



May 21, 2002

**J. Steve Rahon**  
**Director**  
**Tariffs & Regulatory Accounts**

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Advice No. 3153  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Filing of Line Extension Contract – Form 3905-D**

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

**Purpose**

A recent review of line extension related documents revealed that the Line Extension Contract currently in use by SoCalGas is not on file with the Commission as required by Tariff Rule No. 20.A.6. and Tariff Rule No. 21.A.7. This filing cures this inadvertent omission. Line Extension Contract Form 3905-D is more fully described in the Information section below.

**Background**

In the early 1990s SoCalGas began examining its line extension process to determine how it might be improved. Several focus groups were held with builders to determine how we could better serve their line extension needs.

The outcome of these meetings identified areas where improvements were needed. To satisfy this need SoCalGas began the development of the New Business Management System (NBMS). The NBMS tracks new line extension projects, calculates line extension bills and refunds, as well as produces all associated documents, including the Line Extension Contract.

On May 1, 1998 SoCalGas forwarded several documents that would be used in conjunction with NBMS to the Energy Division for review and comment. This included the Line Extension Contract produced by NBMS. After review and comments from the Energy Division, SoCalGas planned to file the Line Extension Contract with the Commission with the implementation of NBMS.

Unfortunately, the rollout of NBMS was delayed which delayed the Advice Filing for the new Line Extension Contract. This, coupled with several personnel changes of key individuals involved in the process, contributed to our failure to submit the required Advice Filing.

**Information**

The attached Line Extension Contract – Form 3905-D consists of five (5) pages and includes a cover letter, the General Conditions and Exhibit A, Cost and Allowance Calculation (Estimates).

The cover letter has not been filed with the form before. It describes the project, gives instructions on executing the attached General Conditions, and attaches Exhibit A, which details the estimated costs of the project.

The General Conditions, found on pages 2 through 4, have been modified to remove redundant tariff language found in the previous version. In general, the revised General Conditions represent items not included in Tariff Rules or provide an expanded explanation of the Rules where clarification may be needed.

To aid the Applicant in understanding the charges related to the project, the format of Exhibit A, Cost and Allowance Calculation (Estimates), has been significantly simplified. It provides the Applicant with the estimated installed cost, any credit or discounts applied to the costs, allowance, refundable contribution amount, nonrefundable contribution amounts and tax information. It also acts as the billing statement.

**Protest**

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch  
California Public Utilities Commission  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jrr@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-Mail: snewsom@semprautilities.com

**Effective Date**

SoCalGas respectfully requests that this advice filing be made effective June 30, 2002, which is not less than forty (40) days regular statutory notice.

**Notice**

In accordance with Section III.G of General Order No. 96-A, a copy of this advice letter is being sent to the parties listed on Attachment A, which includes the interested parties in R92-03-050.

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J. STEVE RAHON  
Director  
Tariffs and Regulatory Accounts

Attachments

**ATTACHMENT A**

**Advice No. 3153**

**(See Attached Service Lists)**

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ATTACHMENT B  
Advice No. 3153

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Original 35393-G	LINE EXTENSION CONTRACT, (Form 3905-D, 5/02)	
Revised 35394-G	TABLE OF CONTENTS	Revised 34920-G
Revised 35395-G	TABLE OF CONTENTS	Revised 35010-G

LINE EXTENSION CONTRACT  
(Form 3905-D, 5/02)

(See Attached Form)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3153  
DECISION NO.

1H8

ISSUED BY

**Lee Schavrien**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED May 21, 2002  
EFFECTIVE Jun 30, 2002

RESOLUTION NO. \_\_\_\_\_



## Line Extension Contract

### Reference:

Gas Company Project #: 0000000000

Project Location: 831 E. Any Street

07/01/2002

Peter Applicant  
Owner  
Powder Tools Inc.

831 E Any Street  
Los Angeles, CA 90001

### Project Scope:

(1) Residential, (2) single family, project located at (3) 685 San Benito Ln. and (4) Yolo Way, in the city of Lake Arrowhead (5), county of San Bernardino, (6) Tract 8053. (7)

Install (8) Main, Stub, Service / Meter, Additional Meter, Service Reinforcement, 2nd Service, Temporary Service to (9) [41] planned dwelling units (10) Applicant Design, Applicant Install, in Applicant provided joint trench.

The engineering required for the installation of the gas facilities as described above in the Project Scope, based on the information you have provided us, has been completed. The attached "Exhibit A" dated 07/01/2002 details the estimated costs and allowances, and also indicates any advances and contributions, if required at this time.

Please provide us with an address list for the property, if applicable, including any internal apartment or unit numbers or letters as quickly as possible. This will assist us in providing timely installation of the requested gas meters and/or refunds of your refundable advances.

To acknowledge your receipt of the **Exhibit A, confirmation of the scope of the Project, and receipt and agreement with the enclosed General Conditions**, please have this letter executed by your authorized representative(s) (owner or corporate officer) and return all pages to The Gas Company representative listed below. Your return of the executed copy of this letter plus any required advance will constitute your request to The Gas Company to schedule the installation and your agreement to Exhibit A and the General Conditions. Timely return of this letter will ensure that your construction is not delayed. A copy of the letter has been provided for your records.

Thank you for this opportunity to provide you with natural gas to serve your energy requirements. We are pleased to have you as a Gas Company customer and want to provide you with the best possible service. If you have any questions, please contact me at (310) 605-4121.

Sincerely,

Mr. Pat Igoe  
Project Manager  
3124 W. 36th Street  
Los Angeles, CA 90018

## **SOUTHERN CALIFORNIA GAS COMPANY - GENERAL CONDITIONS FOR LINE EXTENSIONS**

These are the general conditions under which Southern California Gas Company ("The Gas Company") will provide line extensions for Applicants.

### **I. COSTS**

A. Estimates and Duration. The enclosed Exhibit A estimate is valid for 90 days and may be revised after that time if the installation of gas facilities for the Project has not begun. Once The Gas Company begins the installation, the estimated cost will remain in effect for 12 months. If at the end of the twelve months the work is not complete, The Gas Company reserves the right to calculate its costs for the work completed, less applicable allowances, and issue a new project and Line Extension Contract for the remaining installation work. If additional monies are due, Applicant agrees to pay them within 30 days after invoice. Applicant will be responsible for costs of engineering, planning, surveying, right of way acquisition and other associated costs.

B. Allowances. Applicant(s) receiving allowances as an offset to the installation costs are responsible for these costs and may be billed subject to the following: line extension(s) where allowances have been granted to the Applicant based on future gas load(s) must have the gas meter(s) installed and turned on with bona fide load within six (6) months for main/main and service(s) installations and twelve (12) months for service(s) only installations. These time frames commence from the date The Gas Company completed the installation of gas facilities. If Applicant fails to comply, the Applicant will be billed for the difference between estimated allowances and authorized allowances, as described in Tariff Rules 20 and/or 21. The bill amount will include Income Tax Component Contribution and Advances (ITCCA /CIAC) Tax. Applicant requested temporary service(s) are fully collectible. Refunds shall be made and calculated in accordance with Rule 22.

C. Attorneys Fees and Offset. If The Gas Company is required to bring an action to collect monies due or to enforce any other right or remedy, Applicant agrees that The Gas Company is entitled to recover its reasonable attorneys' fees and costs. The Gas Company may withhold from any payments due Applicant any amounts Applicant owes The Gas Company.

### **II. INDEMNITY**

A. General. Applicant shall indemnify and hold The Gas Company harmless from and against all liability (excluding only Pre-Existing Environmental Liability) connected with or resulting from injury to or death of persons, including but not limited to employees of The Gas Company or Applicant, injury to property of The Gas Company, Applicant or a third party, or violation of local, state or federal laws or regulations (excluding environmental laws or regulations) (including attorneys' fees) arising out of the performance of this Contract, except only for liability to the extent it is caused by the negligence or willful misconduct of The Gas Company.

B. Environmental. Applicant shall indemnify and hold The Gas Company harmless from and against any and all liability (including attorneys' fees) arising out of or in any way connected with the violation or compliance with of any local, state, or federal environmental law or regulation as a result of pre-existing conditions at the Project site, release or spill of any pre-existing hazardous materials or waste, or out of the management and disposal of any pre-existing contaminated soils or groundwater, hazardous or nonhazardous, removed from the ground as a result of The Gas Company's work performed ("Pre-Existing Environmental Liability"), including, but not limited to, liability for the costs, expenses, and legal liability for environmental investigations, monitoring, containment, abatement, removal, repair, cleanup, restoration, remedial work, penalties, and fines arising from the violation of any local, state, or federal law or regulation, attorneys' fees, disbursements, and other response costs. As between Applicant and The Gas Company, Applicant agrees to accept full responsibility for and bear all costs associated with Pre-Existing Environmental Liability. Applicant agrees that The Gas Company may stop work, terminate it, redesign the gas facilities to a different location, or take other action reasonably necessary to complete its work without incurring any Pre-Existing Environmental Liability.

C. Withhold Rights. In addition to any other rights to withhold, The Gas Company may withhold from payments due Applicant such amounts as, in The Gas Company's reasonable opinion, are necessary to provide security against all loss, damage, expense and liability covered by the foregoing indemnity provisions.

### III. WARRANTY

The Gas Company requires that Applicant warrant all materials and workmanship performed by Applicant (directly or through a contractor other than The Gas Company) shall be free of all defects and fit for their intended purpose. A one-year warranty on any materials and a two-year warranty on any installation work provided are required. If Applicant's work or materials fail to conform to the warranty, Applicant shall reimburse The Gas Company for the total cost of repair and/or replacement or The Gas Company may give Applicant the opportunity to fix within a reasonable time such defect(s). Such reimbursements are non-refundable and the amount of such reimbursements may be withheld by The Gas Company and offset against refundable amounts owed Applicant.

### IV. TARIFF RULES / COMMISSION

A. This Line Extension Contract ("Contract") consists of and incorporates by reference the line extension contract letter, Exhibits A, General Conditions and all of The Gas Company's applicable tariff schedules and rules as filed from time to time with the California Public Utilities Commission ("Commission"), including but not limited to, the Preliminary Statement and Rules 1, 2, 4, 9, 13, 20, 21 and 22. Copies of these rules may be obtained by visiting the SoCalGas' Internet site at [www.socalgas.com](http://www.socalgas.com) or by requesting copies from your Gas Company representative.

B. This Contract is at all times subject to such changes or modifications as the Commission may direct from time to time in the exercise of its jurisdiction.

C. No agent of The Gas Company has authority to make any terms or representations not contained in this Contract and the tariff schedules and Applicant hereby waives them and agrees neither The Gas Company nor Applicant shall be bound by them.

### V. JOINT AND SEVERAL LIABILITY

Where two or more parties are Applicants for a Project, The Gas Company shall direct all communications, bills and refunds to the designated Applicant, but all Applicants shall be jointly and

severally liable to comply with all terms and conditions herein.

**VI. STUB EXTENSIONS**

Stub costs are refundable only to the extent the allowances generated by stub extensions exceed the main to meter installation costs, and only for ten years from the date of the stub installation. Refunds will be made without interest, and no refund will be made in excess of the amount advanced.

**VII. AUTHORIZED SIGNATURE**

If Applicant is a corporation, partnership, joint venture, or a group of individuals, the subscriber hereto represents that he has the authority to bind said corporation, partners, joint venture, or individuals as the case may be.

My signature below represents my agreement and acceptance of the Project confirmation, Exhibit A and Southern California Gas Company's General Conditions For Line Extension. I acknowledge and agree that The Gas Company's cost and allowance estimates for this Project were based on information provided by me or my authorized representative. I further acknowledge and agree that my signature represents my/my company's agreement and understanding that subsequent changes in Project scope may affect the installation price **and further, that if allowances have been granted, an additional contribution may be required if the future loads on which the allowances were based do not materialize.**

APPLICANT: **POWDER TOOLS INC.**

By:

Address:

\_\_\_\_\_  
(Authorized Signature)

\_\_\_\_\_  
\_\_\_\_\_

\_\_\_\_\_  
(Print Name)

\_\_\_\_\_

Title:

Telephone:

\_\_\_\_\_

\_\_\_\_\_

Date:

Social Security or Federal Tax ID No.

\_\_\_\_\_

No. \_\_\_\_\_

Applicant is a: (Please check one):

Individual/Sole Proprietor    Corporation    Gen. Partnership    Ltd. Partnership    LLC

**Exhibit A**

**COST AND ALLOWANCE CALCULATION (ESTIMATES)**

(x) Trenching by Applicant                      ( ) Trenching by Company                      ( ) Applicant Design  
 ( ) Joint Trench                                      (x) Gas Only Trench                              ( ) Applicant Install

<u>\$ 0000.00</u>	-	<u>\$ 0000.00</u>	-	<u>\$ 0.00</u>	=	<u>\$ 0000.00</u>
<b>Project Cost</b>		<b>* Site Preparation</b>		<b>Allowance Applied</b>		
Advance Required (Refundable)						<u>\$ 0000.00</u>
Advance Required (Non-Refundable)						<u>\$ 0.00</u>
ITCCA (CIAC Tax)		<u>\$ 0000.00</u>	<b>X</b>	<u>35 %</u>	=	<u>\$0000.00</u>
Payment Received						<u>\$ 0.00</u>
<b>Total Amount Due</b>						<b><u>\$ 0000.00</u></b>

\* Site preparation reimbursement for applicant provided trench will be treated per Tariff Rules 20 & 21 and payments, if any, will be based on the agreed upon price per foot times the actual footage of the trench used.

Detach and return this portion with your payment.

Date Mailed

**THIS BILL IS NOW DUE AND PAYABLE**



A Sempra Energy company

Applicant's Name  
 Street Address  
 City, State Zip Code

NBMS Project ID 0000000000

PLEASE PAY THIS AMOUNT	0000.00
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TABLE OF CONTENTS

(Continued)

SAMPLE FORMS (continued)

Contracts

Cogeneration Contract Addendum (Form 5058) .....	16063-G
Stub Service Installation (Form 3607-A, Rev. 3-67) .....	11583-G
Interutility Transportation Agreement (Form 6400, 9-88) .....	18895-G
Gas Transportation Service Agreement, Rate Schedule GLT (Form No. 6361) .....	18585-G
Gas Transportation Service Agreement, Rate Schedule GLT-1 or GLT-2 (Form No. 6305, Rev. 10/86) .....	18041-G
Transportation, Terms and Conditions (Form No. 6351, 12-87) .....	18586-G
Gas Service Agreement (Form 6533, Rev. 5-91) .....	20882.1-G
Targeted Sales Service Agreement (Form 6534) .....	21435.4-G
Energy Services Provider Agreement (Form 6536-A, 1/99) .....	31200-G
Customer Termination of CAT Program Contract (Form 6567-T) .....	26418-G
Marketer/Aggregator Contract (Form No. 6536) .....	21435.3-G
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ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
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