢
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Procurement Charges

G-CS10, Core Subscription	
Cost of Gas, per therm	15.226¢
Brokerage Fee, per therm	<u>0.266¢</u>
Total Procurement Charge, per therm	15.492¢

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(Continued)

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TABLE OF CONTENTS

(Continued)

GL	Street and Outdoor Lighting Natural Gas Service	34998-G,31022-G
GN-10	Core Service for Small Commercial and Industrial Service	34553-G,34999-G,35000-G,35001-G,32617-G
GT-10	Core Aggregation Transportation for Core Commercial and Industrial Service	34554-G,32619-G,34403-G,34404-G,32622-G 32623-G
GN-10L	Core Commercial and Industrial Service, Income Qualified	33690-G,33691-G,35002-G,32627-G,33693-G 32629-G,32630-G,33694-G,32632-G
GT-10L	Core Aggregation Transportation Commercial and Industrial Service, Income Qualified	33695-G,34406-G,33697-G,32636-G 32637-G,33698-G,32639-G,33699-G,32641-G
G-AC	Core Air Conditioning Service for Commercial and Industrial	34555-G, 35003-G,32644-G,31026-G,33701-G,31525-G
GT-AC	Core Transportation-only Air Conditioning Service for Commercial and Industrial	34556-G,34408-G,29992-G 29993-G,33703-G,31527-G,29996-G
G-EN	Core Gas Engine Service for Agricultural Water Pumping	34557-G,35004-G,31027-G
GT-EN	Core Transportation-only Gas Engine Service for Agricultural Water Pumping	34558-G,29998-G,29999-G
G-NGV	Natural Gas Service for Motor Vehicles	32059-G,35005-G,31028-G
GT-NGV	Transportation of Customer-Owned Gas for Motor Vehicle Service	34244-G,34245-G,30002-G,30003-G
GO-ET	Emerging Technologies Optional Rate for Core Commercial and Industrial	30200-G,32061-G,30202-G
GTO-ET	Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial	30203-G,30204-G,30205-G
GO-IR	Incremental Rate for Existing Equipment for Core Commercial and Industrial	30206-G,32062-G,30208-G
GTO-IR	Transportation-Only Incremental Rate for Existing Equipment for Core Commercial and Industrial	30209-G,30210-G,30211-G
G-CP	Core Procurement Service	35006-G,35007-G,31031-G
G-CS	Core Subscription Natural Gas Service	34559-G,35424-G,34410-G,32655-G 32656-G,32657-G,32658-G,32659-G
GT-F	Firm Intrastate Transmission Service	34561-G,34411-G,32662-G,34562-G 32664-G,32665-G,34838-G,32667-G
GT-I	Interruptible Intrastate Transmission Service	34563-G,34412-G,34564-G 32671-G,34839-G,32673-G

(Continued)

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TABLE OF CONTENTS

(Continued)

GT-SD	Intrastate Transmission Service	34413-G,30593-G,30594-G,30595-G	
GT-RLS	Residual Load Service	27508-G,31497-G,27510-G	
GW-LB	Wholesale Natural Gas Service	35425-G,34254-G,32677-G,32678-G,32679-G	T
		32680-G,32681-G	
GW-SD	Wholesale Natural Gas Service	35426-G,34415-G,32684-G	T
		32685-G,32686-G	
GW-SWG	Wholesale Natural Gas Service	35427-G,34258-G,32689-G	T
		32690-G,32691-G	
GW-VRN	Wholesale Natural Gas Service	35428-G,34260-G,32694-G	T
		32695-G,32696-G,32697-G	
G-IMB	Transportation Imbalance Service	29614-G,35419-G,35420-G,34915-G	
		34963-G,33497-G,33498-G	
G-ITC	Interconnect Access Service	32698-G,32699-G	
G-BSS	Basic Storage Service	32700-G,32701-G,32702-G,32703-G	
		32704-G,32705-G,32706-G,32707-G	
G-AUC	Auction Storage Service	32708-G,32709-G,32710-G,32711-G	
		32712-G,32713-G,32714-G,32715-G	
G-LTS	Long-Term Storage Service	32716-G,32717-G,32718-G,32719-G	
		32720-G,32721-G,32722-G,32723-G	
G-TBS	Transaction Based Storage Service	32724-G,32725-G,27374-G,27375-G	
		31929-G,27377-G,27378-G	
G-CBS	UDC Consolidated Billing Service	34071-G,34072-G,34073-G,33095-G	
G-PPPS	Tax Surcharge to Fund Public Purpose Programs	34261-G,34262-G	
G-SRF	Surcharge to Fund Public Utilities Commission		
	Utilities Reimbursement Account	24565-G	
G-MHPS	Surcharge to Fund Public Utilities Commission		
	Master Metered Mobile Home Park Gas Safety		
	Inspection and Enforcement Program	32828-G	
G-MSUR	Transported Gas Municipal Surcharge	25005-G,25006-G	
GIT	Interruptible Interutility Transportation	24567-G,24568-G	
GLT	Long-Term Transportation of Customer-Owned		
	Natural Gas	24569-G,24570-G,24571-G	
GLT-1	Transportation of Customer-Owned Natural Gas	24572-G,24573-G,24574-G	
		24575-G,24576-G,24577-G	
GLT-2	Transportation of Customer-Owned Natural Gas	24578-G,24579-G,24580-G	
		24581-G,24582-G,24583-G	
G-LOAN	Hub Loaning	34263-G	
G-PRK	Hub Parking	34264-G	
G-WHL	Hub Service	34418-G	

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3157
 DECISION NO. 98-07-068, 89-11-060 &
 90-09-089, et al.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED May 31, 2002
 EFFECTIVE Jun 1, 2002
 RESOLUTION NO. _____

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>
Title Page	21888-G
Table of Contents--General and Preliminary Statement	35431-G,34423-G
Table of Contents--Service Area Maps and Descriptions	28516-G
Table of Contents--Rate Schedules	35008-G,35429-G,35430-G
Table of Contents--List of Cities and Communities Served	33771-G
Table of Contents--List of Contracts and Deviations	33771-G
Table of Contents--Rules	34696-G,33305-G
Table of Contents--Sample Forms	33712-G,34920-G,34697-G,34698-G,32785-G

PRELIMINARY STATEMENT

Part I General Service Information	24331-G,24332-G,24333-G,24334-G,24749-G
Part II Summary of Rates and Charges	34984-G,34985-G,34363-G,34364-G,35423-G,35418-G 32491-G,32492-G,34203-G,34987-G,34988-G,34368-G,34369-G
Part III Cost Allocation and Revenue Requirement ...	27024-G,27025-G,27026-G,27027-G,34370-G
Part IV Income Tax Component of Contributions and Advances	24353-G,24354-G
Part V Description of Regulatory Accounts-Balancing	34819-G,34820-G,34371-G 34821-G,34822-G,34823-G,34824-G,34825-G,34826-G,34827-G,34682-G
Part VI Description of Regulatory Accounts-Memorandum	34828-G,34279-G,34280-G 34281-G,34282-G,34283-G,34284-G,34285-G,34286-G,34683-G 34684-G,34289-G,34290-G,34291-G,34829-G,34830-G,34831-G,34832-G
Part VII Description of Regulatory Accounts-Tracking	34372-G,34373-G,34374-G 34375-G,34376-G,34377-G,34378-G,34379-G
Part VIII Gas Cost Incentive Mechanism (GCIM)	31776-G,31777-G,31778-G,30523-G,30524-G
Part IX Hazardous Substances Mechanism (HSM)	26199-G,26200-G,26201-G
Part X Global Settlement	32530-G,32531-G,32532-G,32533-G

(Continued)

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ATTACHMENT C

ADVICE NO. 3157

RATE CALCULATION WORKPAPER

**CORE SUBSCRIPTION RATES FILED MAY 31, 2002
EFFECTIVE JUNE 1, 2002**

Core Subscription Procurement Charge:

Retail CS: 15.300¢ per therm
(WACOG: 15.000¢ or [24.500¢ - 9.500¢ credit] + Franchise and Uncollectibles:
0.300¢ or [2.0012% * 15.000¢])

Wholesale CS: 15.226¢ per therm
(WACOG: 15.000¢ or [24.500¢ - 9.500¢ credit] + Franchise:
0.226¢ or [1.5051% * 15.000¢])