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Мау

May 9, 2002

Advice No. 3149 (U 904 G)

Public Utilities Commission of the State of California

Subject: Compliance Filing for Phase 1 Interim Opinion on Baseline Allowances Applicable to the Residential Customer Class

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

This filing is being made pursuant to California Public Utilities Commission (Commission) Decision (D.) 02-04-026 dated April 9, 2002, the Interim Opinion regarding the Phase 1 issues on baseline allowances. Specifically, the revisions addressed herein increase the baseline allowances for most residential customers¹ and provide improvements to SoCalGas' existing medical baseline program. In accordance with D.02-04-026, these revisions will become effective on June 1, 2002.

Background

In D.02-04-026, the Commission directs all Commission-regulated gas and electric utilities to revise their baseline allowances to the maximum percentage levels allowed by state law, and to take the appropriate steps to simplify and improve the process for customers requiring additional baseline allowances for medical reasons. As stated by the Commission on page 3 of D.02-04-026, "[W]e do, however, begin to make the baseline program more consistent among utilities, which should make it more understandable than it has been in the recent past. In addition, our changes will have the effect of increasing the baseline quantities for most Californians."

Energy Usage Data

In compliance with Ordering Paragraphs 3 through 7 of D.02-04-026, SoCalGas has, in this filing, updated its gas usage data using calendar year 2000 as the basis for updating baseline allowances. The utility procedure for evaluating baseline allowances involves creating a sample of customers representative of the population in the SoCalGas service area to evaluate aggregate consumption in the Tier 1 rate (within the baseline

¹ Residential customers in baseline climate zones 1 and 3 have higher winter baseline amounts than the existing amounts, while those in climate zone 2 have a lower quantity. All residential customers get a one-half therm per month higher allowances for the summer months.

allowance) and in the Tier 2 rate (over-baseline allowance). The gas usage for each customer in the sample is weather-adjusted to average temperature conditions and analyzed. In accordance with D.02-04-026, SoCalGas is using its existing methodology adopted by the Commission for updating data, i.e., adjusting to average temperature conditions the bill frequency distribution usage data.

Section 739 (d)(1) of the Public Utilities Code requires SoCalGas to set its baseline quantities on average residential consumption, using a range of 50 to 60 percent (%) during the summer and 60 to 70% during the winter heating season.

Pursuant to Ordering Paragraph 9 of D.02-04-026, SoCalGas is setting its baseline allowances at the maximum levels in accordance with state law. As reflected in the attached tariffs, the monthly baseline allowance applicable to residential gas customers at the 70% level during the winter heating season for baseline climate zones 1, 2, and 3 is 51, 55, and 84 therms per month respectively. Summer residential baseline allowances will be 14.5 therms per month, for all climate zones. The workpaper showing the calculation of the individual daily baseline allowances, as shown on the revised residential rate schedules in Attachment B, is incorporated herein as Attachment C.

Balancing/Memorandum Accounts

In D.02-04-026, the Commission maintains revenue neutrality for the utilities until Phase 2 of this proceeding by allowing the utilities to establish an account or use an existing balancing account to record any over/under collections resulting from this proceeding. In compliance with Ordering Paragraph 11, SoCalGas has established the Baseline Memorandum Account (BMA) to track any under/over collections resulting from the provisions set in D.02-04-026. The BMA will be an interest bearing memorandum account that is not recorded on SoCalGas' financial statement. SoCalGas believes that using this memorandum account will provide the appropriate accounting method to capture the revenue shortfall associated with the new residential baseline allowances, including medical baseline efforts, as it pertains to this proceeding. The BMA will track the revenue shortfall and the administrative costs associated with the medical baseline program changes that are recorded in its existing balancing account, the Core Fixed Cost Account². In the upcoming Phase 2 testimony, SoCalGas will propose a method to recover the balance reflected in the BMA.

Medical Baseline

Ordering Paragraph 13 of D.02-04-026 directs the utilities to provide medical baseline forms to customers in English, Spanish, and the most prevalent Asian language in the utilities' respective service territories. In compliance with this Order, SoCalGas will provide medical baseline forms to its customers in English and Spanish. SoCalGas has revised its medical baseline forms to comply with Ordering Paragraph 15, which directs the utilities to make the font size at least 16 to 18 point and make it available immediately upon request. SoCalGas has revised the applicable forms to the 16-point font size and they are currently available to anyone upon request. At this time,

² The medical baseline administrative costs will be included as part of the non-gas operating costs which are authorized to be recorded in the CFCA

SoCalGas is not revising the forms to include the most prevalent Asian language because it would not be cost efficient to have the forms translated if they are going to be used for a short period of time.

Per Ordering Paragraph 19, the Disability Rights Advocates (DRA) shall file and serve samples of the medical baseline forms to the electric and gas utility companies within 30 days from the date of D.02-04-026. Once received, the utility companies shall have 30 days to respond to the sample forms from DRA. After agreement has been reached between all parties on the revised forms, SoCalGas will file an advice letter to revise the medical baseline forms, including presenting the forms in the most prevalent Asian language.

Medical baseline forms are available to anyone through SoCalGas' customer contact telephone center and bill payment offices, or by electronic mail. SoCalGas' customer service telephone number is 1-800-427-2200 and its website address is <u>www.socalgas.com/assistance</u>. Customers can also contact SoCalGas' Customer Service Representatives by telephone 24 hours a day, 7 days a week, to discuss the medical baseline program or a variety of assistance programs.

In compliance with Ordering Paragraph 18 of D.02-04-026, SoCalGas provides Attachment D, which describes its outreach efforts for the medical baseline program to Independent Living Centers and Senior Organizations within its service territory.

By this filing, SoCalGas requests approval of its revised tariffs as attached hereto.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch California Public Utilities Commission 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom Tariff Manager - GT14D6 555 West Fifth Street Los Angeles, CA 90013-1011 Facsimile No. (213) 244-4957 E-Mail: snewsom@semprautilities.com

Effective Date

SoCalGas hereby requests that this filing become effective June 1, 2002, in accordance with Ordering Paragraph 12 of D.02-04-026.

<u>Notice</u>

In accordance with Section III-G of General Order 96-A, a copy of this advice letter is being sent to the parties listed in Attachment A, which includes the interested parties in R.01-05-047.

J. STEVE RAHON Director Tariffs and Regulatory Accounts

Attachments

ATTACHMENT A

Advice No. 3149

(See Attached Service Lists)

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ATTACHMENT B Advice No. 3149

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|--------------------------|--|-------------------------------------|
| Revised 35357-G | PRELIMINARY STATEMENT, PART VI, DESCRIPTION OF REGULATORY ACCOUNTS - MEMORANDUM, Sheet 1 | Revised 34828-G |
| Revised 35358-G | PRELIMINARY STATEMENT, PART VI, DESCRIPTION OF REGULATORY ACCOUNTS - MEMORANDUM, Sheet 18 | Original 34832-G |
| Original 35359-G | PRELIMINARY STATEMENT, PART VI, DESCRIPTION OF REGULATORY ACCOUNTS - MEMORANDUM, Sheet 19 | |
| Revised 35360-G | Schedule No. GR, RESIDENTIAL SERVICE, Sheet 3 | Revised 32564-G |
| Revised 35361-G | Schedule No. GT-R, CORE AGGREGATION TRANSPORTATION, FOR RESIDENTIAL SERVICE, Sheet 2 | Revised 34382-G |
| Revised 35362-G | Schedule No. GT-R, CORE AGGREGATION TRANSPORTATION, FOR RESIDENTIAL SERVICE, Sheet 3 | Revised 32566-G |
| Revised 35363-G | Schedule No. GS, MULTI-FAMILY SERVICE SUBMETERED, Sheet 3 | Revised 32569-G |
| Revised 35364-G | Schedule No. GT-S, CORE AGGREGATION TRANSPORTATION, FOR MULTI-FAMILY SUBMETERED SERVICE, Sheet 3 | Revised 32572-G |
| Revised 35365-G | Schedule No. GM, MULTI-FAMILY SERVICE, Sheet 3 | Revised 32574-G |
| Revised 35366-G | Schedule No. GM, MULTI-FAMILY SERVICE, Sheet 4 | Revised 32575-G |
| Revised 35367-G | Schedule No. GT-M, CORE AGGREGATION TRANSPORTATION, FOR MULTI-FAMILY SERVICE, Sheet 3 | Revised 32577-G |
| Revised 35368-G | Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 3 | Revised 34218-G |
| Revised 35369-G | Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 4 | Revised 32581-G |
| Revised 35370-G | Schedule No. GT-MB, CORE AGGREGATION TRANSPORTATION, FOR LARGE MULTI- FAMILY SERVICE, Sheet 3 | Revised 32585-G |
| Revised 35371-G | Schedule No. GRL, RESIDENTIAL SERVICE, INCOME-QUALIFIED, Sheet 3 | Revised 32587-G |

ATTACHMENT B Advice No. 3149

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|--------------------------|--|-------------------------------------|
| Revised 35372-G | Schedule No. GT-RL, CORE AGGREGATION TRANSPORTATION, RESIDENTIAL SERVICE, INCOME-QUALIFIED, Sheet 2 | Revised 34390-G |
| Revised 35373-G | Schedule No. GT-RL, CORE AGGREGATION TRANSPORTATION, RESIDENTIAL SERVICE, INCOME-QUALIFIED, Sheet 3 | Revised 32589-G |
| Revised 35374-G | Schedule No. GSL, SUBMETERED MULTI- FAMILY SERVICE, INCOME-QUALIFIED, Sheet 3 | Revised 32592-G |
| Revised 35375-G | Schedule No. GT-SL, CORE AGGREGATION TRANSPORTATION, SUBMETERED MULTI- FAMILY SERVICE, INCOME-QUALIFIED, Sheet 3 | Revised 32595-G |
| Revised 35376-G | Schedule No. GO-SSA, SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 3 | Revised 32597-G |
| Revised 35377-G | Schedule No. GO-SSA, SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 4 | Revised 32598-G |
| Revised 35378-G | Schedule No. GTO-SSA, TRANSPORTATION- ONLY SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 3 | Revised 32600-G |
| Revised 35379-G | Schedule No. GO-SSB, SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING, NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 3 | Revised 32602-G |
| Revised 35380-G | Schedule No. GO-SSB, SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING , NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 4 | Revised 32603-G |
| Revised 35381-G | Schedule No. GTO-SSB, TRANSPORTATION- ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS, PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 2 | Revised 34396-G |
| Revised 35382-G | Schedule No. GTO-SSB, TRANSPORTATION- ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS, PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE | Revised 32605-G |

ATTACHMENT B Advice No. 3149

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|--------------------------|--|-------------------------------------|
| | EQUIPMENT, Sheet 3 | |
| Revised 35383-G | Schedule No. GO-AC, OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 3 | Revised 32607-G |
| Revised 35384-G | Schedule No. GO-AC, OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 4 | Revised 32608-G |
| Revised 35385-G | Schedule No. GTO-AC, TRANSPORTATION- ONLY OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 3 | Revised 32610-G |
| Revised 35386-G | Schedule No. GTO-AC, TRANSPORTATION- ONLY OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 4 | Revised 32611-G |
| Revised 35387-G | TABLE OF CONTENTS | Revised 35008-G |
| Revised 35388-G | TABLE OF CONTENTS | Revised 35010-G |

34828-G CAL. P.U.C. SHEET NO.

Sheet 1

PRELIMINARY STATEMENT PART VI DESCRIPTION OF REGULATORY ACCOUNTS - MEMORANDUM

A. GENERAL

Memorandum accounts are special accounts authorized by the Commission for the purpose of tracking certain costs and revenues. Please refer to each individual memorandum account description for the specific accounting treatment applicable to each account.

B. LISTING OF MEMORANDUM ACCOUNTS

Conservation Expense Account (CEA) PCB Expense Account (PCBEA) Research Development and Demonstration Expense Account (RDDEA) Curtailment Violation Penalty Account (CVPA) Economic Practicality Shortfall Memorandum Account (EPSMA) Catastrophic Event Memorandum Account (CEMA) Interconnect Charge Memorandum Account (ICMA) Vernon Avoided Distribution Cost Memorandum Account (VADCMA) Noncore Cost/Revenue Memorandum Account (NCRMA) Interstate Capacity Step Down Account (ICSDA) Vernon Rate Savings Memorandum Account (VRSMA) Vernon Negotiated Core Contract Memorandum Account (VNCCMA) Earthquake Valve Installation Service Memorandum Account (EVISMA) Research Royalty Memorandum Account (RRMA) NGV Research Development & Demonstration Memorandum Account (RDDNGV) Intervenor Award Memorandum Account (IAMA) Z Factor Account (ZFA) Tax Interest Account (TIA) Energy Efficiency/DSM Memorandum Account (EEDSMMA) Applicant Installation Trench Inspection Memorandum Account (AITIMA) Wheeler Ridge Firm Access Charge Memorandum Account (WRFACMA) Earthquake Valve Installation Memorandum Account (EVIMA) Gas Industry Restructuring Memorandum Account (GIRMA) Self-Generation Program Memorandum Account (SGPMA) Baseline Memorandum Account (BMA)

C. DESCRIPTION OF ACCOUNTS

CONSERVATION EXPENSE ACCOUNT (CEA)

The CEA is an interest bearing memorandum account recorded on SoCalGas' financial statements. The purpose of this account is to track the difference between authorized costs in rates, and actual demandside management program costs. This account covers regular and low income demand-side management programs.

(Continued)

ISSUED BY Lee Schavrien Vice President **Regulatory Affairs**

(TO BE INSERTED BY CAL. PUC) May 9, 2002 DATE FILED Jun 1, 2002 EFFECTIVE **RESOLUTION NO.**

34832-G** CAL. P.U.C. SHEET NO.

PRELIMINARY STATEMENT PART VI DESCRIPTION OF REGULATORY ACCOUNTS - MEMORANDUM

(Continued)

C. DESCRIPTION OF ACCOUNTS (Continued)

SELF-GENERATION PROGRAM MEMORANDUM ACCOUNT (SGPMA) (Continued)

SoCalGas shall maintain the SGPMA by making entries at the end of each month as follows:

- a) A debit entry equal to the incremental O&M costs incurred by SoCalGas associated with this program, such as the costs of marketing, contract administration, regulatory reporting, program evaluation, and customer's incentives.
- b) A debit entry equal to the incremental capital costs incurred by SoCalGas associated with this program, such as depreciation, return on investment and related taxes.
- c) A credit entry equal to the revenues from amortization rates as authorized by the Commission.
- d) A debit entry equal to the interest on the average balance in the account during the month, calculated in the manner described in the Preliminary Statement, Part I, J.

A separate accounting of costs and benefits, by customer class, will be accomplished.

The total authorized program cost for SoCalGas is \$17 million annually over a four-year period beginning on March 27, 2001, and extending through December 31, 2004 as specified in Ordering Paragraph 1 of D. 01-03-073. Any unused funding can be carried over from one year to the next up to a maximum limit of \$68 million for the four-year period. SoCalGas may request approval to borrow against the annual budget of a subsequent year if program participation is larger than anticipated in the current year.

Amounts in the SGPMA shall be amortized into SoCalGas' transportation rates on a uniform cent per therm basis annually. SoCalGas will file an advice letter to make this change in the October Biennial Cost Allocation Proceeding (BCAP) update filing each year with rates effective the following January 1st. Recovery of the undepreciated portion of the capital costs shall be authorized in the utility's next cost of service proceeding.

BASELINE MEMORANDUM ACCOUNT (BMA)

The BMA is an interest bearing memorandum account that is not recorded on the Utility's financial statements. The purpose of this account is to track the under/(over) collection of revenue recorded in the Core Fixed Cost Account (CFCA) as a result of changing the baseline allowances, and not rates, pursuant to D.02-04-026. In addition, the BMA will track the administrative costs associated with medical baseline program changes adopted in D.02-04-026. The administrative costs will also be reflected as an actual recorded entry to the CFCA. This under/(over) collection of revenue and administrative costs will be tracked beginning June 1, 2002.

(Continued)

ISSUED BY Lee Schavrien Vice President **Regulatory Affairs**

(TO BE INSERTED BY CAL. PUC) May 9, 2002 DATE FILED Jun 1, 2002 EFFECTIVE **RESOLUTION NO.**

CAL. P.U.C. SHEET NO. 35359-G CAL. P.U.C. SHEET NO.

| | PRELIMINARY STATEMENT Sheet 19 <u>PART VI</u> DESCRIPTION OF REGULATORY ACCOUNTS - MEMORANDUM | N |
|----|---|---|
| | (Continued) | |
| C. | DESCRIPTION OF ACCOUNTS (Continued) | |
| | BASELINE MEMORANDUM ACCOUNT (BMA) (Continued) | N |
| | Utility shall maintain the BMA by making entries at the end of each month as follows: | |
| | a) A debit or credit entry equal to the recorded under/(over) collection of revenues associated with changes to baseline allowances. | |
| | b) A debit entry equal to the administrative costs associated with the medical baseline program changes. | |
| | c) An entry equal to the recorded revenue to amortize the account balance in rates upon Commission approval. | |
| | d) An entry equal to the interest on the average balance in the account during the month, calculated in the manner described in the Preliminary Statement, Part I, J. | |
| | The disposition of the BMA balance shall be determined in Phase 2 of R.01-05-047. | N |
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ISSUED BY Lee Schavrien Vice President Regulatory Affairs

| (TO BE INSERTED BY CAL. PUC) | | |
|------------------------------|-------------|--|
| DATE FILED | May 9, 2002 | |
| EFFECTIVE | Jun 1, 2002 | |
| RESOLUTION NO. | | |

CAL. P.U.C. SHEET NO. 32564-G

| RESIDENTIAL SERVICE | |
|---|----|
| (Continued) | |
| SPECIAL CONDITIONS | |
| 1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage. | |
| Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. | |
| Daily Therm Allowance | |
| Per Residence for Climate Zones* | |
| Summer $\begin{array}{cccccccccccccccccccccccccccccccccccc$ | |
| Summer 0.473 0.473 0.473 I Winter 1.691 1.823 2.785 I,R. | I. |
| 3. In multi-family complexes where individual dwelling units receive natural gas service directly from the Utility through separate meters and where other residential services are provided from a separately metered central source, the applicable basic Baseline allowance for each such individually metered dwelling unit, subject to verification, will be as follows: | |
| Daily Therm Allowance | |
| <u>Codes</u> <u>Per Residence</u> <u>for Climate Zones*</u> | |
| 1 Space heating only $\frac{1}{2}$ $\frac{3}{3}$ | |
| Summer 0.000 0.000 0.000 | |
| Winter 1.210 1.342 2.304 I,R, | ,I |
| 2 Water heating and cooking 0.477 0.477 0.477 I | |
| 3 Cooking, water heating | |
| and space heating Summer 0.473 0.473 0.473 I | |
| Summer 0.473 0.473 0.473 I Winter 1.691 1.823 2.785 I | T |
| 4 Cooking and space heating | ,1 |
| Summer 0.088 0.088 0.088 I | |
| Winter 1.300 1.432 2.394 I,R, | ,I |
| 5 Cooking only 0.089 0.089 0.089 I | |
| 6 Water heating only 0.388 0.388 0.388 | |
| 7 Water heating and space heating | |
| Summer 0.385 0.385 0.385 I | |
| Winter 1.601 1.733 2.695 I.R. | I, |
| | , |
| * Climate Zones are described in the Preliminary Statement. | |
| (Continued) | |
| (TO BE INSERTED BY UTILITY) ISSUED BY (TO BE INSERTED BY CAL. PUC) | |
| ADVICE LETTER NO. 3149 Lee Schavrien DATE FILED May 9, 2002 | |
| DECISION NO.02-04-026Vice PresidentEFFECTIVEJun 1, 20023H9Regulatory AffairsRESOLUTION NO. | |

32569-G CAL. P.U.C. SHEET NO.

Schedule No. GS MULTI-FAMILY SERVICE SUBMETERED

(Continued)

SPECIAL CONDITIONS

- 1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
- 2. Baseline Usage: The following usage is to be billed at the Baseline rate for each submetered multifamily dwelling unit. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate. Daily Thorm Allowance

| Per Residence | for Climate Zones* | | |
|---------------|--------------------|----------|----------|
| | <u>1</u> | <u>2</u> | <u>3</u> |
| Summer | 0.473 | 0.473 | 0.473 |
| Winter | 1.691 | 1.823 | 2.785 |

Climate Zones are described in the Preliminary Statement.

Upon completion of an application and verification by a state-licensed physician (Form No. 4859-E), an additional Baseline allowance of .822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life threatening illness or who have a compromised immune system.

Upon completion of an application and verification by a state-licensed physician or osteopath (Form No. 4859-E), an additional uniform daily Baseline allowance will be provided to customers requiring regular use of a medical life-support device, as defined in Rule No. 1, which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function and requires the use of Utility-supplied gas. The amount of the additional allowances will be determined by the Utility from load and operating time data of the medical life-support device.

- 3. The meter readings for sub-metered multi-family complexes may be combined for billing purposes when all of the following conditions exist:
 - a. There is more than one master meter serving the complex.
 - b A baseline eligible central facility serves sub-metered baseline eligible dwelling units.
 - c. The sub-metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility.

A customer charge will be applied to each meter in the multi-family complex that is combined for billing purposes.

(TO BE INSERTED BY UTILITY) 3149 ADVICE LETTER NO. DECISION NO. 02-04-026 3H7

(Continued)

ISSUED BY Lee Schavrien Vice President **Regulatory Affairs**

(TO BE INSERTED BY CAL. PUC) May 9, 2002 DATE FILED Jun 1, 2002 EFFECTIVE **RESOLUTION NO.**

I I.R.I

Sheet 3

CAL. P.U.C. SHEET NO. 35365-G CAL. P.U.C. SHEET NO. 32574-G

| | Schedule No. GM TI-FAMILY SERVICE | Sheet 3 |
|---|--|------------|
| | (Continued) | |
| <u>RATES</u> (Continued) | | |
| Minimum Charge (Per Meter Per Day) | | |
| All customers except "space heating on | ly" 16.43 | 8¢ |
| "Space heating only" customers: | | |
| Beginning November 1 through Apr | il 30 33.14 | 9¢ |
| Beginning May 1 through October 3 | 1 No | ne |
| SPECIAL CONDITIONS | | |
| 1. Baseline Rates: Baseline Rates are app | licable only to specific volumes of resident | ial usage. |
| | s to be billed at the Baseline rate for multi- seline allowances will be billed at the Non- | |
| | Daily Therm Allowance | |
| Per Residence | $\frac{\text{for Climate Zones}^*}{1 2 3}$ | |
| Summer | 0.473 0.473 0.473 | Ι |
| Winter | 1.691 1.823 2.785 | I,J |
| * Climate Zones are described in the F | reliminary Statement. | |
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(Continued)

ISSUED BY Lee Schavrien Vice President **Regulatory Affairs**

| (TO BE INSERTED BY CAL. PUC) | | |
|------------------------------|-------------|--|
| DATE FILED | May 9, 2002 | |
| EFFECTIVE | Jun 1, 2002 | |
| RESOLUTION N | 10. | |

Revised CAL. P.U.C. SHEET NO. 35366-G Revised CAL. P.U.C. SHEET NO. 32575-G

Schedule No. GM MULTI-FAMILY SERVICE

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

3. In multi-family complexes where residential services for each or any of the individually metered residential units is provided from a central source and where such central facility receives natural gas service directly through a separate meter, the basic monthly Baseline allowance applicable to that meter will be the number of therms per day times the number of dwelling units receiving service from such central facility. Eligibility for service under this provision is available subsequent to notification by customer and verification by Utility. The Baseline allowances for the central facility service will be as follows:

| | | Daily Th | nerm Alle | owance | | |
|-------|---------------------------|----------|-----------|----------|--|-------|
| Codes | Per Residence | for Cli | mate Zo | nes* | | |
| | | <u>1</u> | <u>2</u> | <u>3</u> | | |
| 1 | Space heating only | | | | | |
| | Summer | 0.000 | 0.000 | 0.000 | | |
| | Winter | 1.210 | 1.342 | 2.304 | | I,R,I |
| 2 | Water heating and cooking | 0.477 | 0.477 | 0.477 | | Ι |
| 3 | Cooking, water heating | | | | | |
| | and space heating | | | | | |
| | Summer | 0.473 | 0.473 | 0.473 | | Ι |
| | Winter | 1.691 | 1.823 | 2.785 | | I,R,I |
| 4 | Cooking and space heating | | | | | |
| | Summer | 0.088 | 0.088 | 0.088 | | Ι |
| | Winter | 1.300 | 1.432 | 2.394 | | ,R,I |
| 5 | Cooking only | 0.089 | 0.089 | 0.089 | | Ι |
| 6 | Water heating only | 0.388 | 0.388 | 0.388 | | Ι |
| 7 | Water heating and space | | | | | |
| | heating | | | | | |
| | Summer | 0.385 | 0.385 | 0.385 | | Ι |
| | Winter | 1.601 | 1.733 | 2.695 | | I,R,1 |
| | | | | | | |

* Climate Zones are described in the Preliminary Statement.

The meter readings for multi-family complexes may be combined for billing purposes when all of the following conditions exist:

- a. There is more than one master meter serving the complex.
- b. A baseline eligible central facility serves master metered baseline eligible dwelling units.
- c. The master metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility.

(Continued) ISSUED BY Lee Schavrien Vice President Regulatory Affairs

| (TO BE INSERTED BY CAL. PUC) | | | | | |
|------------------------------|-------------|--|--|--|--|
| DATE FILED | May 9, 2002 | | | | |
| EFFECTIVE | Jun 1, 2002 | | | | |
| RESOLUTION NO. | | | | | |
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LOS ANGELES, CALIFORNIA CANCELING Revised

CAL. P.U.C. SHEET NO. 35383-G CAL. P.U.C. SHEET NO. 32607-G

| Sche | dule No. GO |)-AC | | Sheet 3 | 1 |
|---|---|---|---|---|-------|
| | ΓΙΟΝΑL RA | | | Sheet 5 | |
| FOR CUSTOMERS PURCHASING | | | IDITIONING EQUIP | <u>'MENT</u> | |
| | (Continued) |) | | | |
| SPECIAL CONDITIONS (Continued) | | | | | |
| 2. Baseline Rates: Baseline rates are applicat Gas AC Rates: Gas AC rates are applicabl therms per day for single family dwellings. | e only to vo | olumes in | excess of base amoun | nts: 0.917 | |
| 3. Baseline Usage: The following quantities excess of applicable Baseline allowances v excess of applicable Baseline allowances v volume level is reached. Usage in excess of months of May through October. | vill be billed vill be billed | l at the No l at the No | on-Baseline rates. Su on-Baseline rates unti | mmer usage in l the base | |
| | Daily The | erm Allov | vance | | |
| Per Residence | for Clin | nate Zone | | | |
| | <u>1</u> | | <u>3</u> | | |
| Summer | | | .473 | | I |
| Winter | 1.691 | 1.823 2 | .785 | | I,R,I |
| the Utility through separate meters and wh separately metered central source, the appl metered dwelling unit, subject to verification applicable Baseline allowances will be bill applicable Baseline allowances will be bill reached. Usage in excess of base volumes through October. | icable basic on, will be a ed at the No ed at the No | Baseline s follows on-Baselir on-Baselir | allowance for each su . All winter usage in he rates. Summer usage he rates until the base | ich individually excess of ge in excess of volume level is | |
| unough October. | Daily T | herm All | owance | | |
| Codes Per Residence | | limate Zo | | | |
| | 1 | 2 | <u>3</u> | | |
| 1 Space heating only | _ | | — | | |
| Summer | 0.000 | 0.000 | 0.000 | | |
| Winter | 1.210 | 1.342 | 2.304 | | I,R,I |
| 2 Water heating and cooking | ng 0.477 | 0.477 | 0.477 | | Ι |
| 3 Cooking, water heating | | | | | |
| and space heating | 0 472 | 0 472 | 0.472 | | T |
| Summer Winter | 0.473 | 0.473 | 0.473 | | |
| 4 Cooking and space heating | 1.691 | 1.823 | 2.785 | | I,R,I |
| Summer | 0.088 | 0.088 | 0.088 | | T |
| Winter | 1.300 | 1.432 | 2.394 | | I,R,I |
| | 11000 | 11.02 | , | | -,,- |
| * Climate Zones are described in th | e Prelimina | ry Statem | ent. | | |
| | | | | | |
| | (Continued | l) | | | |
| (TO BE INSERTED BY UTILITY) | ISSUED BY | | (TO BE INSE | RTED BY CAL. PUC) | |
| | Lee Schavri | en | | ay 9, 2002 | _ |
| DECISION NO. 02-04-026 | Vice Presider | | | n 1, 2002 | - |
| 3H10 | Regulatory Affa | airs | RESOLUTION NO. | | |

SOUTHERN CALIFORNIA GAS COMPANY

LOS ANGELES, CALIFORNIA CANCELING Revised

Revised 35384-G CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO. 32608-G

| | | edule No. GO-AC TIONAL RATE | C | Sheet 4 |
|----------------------------------|---|-----------------------------------|-----------------------------------|-----------------------|
| FOR CL | JSTOMERS PURCHASING | NEW GAS AIR | CONDITIONING EQ | <u>UIPMENT</u> |
| | | (Continued) | | |
| SPECIAL CONDIT | <u>FIONS</u> (Continued) | | | |
| 4. (Continued) | | | | |
| | | | n Allowance | |
| Codes | Per Residence | for Climat | | |
| 5 | Cooking only | $\frac{1}{0.089}$ $\frac{2}{0.0}$ | $\frac{2}{.089}$ $\frac{3}{.089}$ | T |
| 6 | Water heating only | | .388 0.388 | 1 |
| 7 | Water heating and space | | | |
| | heating | | | |
| | Summer | 0.385 0. | .385 0.385 | I |
| | Winter | 1.601 1. | .733 2.695 | I,R,I |
| * Clir | nate Zones are described in t | he Preliminary St | atement. | |
| | anges: Bills reflecting Baseli Is using the applicable daily a | | | |
| | vill file core procurement rate he first calendar day of the f | | ast business day of eac | h month to become |
| | r may cancel participation wi optional rate program. | thin 72 hours of s | submission of the reque | est to participate in |
| required. As | on precedent to service under part of the Agreement, the c this Schedule. | | | |
| 9. All contracts order. | , rates, and conditions are sub | oject to revision a | nd modification as a re | esult of CPUC |
| | term for service under this ra erminate participation by at a | | • | he customer or the |
| 11. Unless other shall remain | wise stated in this Schedule a in effect. | nd Agreement, al | ll other conditions of S | chedule No. GR |
| | | | | |
| | | | | |
| | | | | |
| | | (Continued) | | |
| (TO BE INSERTED B) | | ISSUED BY | (TO BE I | NSERTED BY CAL. PUC) |
| ADVICE LETTER NO. | | Lee Schavrien | DATE FILED | May 9, 2002 |
| | 4-026 | Vice President | EFFECTIVE | Jun 1, 2002 |
| 4H10 | | Regulatory Affairs | RESOLUTION I | NO. |

Revised 35361-G Revised 34382-G LOS ANGELES, CALIFORNIA CANCELING CAL. P.U.C. SHEET NO. Schedule No. GT-R CORE AGGREGATION TRANSPORTATION FOR RESIDENTIAL SERVICE (Continued) RATES (continued) **Transmission Charge** GT-R This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge. **Baseline Rate** All usage, per therm, under Special Condition 2 and Special Condition 3 25.947¢ Non-Baseline Rate All usage, per therm 44.084¢ The number of therms to be billed shall be determined in accordance with Rule 2. SPECIAL CONDITIONS 1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage. 2. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Daily Therm Allowance Per Residence for Climate Zones* 1 2 <u>3</u> 0.473 0.473 Summer 0.473 Winter 1.691 1.823 2.785

(Continued)

ISSUED BY Lee Schavrien Vice President **Regulatory Affairs**

(TO BE INSERTED BY CAL. PUC) May 9, 2002 DATE FILED Jun 1, 2002 EFFECTIVE **RESOLUTION NO.**

Sheet 2

LOS ANGELES, CALIFORNIA CANCELING Revised

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CAL. P.U.C. SHEET NO. 35362-G CAL. P.U.C. SHEET NO. 32566-G

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| | | | ule No. G | | | Sheet 3 | |
|--|-------------------|--|----------------|-------------|------------------|------------------------|-------|
| | | CORE AGGREGAT | | | | | |
| | | FOR RESID | ENTIAL S | SERVIC | <u>E</u> | | |
| | | (C | ontinued) | | | | |
| SPECIAL C | CONDITIC | <u>DNS</u> (continued) | | | | | |
| | | | | | | | |
| | | complexes where individual of | | | | | |
| | | gh separate meters and where | | | | | |
| | | red central source, the applica | | | | ch such individually | |
| meter | red dwellin | g unit, subject to verification | , will be as | s tollows | : | | |
| | | | Daily Tl | herm All | owance | | |
| | Codes | Per Residence | • | imate Zo | | | |
| | | <u>- • • • • • • • • • • • • • • • • • • •</u> | <u>1</u> | 2 | 3 | | |
| | 1 | Space heating only | <u> </u> | = | <u>-</u> | | |
| | | Summer | 0.000 | 0.000 | 0.000 | | |
| | | Winter | 1.210 | 1.342 | 2.304 | | I,R,I |
| | 2 | Water heating and cooking | 0.477 | 0.477 | 0.477 | | I |
| | 3 | Cooking, water heating | | | | | |
| | | and space heating | | | | | |
| | | Summer | 0.473 | 0.473 | 0.473 | | Ι |
| | | Winter | 1.691 | 1.823 | 2.785 | | I,R,I |
| | 4 | Cooking and space heating | | | | | |
| | | Summer | 0.088 | 0.088 | 0.088 | | I |
| | | Winter | 1.300 | 1.432 | 2.394 | | I,R,I |
| Winter 1.300 1.432 2.394 5 Cooking only 0.089 0.089 0.089 6 Water heating only 0.388 0.388 0.388 7 Water heating and space 0.388 0.388 0.388 | | I | | | | | |
| | 6 | Water heating only | 0.388 | 0.388 | 0.388 | | I |
| | 7 | Water heating and space | | | | | |
| | | heating | | | | | |
| | | Summer | 0.385 | 0.385 | 0.385 | | Ι |
| | | Winter | 1.601 | 1.733 | 2.695 | | I,R,I |
| | * Climat | e Zones are described in the I | Proliminar | y Statom | ont | | |
| | * Chinat | e Zones are described in the f | remmar | y Statem | ent. | | |
| Linon | completio | on of an application and verifi | cation by | a state-li | censed physician | (Form No. $(1850-F)$) | |
| | | aseline allowance of .822 ther | | | | | |
| | | hemiplegic persons, those af | | | | | |
| | | r a life threatening illness or v | | | | | |
| | , treated for | a me uncatening miless of v | | a compro | inised minute s | ystem. | |
| Upon | completio | on of an application and verifi | cation by | a state-lie | censed physician | or osteopath (Form | |
| | | additional uniform daily Bas | | | | | |
| | | medical life-support device, a | | | • | | |
| | | to sustain, restore, or supplan | | | | | |
| | | he amount of the additional a | | | | | |
| | - | me data of the medical life-su | | | | | |
| | P • • • • • • • • | | pport de la | | | | |
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| | | | | | | | |
| | | ((| Continued |) | | | |
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| ADVICE LETTE | | , | e Schavrie | en | DATE FILED | May 9, 2002 | |
| DECISION NO. | | | ce President | | EFFECTIVE | Jun 1, 2002 | _ |
| 3H7 | | | gulatory Affai | | RESOLUTION | | _ |

LOS ANGELES, CALIFORNIA CANCELING Revised

CAL. P.U.C. SHEET NO. 35371-G* CAL. P.U.C. SHEET NO. 32587-G

| | S <u>RESIDENTIAL S</u> | chedule No. G ERVICE, INC | | UALIFIED | Sheet 3 | |
|---------------------------------|--|--|----------------------------|--|----------------------------|------------|
| | | (Continued) | | | | |
| <u>SPECIAL CO</u> | NDITIONS | (Continued) | | | | |
| 1. Baseline | Rates: Baseline Rates are appli | cable only to s | specific v | olumes of residen | itial usage. | |
| multi-fa | e Usage: The following quantitie mily complex are to be billed at ces will be billed at the Non-Bas | the Baseline ra | | | | |
| | Per Residence | Daily The <u>for Clim</u> | nate Zone | | | |
| | Summer Winter | | 0.473 0 | .473 .785 | | I I,R,I |
| the Utili separate | -family complexes where individ ty through separate meters and v ly metered central source, the ap dwelling unit, subject to verifica | where other resplicable basic ation, will be a | idential s Baseline | services are provid allowance for eac | led from a | |
| Cod | es <u>Per Residence</u> | • | imate Zo 2 | | | |
| 1 | Space heating only Summer Winter | $\frac{1}{0.000}$ 1.210 | $\frac{2}{0.000}$ 1.342 | <u>5</u> 0.000 2.304 | | I,R,I |
| 2 | Water heating and cook | | 0.477 | 0.477 | | I,IX,I |
| 3 | Cooking, water heating and space heating | | | | | |
| | Summer Winter | 0.473 1.691 | 0.473 1.823 | 0.473 2.785 | | I I,R,I |
| 4 | Cooking and space hea | | 1.623 | 2.765 | | 1,1,1 |
| • | Summer | 0.088 | 0.088 | 0.088 | | I |
| | Winter | 1.300 | 1.432 | 2.394 | | I,R,I |
| 5 | Cooking only | 0.089 | 0.089 | 0.089 | | Ι |
| 6 7 | Water heating only Water heating and spac heating | 0.388 e | 0.388 | 0.388 | | I |
| | Summer | 0.385 | 0.385 | 0.385 | | I |
| | Winter | 1.601 | 1.733 | 2.695 | | I,R,I |
| * | Climate Zones are described in | the Preliminar | ry Statem | ent. | | |
| | | (Continued |) | | | |
| | ED BY UTILITY) | ISSUED BY | | | INSERTED BY CAL. PUC) | |
| ADVICE LETTER N DECISION NO. | 10. 3149 02-04-026 | Lee Schavri | | DATE FILED EFFECTIVE | May 9, 2002 Jun 1, 2002 | _ |
| 3H11 | 02 07-020 | Vice Presiden Regulatory Affa | | RESOLUTION | | _ |

34390-G CAL. P.U.C. SHEET NO.

Schedule No. GT-RL CORE AGGREGATION TRANSPORTATION **RESIDENTIAL SERVICE, INCOME-QUALIFIED**

(Continued)

RATES (continued)

Transmission Charges

GT-RL

This charge is equal to the discounted core commodity rate less the following four components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; (3) the discounted procurement carrying cost of storage inventory; and (4) the discounted San Juan Lateral interstate demand charge.

| Baseline Rate | |
|---|---------|
| All usage, per therm, under Special Condition 2 | |
| and Special Condition 3 | 20.758¢ |
| - | |
| Non-Baseline Rate | |
| All usage, per therm | 35.267¢ |
| | , |

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

- 1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
- 2. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rate. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

| Per Residence | Daily Therm Allowance for Climate Zones* | | |
|---------------|---|-------|-------|
| | 1 | 2 | 3 |
| Summer | 0.473 | 0.473 | 0.473 |
| Winter | 1.691 | 1.823 | 2.785 |
| | | | |

(Continued) ISSUED BY Lee Schavrien Vice President **Regulatory Affairs**

| (TO BE INSERTED BY CAL. PUC) | | | |
|------------------------------|-------------|--|--|
| DATE FILED | May 9, 2002 | | |
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| RESOLUTION | 10. | | |

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LOS ANGELES, CALIFORNIA CANCELING Revised

CAL. P.U.C. SHEET NO. 353/3-G CAL. P.U.C. SHEET NO. 32589-G

| | Schedu <u>CORE AGGREGAT</u> RESIDENTIAL SERV | | NSPOR' | | Sheet 3 | |
|--|--|--|--|--|---|--------|
| | | ontinued) | | | | |
| SPECIAL CONDIT | <u>FIONS</u> (continued) | | | | | |
| SoCalGas thr separately me | ly complexes where individual c ough separate meters and where etered central source, the applica ling unit, subject to verification, | other residue other residue other residue other other basic in the second state of the | idential s Baseline | ervices are provid allowance for eac | led from a | |
| Codes | Per Residence | | herm All | nes* | | |
| | | <u>1</u> | <u>2</u> | <u>3</u> | | |
| 1 | Space heating only | _ | _ | | | |
| | Summer | 0.000 | 0.000 | | | |
| | Winter | 1.210 | | 2.304 | | I,R,I |
| 2 | Water heating and cooking | 0.477 | 0.477 | 0.477 | | Ι |
| 3 | Cooking, water heating | | | | | |
| | and space heating | | | | | |
| | Summer | 0.473 | 0.473 | 0.473 | | Ι |
| | Winter | 1.691 | 1.823 | 2.785 | | I,R,I |
| 4 | Cooking and space heating | | | | | |
| | Summer | 0.088 | 0.088 | 0.088 | | Ι |
| | Winter | 1.300 | 1.432 | | | I,R,I |
| 5 | Cooking only | 0.089 | 0.089 | | | I |
| 6 | Water heating only | 0.388 | 0.388 | 0.388 | | I |
| 7 | Water heating and space | 0.500 | 0.500 | 0.500 | | 1 |
| 1 | heating | | | | | |
| | Summer | 0.385 | 0.385 | 0.385 | | т |
| | Winter | 1.601 | 1.733 | 2.695 | | I,R,I |
| * Clim | | | | | | 1,11,1 |
| * Clin | nate Zones are described in the F | reliminar | y Statem | ent. | | |
| an additional quadriplegic, | tion of an application and verific Baseline allowance of .822 there or hemiplegic persons, those aff for a life threatening illness or w | ms per day | y will be h multipl | provided for para le sclerosis or scle | aplegic, eroderma, or persons | |
| No. 4859-È), regular use of artificial meas supplied gas. | tion of an application and verific an additional uniform daily Bas f a medical life-support device, a ns to sustain, restore, or supplan The amount of the additional al time data of the medical life-su | eline allow as defined t a vital fu lowances | wance wi in Rule l inction an will be c | Ill be provided to No. 1, which utili nd requires the us | customers requiring zes mechanical or se of SoCalGas- | |
| (TO BE INSERTED BY | UTILITY) | Continued) SSUED BY | | | INSERTED BY CAL. PUC) | |
| | | Schavri | | DATE FILED | May 9, 2002 | |
| DECISION NO. 02-04 | | ce Presiden | | EFFECTIVE | Jun 1, 2002 | |
| 3H8 | Reg | ulatory Affai | irs | RESOLUTION | NO | |

32572-G CAL. P.U.C. SHEET NO.

Sheet 3

Ι I.R.I

Schedule No. GT-S CORE AGGREGATION TRANSPORTATION FOR MULTI-FAMILY SUBMETERED SERVICE

(Continued)

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.

2. Baseline Usage: The following usage is to be billed at the Baseline rate for each submetered multifamily dwelling unit. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

| | Daily Therm Allowance | | | | | | |
|---------------|-----------------------|----------|----------|--|--|--|--|
| Per Residence | for Climate Zones* | | | | | | |
| | <u>1</u> | <u>2</u> | <u>3</u> | | | | |
| Summer | 0.473 | 0.473 | 0.473 | | | | |
| Winter | 1.691 | 1.823 | 2.785 | | | | |

Climate Zones are described in the Preliminary Statement. *

Upon completion of an application and verification by a state-licensed physician (Form No. 4859-E), an additional Baseline allowance of .822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life threatening illness or who have a compromised immune system.

Upon completion of an application and verification by a state-licensed physician or osteopath (Form No. 4859-E), an additional uniform daily Baseline allowance will be provided to customers requiring regular use of a medical life-support device, as defined in Rule No. 1, which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function and requires the use of SoCalGassupplied gas. The amount of the additional allowances will be determined by SoCalGas from load and operating time data of the medical life-support device.

- 3. The meter readings for sub-metered multi-family complexes may be combined for billing purposes when all of the following conditions exist:
 - a. There is more than one master meter serving the complex.
 - b. A baseline eligible central facility serves sub-metered baseline eligible dwelling units.
 - c. The sub-metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility.

A customer charge will be applied to each meter in the multi-family complex that is combined for billing purposes.

It is the responsibility of the owner or the owner's agent to demonstrate to SoCalGas' satisfaction the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by SoCalGas.

(Continued)

ISSUED BY Lee Schavrien Vice President **Regulatory Affairs**

(TO BE INSERTED BY CAL. PUC) May 9, 2002 DATE FILED Jun 1, 2002 EFFECTIVE **RESOLUTION NO.**

32610-G CAL. P.U.C. SHEET NO.

Schedule No. GTO-AC Sheet 3 TRANSPORTATION-ONLY OPTIONAL RATE FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT (Continued) SPECIAL CONDITIONS (Continued) 3. Baseline Usage: The following quantities are to be billed at the Baseline rates. All winter usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Summer usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates until the base volume level is reached. Usage in excess of base volumes will receive the Gas AC credit for the months of May through October. Daily Therm Allowance Per Residence for Climate Zones* 2 1 3 Summer 0.473 0.473 0.473 Winter I,R,I 1.691 1.823 2.785 4. In multi-family complexes where individual dwelling units receive natural gas service directly from the Utility through separate meters and where other residential services are provided from a separately metered central source, the applicable basic Baseline allowance for each such individually metered dwelling unit, subject to verification, will be as follows. All winter usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Summer usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates until the base volume level is reached. Usage in excess of base volumes will receive the Gas AC credit for the months of May through October. Daily Therm Allowance Codes Per Residence for Climate Zones* 1 2 3 1 Space heating only Summer 0.000 0.000 0.000 1.342 Winter 1.210 2.304 I,R,I 2 Water heating and cooking 0.477 0.477 0.477 Cooking, water heating 3 and space heating Summer 0.473 0.473 0.473 Winter 1.691 1.823 2.785 I.R.I 4 Cooking and space heating Summer 0.088 0.088 0.088 Winter 1.300 1.432 2.394 I.R.I Climate Zones are described in the Preliminary Statement. (Continued) ISSUED BY (TO BE INSERTED BY CAL. PUC) (TO BE INSERTED BY UTILITY) May 9, 2002 3149 Lee Schavrien ADVICE LETTER NO. DATE FILED Jun 1, 2002 DECISION NO. 02-04-026 EFFECTIVE Vice President **Regulatory Affairs RESOLUTION NO.** 3H13

SOUTHERN CALIFORNIA GAS COMPANY Revised

LOS ANGELES, CALIFORNIA CANCELING Revised

CAL. P.U.C. SHEET NO. 35386-G CAL. P.U.C. SHEET NO. 32611-G

RESOLUTION NO.

| FOR CU | <u>TRANSPORTATIO</u> STOMERS PURCHASING N | | OPTION AIR CON | | Sheet 4 QUIPMENT | |
|---|---|---------------------------------------|-------------------|---------------------------------------|-----------------------------------|--------|
| SPECIAL CONDIT | | , | | | | |
| 4. (Continued) | | | | | | |
| (Continued) | | Daily T | herm All | owance | | |
| Codes | Per Residence | for Cl | imate Zo | | | |
| - | | <u>1</u> | 2 | <u>3</u> | | - |
| 5 | Cooking only Water beating only | 0.089 | 0.089 0.388 | 0.089 0.388 | | I T |
| 6 7 | Water heating only Water heating and space | 0.388 | 0.388 | 0.388 | | 1 |
| 1 | heating | | | | | |
| | Summer | 0.385 | 0.385 | 0.385 | | T |
| | Winter | 1.601 | 1.733 | 2.695 | | I,R, |
| * Clim | ate Zones are described in the | Preliminar | v Statem | ent | | |
| Chin | ate Zones are described in the | i i i i i i i i i i i i i i i i i i i | y Statem | ent. | | |
| | nges: Bills reflecting Baseline s using the applicable daily all | | | | | |
| provided for in 7. As a condition Authorization | ny make service arrangements n Rule No. 32. n precedent to service under th (Form No. 6568-A) executed | is schedule prior to the | , a Core | Aggregation Tran entation of D.98- | nsportation 02-108 or a Direct | |
| | er and the ESP have met all of | • | - | | • | |
| | cordance with the schedule es | | | | 5. 52, service will be | |
| 9. All provisions service under | s of Rule No. 32, Core Aggreg this schedule. | ation Trans | portation | n, shall apply to c | customers receiving | |
| 10. All terms and under this sch | conditions of Rule No. 30 sha edule. | ll apply to | the trans | portation of custo | omer-owned gas | |
| 11. Transportation No. G-IMB. | n Imbalance Service shall be p | provided to | the custo | mer's Aggregator | r under Schedule | |
| least 250,000 | th multiple facilities (under the therms per year may participa charges for imbalance services | te in the Pr | ogram, b | | | |
| | | (Continued |) | | | |
| | | ISSUED BY | , | | INSERTED BY CAL. PUC) | |
| (TO BE INSERTED BY ADVICE LETTER NO. | | ee Schavri | en | DATE FILED | May 9, 2002 | |
| DECISION NO. 02-04 | | Vice Presiden | | EFFECTIVE | Jun 1, 2002 | - |

Regulatory Affairs

LOS ANGELES, CALIFORNIA CANCELING Revised

3H9

CAL. P.U.C. SHEET NO. 32577-G

RESOLUTION NO.

| | Schedu <u>CORE AGGREGAT</u> <u>FOR MULTI-</u> | | NSPOR | | Sheet 3 | |
|--|--|----------------------|-----------------------|--|----------------------------|------------|
| | (C | ontinued) | | | | |
| SPECIAL CONDITI | <u>IONS</u> | | | | | |
| 1. Baseline Rates | : Baseline Rates are applicable | e only to s | pecific v | volumes of resider | ntial usage. | |
| - | e: The following usage is to be n excess of applicable Baseline | | | | • • | |
| | | Daily The | | | | |
| | Per Residence | for Clim | | | | |
| | Summer | | | <u>3</u>).473 | | I |
| | Winter | | | 2.785 | | I,R,I |
| meter will be t from such cent notification by | y through a separate meter, the he number of therms per day ti ral facility. Eligibility for serv customer and verification by S will be as follows: | mes the navice under | umber of this pro- | f dwelling units re vision is available | subsequent to | |
| facility service | will be as follows: | Daily T | herm Al | lowance | | |
| Codes | Per Residence | | imate Zo | | | |
| | | <u>1</u> | <u>2</u> | <u>3</u> | | |
| 1 | Space heating only | 0.000 | 0.000 | 0.000 | | |
| | Summer Winter | 0.000 | 0.000 | | | |
| 2 | Water heating and cooking | $1.210 \\ 0.477$ | 1.342 0.477 | | | I,R,I I |
| 3 | Cooking, water heating | 0.477 | 0.477 | 0.477 | | 1 |
| 5 | and space heating | | | | | |
| | Summer | 0.473 | 0.473 | 0.473 | | Ι |
| | Winter | 1.691 | 1.823 | 2.785 | | I,R,I |
| 4 | Cooking and space heating | | | | | |
| | Summer | 0.088 | 0.088 | 0.088 | | I |
| ~ | Winter | 1.300 | 1.432 | 2.394 | | I,R,I |
| 5 | Cooking only Water heating only | $0.089 \\ 0.388$ | 0.089 0.388 | 0.089 0.388 | | I |
| 6 7 | Water heating and space | 0.300 | 0.300 | 0.388 | | I |
| 1 | heating | | | | | |
| | Summer | 0.385 | 0.385 | 0.385 | | Ι |
| | Winter | 1.601 | 1.733 | 2.695 | | I,R,I |
| * Clima | ate Zones are described in the I | Preliminar | y Staten | ient. | | |
| | (0 | Continued |) | | | |
| (TO BE INSERTED BY U | , | SSUED BY | | | INSERTED BY CAL. PUC) | |
| | | e Schavri | | | May 9, 2002 Jun 1, 2002 | _ |
| DECISION NO. $02-04$ - | -020 VI | ce Presiden | ι | EFFECTIVE | Juli 1, 2002 | |

Regulatory Affairs

35368-G CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO. 34218-G

| LARGE | Schedule No. GMB E MULTI-FAMILY SERV | Shee /ICE | .t 3 |
|--|---|--|-------|
| | (Continued) | | |
| <u>RATES</u> (continued) | | | |
| Minimum Charge (Per Meter Per Day) | | | |
| "GMB" customers | | \$9.116 | |
| SPECIAL CONDITIONS | | | |
| 1. Baseline Rates: Baseline Rates are a | pplicable only to specific | volumes of residential usage. | |
| 2. Baseline Usage: The following usage units. Usage in excess of applicable | Baseline allowances will b Daily Therm Allo | be billed at the Non-Baseline rate. wance | |
| Per Residence | for Climate Zon | | |
| Summer | $\frac{1}{0.473}$ $\frac{2}{0.473}$ (| <u>3</u>) 473 | I |
| Winter | 1.691 1.823 2 | | I,R,I |
| 3. In multi-family complexes where rest residential units is provided from a ce service directly through a separate me meter will be the number of therms p from such central facility. Eligibility notification by customer and verificat service will be as follows: | entral source and where su eter, the basic monthly Ba er day times the number o for service under this pro | ich central facility receives natural ga seline allowance applicable to that f dwelling units receiving service vision is available subsequent to | |
| (TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3149 DECISION NO. 02-04-026 | (Continued) ISSUED BY Lee Schavrien | (TO BE INSERTED BY CAL. P DATE FILED <u>May 9, 2002</u> EFFECTIVE Jun 1, 2002 | UC) |

SOUTHERN CALIFORNIA GAS COMPANY

LOS ANGELES, CALIFORNIA CANCELING Revised

35369-G CAL. P.U.C. SHEET NO.

| 2 Water heating and cooking 0.477 0.477 0.477 I 3 Cooking, water heating and space heating | | LAI | Schedule No. G RGE MULTI-FAMIL | | <u>ICE</u> | Sheet 4 |
|--|----------------------|---|---|-------------|--------------------|--------------------|
| Daily Therm Allowance Codes Per Residence for Climate Zones* 1 Space heating only 1 2 3 1 Space heating only 0.000 0.000 0.000 Winter 1.210 1.342 2.304 I 2 Water heating and cooking 0.473 0.473 0.473 0.473 3 Cooking, water heating and space heating 1 Summer 0.473 0.473 0.473 0.473 4 Cooking and space heating Summer 0.088 0.088 0.088 I Nitter I 5 Cooking only 0.388 0.388 0.388 I Nitter I Summer Summer I Summer I Nitter I Summer I Summer Sumer Sumer Sumer Sumer | | | (Continued) | | | |
| Daily Them Allowance for Climate Zones* 1 Daily Them Allowance for Climate Zones* 1 1 Space heating only Summer 1 2 3 1 Space heating only Summer 0.000 0.000 0.000 2 Water heating and cooking 0.477 0.477 0.477 3 Cooking, water heating and space heating Summer 0.473 0.473 0.473 4 Cooking and space heating Summer 0.473 0.473 0.473 5 Cooking and space heating Summer 0.088 0.088 0.088 1 6 Water heating only 0.388 0.388 0.888 1 7 Water heating only 0.385 0.385 0.385 1 8 Winter 1.601 1.733 2.695 1 7 Water heating only 0.385 0.385 0.385 1 8 Summer 0.385 0.385 0.385 1 9 Water heating only 0.385 0.385 0.385 1 9 Water heating only 0.385 0.385 0.385 1 9 Water heating only 0.385 0.385 1 1 10 Heating N 1.601 | PECIAL CO | <u>ONDITIONS</u> (Continued) | | | | |
| Codes Per Residence for Climate Zones* 1 Space heating only 1 2 3 1 Space heating only 0.000 0.000 0.000 Winter 1.210 1.342 2.304 1 2 Water heating and cooking 0.477 0.477 0.477 3 Cooking, water heating and space heating 5 0.473 0.473 0.473 4 Cooking and space heating 5 Summer 0.488 0.888 0.888 1 5 Cooking only 0.089 0.089 0.489 0.385 1.432 2.394 1 5 Cooking only 0.388 0.388 0.385 1 1 6 Water heating only 0.385 0.385 0.385 1 1 7 Water heating and space heating Summer 0.385 0.385 1 1 8 Cooking only 0.388 0.385 0.385 1 1 1 1 | 3. (Contir | uued) | | | | |
| I 2 3 1 Space heating only 0.000 0.000 Winter 1.210 1.342 2.304 2 Water heating and cooking 0.477 0.477 0.477 3 Cooking, water heating 0.473 0.473 0.473 I 3 Cooking and space heating Summer 0.473 0.473 0.473 I 4 Cooking and space heating Summer 0.473 0.473 0.473 I 5 Cooking only 0.089 0.088 0.088 I I 5 Cooking only 0.089 0.089 0.888 I I 6 Water heating only 0.388 0.388 I I 5 Cooking only 0.385 0.385 0.385 I 6 Water heating and space Heating Summer 0.385 0.385 I 7 Water heating and space Numer I.601 1.733 2.695 I 8 A baseline eligible central facility serves master metered baseline eligible dwelling units.< | | | | | | |
| 1 Space heating only 0.000 0.000 0.000 Winter 1.210 1.342 2.304 I 2 Water heating and cooking 0.477 0.477 0.477 I 3 Cooking, water heating and space heating 5 0.473 0.473 0.473 I 4 Cooking and space heating 5 Summer 0.088 0.088 I I 5 Cooking only pace heating 5 Winter 1.300 1.432 2.394 I 5 Cooking only 0.089 0.088 0.088 I I 6 Water heating only 0.385 0.385 0.385 I I 7 Water heating and space Heating I I IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII | <u>Co</u> | des <u>Per Residence</u> | | | | |
| Summer 0.000 0.000 0.000 Winter 1.210 1.342 2.304 2 Water heating and cooking 0.477 0.477 0.477 3 Cooking, water heating and space heating Summer 0.473 0.473 0.473 4 Cooking and space heating Summer 0.088 0.088 0.088 4 Cooking and space heating Summer 0.388 0.388 0.088 5 Cooking only 0.089 0.089 0.089 6 Water heating only 0.388 0.388 0.388 7 Water heating only 0.388 0.388 0.388 7 Water heating only 0.385 0.385 0.385 8 Unimer 1.601 1.733 2.695 * Climate Zones are described in the Preliminary Statement. The meter readings for multi-family complexes may be combined for billing purposes when all of the following conditions exist: a. There is more than one master meter serving the complex. b. A baseline eligible central facility serves master metered baseline eligible dwelling units. c. The master metered baseline eligible | | | | <u>2</u> | <u>3</u> | |
| Winter 1.210 1.342 2.304 I. 2 Water heating and cooking 0.477 0.477 0.477 I 3 Cooking, water heating and space heating 0.473 0.473 0.473 I 3 Winter 1.691 1.823 2.785 I 4 Cooking and space heating Summer 0.088 0.088 0.088 I 5 Cooking only 0.389 0.089 0.089 I 5 Cooking only 0.389 0.388 0.388 I 7 Water heating only 0.385 0.385 0.385 I 8 Summer 1.601 1.733 2.695 I 9 Winter 1.601 1.733 2.695 I 9 A baseline eligible central facility: serves master metered baseline eligible dwe | 1 | | | | | |
| 2 Water heating and cooking 0.477 0.477 0.477 3 Cooking, water heating and space heating 1.691 1.823 2.785 I. 4 Cooking and space heating Summer 0.088 0.088 0.088 I. 4 Cooking only space heating Summer 0.088 0.088 0.088 I. 5 Cooking only 0.089 0.089 0.089 I. 5 Cooking only 0.388 0.388 0.388 I. 7 Water heating only 0.385 0.385 0.385 I. 7 Water heating only 0.385 0.385 0.385 I. 8 Winter 1.601 1.733 2.695 I. * Climate Zones are described in the Preliminary Statement. I. The meter readings for multi-family complexes may be combined for billing purposes when all of the following conditions exist: a. There is more than one master meter serving the complex. b. A baseline eligible central facility. C. 8. A baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility. Continued) If the r | | | | | | |
| 3 Cooking, water heating and space heating Summer 0.473 0.473 0.473 1.473 4 Cooking and space heating Summer 0.088 0.088 0.088 I 4 Cooking and space heating Summer 0.088 0.088 0.088 I 5 Cooking only 0.089 0.089 0.089 I 6 Water heating only 0.388 0.388 0.388 I 7 Water heating and space heating Summer 0.385 0.385 0.385 I 7 Water heating only 0.385 0.385 0.385 I I 6 Water heating and space heating Summer 0.385 0.385 0.385 I 7 Water heating and space Numer 1.601 1.733 2.695 I * Climate Zones are described in the Preliminary Statement. The meter readings for multi-family complexs may be combined for billing purposes when all of the following conditions exist: a. There is more than one master meter serving the complex. b. A baseline eligible contral facility. A Customer Charge will be applied to each meter in the multi-family complex that is co | | | | | | |
| and space heating Summer 0.473 0.473 0.473 Winter 1.691 1.823 2.785 4 Cooking and space heating Summer 0.088 0.088 0.088 Winter 1.300 1.432 2.394 5 Cooking only 0.389 0.089 0.089 6 Water heating only 0.388 0.388 0.388 7 Water heating and space heating Summer 0.385 0.385 0.385 7 Water heating only 0.385 0.385 0.385 7 Water heating only 0.385 0.385 0.385 8 Uniter 1.601 1.733 2.695 * Climate Zones are described in the Preliminary Statement. The meter readings for multi-family complexes may be combined for billing purposes when all of the following conditions exist: a. There is more than one master meter serving the complex. b. A baseline eligible central facility serves master metered baseline eligible dwelling units. c. The master metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility. A Customer Charge will be applied to each meter in the multi-family complex that is combined for billing purposes. It is the responsibility of the owner or the owner's agent to demonstrate to the Utility's satisfaction the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by the utility. ISBUED BY (TO BE INSERTED BY UTILITY) ISBUED BY (TO BE INSERTED BY CAL PUC) DATE FILED MAY 9, 2002 | 2 | | | 0.477 | 0.477 | |
| Summer 0.473 0.473 0.473 Winter 1.691 1.823 2.785 I 4 Cooking and space heating 0.088 0.088 0.088 I Summer 0.089 0.089 0.089 0.089 I I 5 Cooking only 0.089 0.089 0.089 I I 6 Water heating only 0.385 0.388 0.388 I I 7 Water heating and space heating Immer 1.601 1.733 2.695 I * Climate Zones are described in the Preliminary Statement. Immer | 3 | 0, | | | | |
| Winter 1.691 1.823 2.785 I, 4 Cooking and space heating Summer 0.088 0.088 0.088 1 5 Cooking only 0.089 0.089 0.089 1.432 2.394 I, 5 Cooking only 0.380 0.388 0.388 1 I 6 Water heating only 0.385 0.385 0.385 I I 7 Water heating and space heating Nummer 0.385 0.385 0.385 I I 7 Water heating and space heating Nummer 0.385 0.385 0.385 I I 8 Summer 0.385 0.385 0.385 I, I I 8 Winter 1.601 1.733 2.695 I, I, * Climate Zones are described in the Preliminary Statement. I I I I 8 Abaseline eligible central facility serves master metered baseline eligible dwelling units. C. The master metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility. I <td></td> <td></td> <td>g</td> <td></td> <td></td> <td></td> | | | g | | | |
| 4 Cooking and space heating Summer 0.088 0.088 0.088 0.088 I 5 Cooking only 0.089 0.089 0.089 I 6 Water heating only 0.388 0.388 0.389 I 7 Water heating and space heating Summer 0.385 0.385 0.385 I 7 Water heating and space heating Summer 0.385 0.385 I 8 Summer 0.385 0.385 0.385 I 9 Water heating Summer 1.601 1.733 2.695 I 8 Climate Zones are described in the Preliminary Statement. It It It It 8 There is more than one master meter serving the complex. It A baseline eligible central facility serves master metered baseline eligible dwelling units. It It It 9 A baseline eligible due central facility. It A Customer Charge will be applied to each meter in the multi-family complex that is combined for billing purposes. It is the responsibility of the owner or the owner's agent to demonstrate to the Utility's satisfaction the yardline configuration and the number of residential units served by the central facility. | | | 0.473 | 0.473 | 0.473 | |
| Summer 0.088 0.088 0.088 I Winter 1.300 1.432 2.394 I, 5 Cooking only 0.089 0.089 0.889 I 6 Water heating only 0.388 0.388 0.388 I 7 Water heating and space heating Summer 0.385 0.385 0.385 I 8 Summer 0.385 0.385 0.385 I I Winter 1.601 1.733 2.695 I I * Climate Zones are described in the Preliminary Statement. I I I The meter readings for multi-family complexes may be combined for billing purposes when all of the following conditions exist: I I I a. There is more than one master meter serving the complex. I I A baseline eligible central facility serves master metered baseline eligible dwelling units. I I C. The master metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility. I A Customer Charge will be applied to each meter in the multi-family complex that is combined for billing purposes. It is the responsibil | | Winter | 1.691 | 1.823 | 2.785 | |
| Summer 0.088 0.088 0.088 I Winter 1.300 1.432 2.394 I, 5 Cooking only 0.089 0.089 0.889 I 6 Water heating only 0.388 0.388 0.388 I 7 Water heating and space heating Summer 0.385 0.385 0.385 I 8 Summer 0.385 0.385 0.385 I I Winter 1.601 1.733 2.695 I I * Climate Zones are described in the Preliminary Statement. I I I The meter readings for multi-family complexes may be combined for billing purposes when all of the following conditions exist: I I I a. There is more than one master meter serving the complex. I I A baseline eligible central facility serves master metered baseline eligible dwelling units. I I C. The master metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility. I A Customer Charge will be applied to each meter in the multi-family complex that is combined for billing purposes. It is the responsibil | 4 | Cooking and spa | ace heating | | | |
| 5 Cooking only 0.089 0.089 0.089 0.089 6 Water heating only 0.388 0.388 0.388 0.388 7 Water heating and space heating 0.385 0.385 0.385 0.385 8 Winter 1.601 1.733 2.695 I * Climate Zones are described in the Preliminary Statement. The meter readings for multi-family complexes may be combined for billing purposes when all of the following conditions exist: a. There is more than one master meter serving the complex. b. A baseline eligible central facility serves master metered baseline eligible dwelling units. c. The master metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility. A Customer Charge will be applied to each meter in the multi-family complex that is combined for billing purposes. It is the responsibility of the owner or the owner's agent to demonstrate to the Utility's satisfaction the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by the utility. (Continued) | | Summer | 0.088 | 0.088 | 0.088 | |
| 6 Water heating only 0.388 0.388 0.388 0.388 I 7 Water heating and space heating Summer 0.385 0.385 0.385 I 8 Summer 0.385 0.385 0.385 0.385 I I 8 Winter 1.601 1.733 2.695 I I * Climate Zones are described in the Preliminary Statement. It It It The meter readings for multi-family complexes may be combined for billing purposes when all of the following conditions exist: It It It a. There is more than one master meter serving the complex. It It It b. A baseline eligible central facility serves master metered baseline eligible dwelling units. It It It c. The master metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility. It It A Customer Charge will be applied to each meter in the multi-family complex that is combined for billing purposes. It It is the responsibility of the owner or the owner's agent to demonstrate to the Utility's satisfaction the yardline configuration and the number of residential units served by the central facility. | | Winter | 1.300 | 1.432 | 2.394 | |
| 6 Water heating only 0.388 0.388 0.388 0.388 I 7 Water heating and space heating Summer 0.385 0.385 0.385 I 8 Summer 0.385 0.385 0.385 0.385 I I 8 Winter 1.601 1.733 2.695 I I * Climate Zones are described in the Preliminary Statement. It It It The meter readings for multi-family complexes may be combined for billing purposes when all of the following conditions exist: It It It a. There is more than one master meter serving the complex. It It It b. A baseline eligible central facility serves master metered baseline eligible dwelling units. It It It c. The master metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility. It It A Customer Charge will be applied to each meter in the multi-family complex that is combined for billing purposes. It It is the responsibility of the owner or the owner's agent to demonstrate to the Utility's satisfaction the yardline configuration and the number of residential units served by the central facility. | 5 | Cooking only | 0.089 | 0.089 | 0.089 | |
| 7 Water heating and space heating Summer 0.385 0.385 0.385 Winter 1.601 1.733 2.695 * Climate Zones are described in the Preliminary Statement. The meter readings for multi-family complexes may be combined for billing purposes when all of the following conditions exist: a. There is more than one master meter serving the complex. b. A baseline eligible central facility serves master metered baseline eligible dwelling units. c. The master metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility. A Customer Charge will be applied to each meter in the multi-family complex that is combined for billing purposes. It is the responsibility of the owner or the owner's agent to demonstrate to the Utility's satisfaction the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by the utility. Continued) TOBE INSERTED BY UTILITY) ISSUED BY MCC BE INSERTED BY CAL. PUC) MCE LETTER NO. 3149 Lee Schavrien | | | nly 0.388 | 0.388 | 0.388 | |
| heating Summer 0.385 0.385 0.385 1 Winter 1.601 1.733 2.695 I, * Climate Zones are described in the Preliminary Statement. Image: Construction of the following conditions exist: Image: Construction of the following conditions exist: Image: Construction of the following conditions exist: a. There is more than one master meter serving the complex. Image: Construction of the following conditions exist: Image: Construction of the following conditions exist: a. There is more than one master meter serving the complex. Image: Construction of the following conditions exist: Image: Construction of the following conditions exist: a. There is more than one master meter serving the complex. Image: Construction of the following conditions exist: Image: Construction of the complex is a construction of the construction of the owner or the owner's agent to demonstrate to the Utility's satisfaction the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by the utility. (Continued) (Continued) (TO BE INSERTED BY UTILITY) ISSUED BY (TO BE INSERTED BY CAL PUC) | | | | | | |
| Summer 0.385 0.385 0.385 I Winter 1.601 1.733 2.695 I * Climate Zones are described in the Preliminary Statement. The meter readings for multi-family complexes may be combined for billing purposes when all of the following conditions exist: a. a. There is more than one master meter serving the complex. b. A baseline eligible central facility serves master metered baseline eligible dwelling units. c. The master metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility. A Customer Charge will be applied to each meter in the multi-family complex that is combined for billing purposes. It is the responsibility of the owner or the owner's agent to demonstrate to the Utility's satisfaction the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by the utility. Continued) ITO BE INSERTED BY UTILITY) ISSUED BY (TO BE INSERTED BY CAL. PUC) May 9, 2002 May 9, 2002 | | U | | | | |
| Winter 1.601 1.733 2.695 I, * Climate Zones are described in the Preliminary Statement. The meter readings for multi-family complexes may be combined for billing purposes when all of the following conditions exist: a. There is more than one master meter serving the complex. b. A baseline eligible central facility serves master metered baseline eligible dwelling units. c. The master metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility. A Customer Charge will be applied to each meter in the multi-family complex that is combined for billing purposes. It is the responsibility of the owner or the owner's agent to demonstrate to the Utility's satisfaction the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by the utility. Continued) TO BE INSERTED BY UTILITY) ISSUED BY MCE LETTER NO. 3149 | | | 0.385 | 0.385 | 0.385 | |
| * Climate Zones are described in the Preliminary Statement. The meter readings for multi-family complexes may be combined for billing purposes when all of the following conditions exist: a. There is more than one master meter serving the complex. b. A baseline eligible central facility serves master metered baseline eligible dwelling units. c. The master metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility. A Customer Charge will be applied to each meter in the multi-family complex that is combined for billing purposes. It is the responsibility of the owner or the owner's agent to demonstrate to the Utility's satisfaction the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by the utility. | | | | | | |
| the following conditions exist: a. There is more than one master meter serving the complex. b. A baseline eligible central facility serves master metered baseline eligible dwelling units. c. The master metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility. A Customer Charge will be applied to each meter in the multi-family complex that is combined for billing purposes. It is the responsibility of the owner or the owner's agent to demonstrate to the Utility's satisfaction the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by the utility. ITO BE INSERTED BY UTILITY) ISSUED BY (TO BE INSERTED BY CAL. PUC) May 9, 2002 | * | Climate Zones are descr | ibed in the Preliminar | y Statem | ent. | |
| b. A baseline eligible central facility serves master metered baseline eligible dwelling units. c. The master metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility. A Customer Charge will be applied to each meter in the multi-family complex that is combined for billing purposes. It is the responsibility of the owner or the owner's agent to demonstrate to the Utility's satisfaction the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by the utility. ITO BE INSERTED BY UTILITY) ISSUED BY (TO BE INSERTED BY CAL. PUC) I/ICE LETTER NO. 3149 Lee Schavrien DATE FILED May 9, 2002 | | | ily complexes may be | e combine | ed for billing pur | poses when all of |
| billing purposes. It is the responsibility of the owner or the owner's agent to demonstrate to the Utility's satisfaction the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by the utility. (Continued) TO BE INSERTED BY UTILITY) ISSUED BY (TO BE INSERTED BY CAL. PUC) VICE LETTER NO. 3149 Lee Schavrien DATE FILED May 9, 2002 | b. A ba c. The | aseline eligible central faci master metered baseline e | lity serves master me ligible dwelling units | tered bas | | |
| the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by the utility. (Continued) (TO BE INSERTED BY UTILITY) ISSUED BY VICE LETTER NO. 3149 Lee Schavrien DATE FILED May 9, 2002 | | e 11 | ed to each meter in the | e multi-fa | amily complex th | at is combined for |
| (TO BE INSERTED BY UTILITY)ISSUED BY(TO BE INSERTED BY CAL. PUC)VICE LETTER NO.3149Lee SchavrienDATE FILEDMay 9, 2002 | the yard Eligibil | dline configuration and the ity for service under this p | number of residentia | ıl units se | erved by the centr | al facility. |
| VICE LETTER NO. 3149 Lee Schavrien DATE FILED May 9, 2002 | | | |) | | |
| | TO BE INSER | | | | (TO BE | |
| | | 0140 | | | | |

Regulatory Affairs

RESOLUTION NO.

LOS ANGELES, CALIFORNIA CANCELING Revised

CAL. P.U.C. SHEET NO. 32585-G

RESOLUTION NO.

| | Schedu <u>CORE AGGREGAT</u> FOR LARGE MU | | NSPOR | | Sheet 3 | |
|---|---|-------------------------|---------------------|---------------------------------------|---------------------------------------|-------|
| | (C | ontinued) | | | | |
| SPECIAL CONDI | <u>TIONS</u> | | | | | |
| 1. Baseline Rate | es: Baseline Rates are applicable | e only to s | specific | volumes of resid | lential usage. | |
| | ge: The following usage is to be in excess of applicable Baseline | | | | | |
| | | Daily The | | | | |
| | Per Residence | for Clin | | | | |
| | Summer | | | <u>3</u>).473 | | Ι |
| | Winter | | | 2.785 | | I,R,I |
| meter will be from such ce notification b | thy through a separate meter, the the number of therms per day tintral facility. Eligibility for serv by customer and verification by S ce will be as follows: | mes the n vice under | umber o this pro | f dwelling units vision is availab | receiving service le subsequent to | |
| | | • | | lowance | | |
| Codes | Per Residence | | <u>imate Zo</u> | | | |
| 1 | Succession and the | <u>1</u> | <u>2</u> | <u>3</u> | | |
| 1 | Space heating only Summer | 0.000 | 0.000 | 0.000 | | |
| | Winter | 1.210 | | 2.304 | | I.R.I |
| 2 | Water heating and cooking | 0.477 | 0.477 | | | I |
| 3 | Cooking, water heating | 01177 | | 01177 | | - |
| | and space heating | | | | | |
| | Summer | 0.473 | 0.473 | 0.473 | | Ι |
| | Winter | 1.691 | 1.823 | 2.785 | | I,R,I |
| 4 | Cooking and space heating | | | | | |
| | Summer | 0.088 | 0.088 | | | I |
| _ | Winter | 1.300 | 1.432 | | | I,R,I |
| 5 | Cooking only Water besting only | 0.089 | 0.089 | | | I |
| 6 7 | Water heating only Water heating and space | 0.388 | 0.388 | 0.388 | | Ι |
| 1 | heating | | | | | |
| | Summer | 0.385 | 0.385 | 0.385 | | I |
| | Winter | 1.601 | 1.733 | | | I,R,I |
| * Clin | nate Zones are described in the I | Preliminar | y Staten | nent. | | |
| | | Continued |) | | | |
| (TO BE INSERTED B) | , | SSUED BY | | (TO E | BE INSERTED BY CAL. PUC) | |
| ADVICE LETTER NO. | | e Schavri | en | DATE FILED | | |
| DECISION NO. 02-0 | 4-026 Vi | ce Presiden | t | EFFECTIVE | Jun 1, 2002 | |

Regulatory Affairs

32597-G CAL. P.U.C. SHEET NO.

Schedule No. GO-SSA SUMMER SAVER OPTIONAL RATE FOR OWNERS OF EXISTING GAS EQUIPMENT

(Continued)

RATES (Continued)

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

- 1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental non-baseline usage is defined as additional gas load above the base volume, the non-baseline usage in each billing period in the 12-month period prior to signing the Agreement. Base volumes remain unchanged as long as the customer remains on this Schedule.
- 2. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
- 3. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Non-baseline usage in excess of base year nonbaseline volumes will receive the SummerSaver credit for the months of May to October.

| | Daily T | herm Al | lowance |
|---------------|----------|----------|----------|
| Per Residence | for Cl | imate Zo | ones* |
| | <u>1</u> | <u>2</u> | <u>3</u> |
| Summer | 0.473 | 0.473 | 0.473 |
| Winter | 1.691 | 1.823 | 2.785 |

4. In multi-family complexes where individual dwelling units receive natural gas service directly from the Utility through separate meters and where other residential services are provided from a separately metered central source, the applicable basic Baseline allowance for each such individually metered dwelling unit, subject to verification, will be as follows. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Non-baseline usage in excess of base year non-baseline volumes will receive the SummerSaver credit for the months of May to October.

| | | Daily Th | nerm Alle | owance |
|-------|---------------------------|----------|-----------|----------|
| Codes | Per Residence | for Cli | mate Zor | nes* |
| | | <u>1</u> | <u>2</u> | <u>3</u> |
| 1 | Space heating only | | | |
| | Summer | 0.000 | 0.000 | 0.000 |
| | Winter | 1.210 | 1.342 | 2.304 |
| 2 | Water heating and cooking | 0.477 | 0.477 | 0.477 |

Climate Zones are described in the Preliminary Statement.

(TO BE INSERTED BY UTILITY) 3149 ADVICE LETTER NO. DECISION NO. 02-04-026 3H10

ISSUED BY Lee Schavrien Vice President **Regulatory Affairs**

(Continued)

(TO BE INSERTED BY CAL. PUC) May 9, 2002 DATE FILED Jun 1, 2002 EFFECTIVE **RESOLUTION NO.**

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I.R.I

I,R,I I

SOUTHERN CALIFORNIA GAS COMPANY Revised

LOS ANGELES, CALIFORNIA CANCELING Revised

35377-G CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO. 32598-G

| | FOR OWNERS OF | (Continued) | <u></u> | | |
|---|---|--|---|---|---|
| SPECIAL CONDIT | <u>CIONS</u> (Continued) | | | | |
| 4. (Continued) | | | | | |
| ~ . | | • | nerm All | | |
| Codes | Per Residence | | mate Zo | | |
| 3 | Cooking, water heating and space heating | <u>1</u> | <u>2</u> | <u>3</u> | |
| | Summer | 0.473 | 0.473 | 0.473 | |
| | Winter | 1.691 | 1.823 | 2.785 | |
| 4 | Cooking and space heati | ng | | | |
| | Summer | 0.088 | 0.088 | 0.088 | |
| | Winter | 1.300 | 1.432 | 2.394 | |
| 5 | Cooking only | 0.089 | 0.089 | 0.089 | |
| 6 7 | Water heating only Water heating and space | 0.388 | 0.388 | 0.388 | |
| / | heating | | | | |
| | Summer | 0.385 | 0.385 | 0.385 | |
| | Winter | 1.601 | 1.733 | 2.695 | |
| 5. Seasonal Cha | nate Zones are described in t nges: Bills reflecting Baseli s using the applicable daily a | ne allowance | s will be | prepared in the | |
| Seasonal Cha billing period The Utility was | nges: Bills reflecting Baseli | ne allowance allowance fro e changes on t | s will be m each re he last be | prepared in the season | al period. |
| Seasonal Cha billing period The Utility w effective on th The customer | nges: Bills reflecting Baseli s using the applicable daily a ill file core procurement rate | ne allowance allowance fro changes on t ollowing mon | s will be m each r he last bu th. | prepared in the season espective season usiness day of ea | al period. |
| Seasonal Cha billing period The Utility we effective on the The customer the SummerSize As a condition | nges: Bills reflecting Baseli s using the applicable daily ill file core procurement rate he first calendar day of the fer may cancel participation wi | ne allowance allowance fro changes on t ollowing mon thin 72 hours this schedule | s will be m each r he last bu th. of subm | prepared in the season espective season usiness day of ea ission of the req | aal period. ach month to become uest to participate in |
| Seasonal Cha billing period The Utility w effective on th The customer the SummerSisters As a condition Application a | nges: Bills reflecting Baseli s using the applicable daily ill file core procurement rate he first calendar day of the for may cancel participation wi aver optional rate program. n precedent to service under | ne allowance allowance fro e changes on t ollowing mon athin 72 hours this schedule red. | s will be m each re he last be th. of subm , an exec | prepared in the sespective season usiness day of ea ission of the req uted Optional R | ach month to become uest to participate in ate Program |
| Seasonal Cha billing period The Utility w effective on th The customer the SummerSi As a condition Application a All contracts, order. The contract to | nges: Bills reflecting Baseli s using the applicable daily a ill file core procurement rate he first calendar day of the for may cancel participation wi aver optional rate program. n precedent to service under nd Agreement shall be requi | ne allowance allowance fro e changes on t ollowing mon athin 72 hours this schedule red. oject to revision ate schedule si | s will be m each r he last bu th. of subm , an exec on and m hall be fo | prepared in the season espective season usiness day of ea ission of the req uted Optional R odification as a | ach month to become uest to participate in ate Program result of CPUC |
| Seasonal Cha billing period The Utility we effective on the The customer the SummerState As a condition Application a All contracts, order. The contract to utility may ter | nges: Bills reflecting Baseli s using the applicable daily a ill file core procurement rate he first calendar day of the for may cancel participation wi aver optional rate program. In precedent to service under nd Agreement shall be requi rates, and conditions are sub term for service under this ra rminate participation by at a vise stated in this Schedule a | ne allowance allowance fro e changes on t ollowing mon thin 72 hours this schedule red. oject to revision the schedule sin ny time with 3 | s will be m each r he last bu th. of subm , an exec on and m hall be fo 30 days r | prepared in the sespective season usiness day of ea ission of the req uted Optional R odification as a or four years, but notice. | ach month to become uest to participate in ate Program result of CPUC t the customer or the |

Regulatory Affairs

RESOLUTION NO.

LOS ANGELES, CALIFORNIA CANCELING Revised

CAL. P.U.C. SHEET NO. 32600-G

| | | No. GTC | | | Sheet 3 | |
|---------------------------------|---|---|------------------------------------|--|----------------------------------|-------------|
| , - | TRANSPORTATION-ONLY S | | | | | |
| | FOR OWNERS OF EX | KISTING | GAS EC | <u>OUIPMENT</u> | | |
| | (C | ontinued) | | | | |
| SPECIAL CONDIT | <u>TONS</u> (Continued) | | | | | |
| 2. Baseline Rate | s: Baseline Rates are applicable | e only to s | specific | volumes of residentia | l usage. | |
| multi-family of allowances with | ge: The following quantities of complex are to be billed at the E ill be billed at the Non-Baseline mes will receive the SummerSa | Baseline ra | ites. Usa on-basel for the r | age in excess of appli- ine usage in excess of nonths of May to Oct | cable Baseline base year non- | |
| | Per Residence | for Clim | | | | |
| | | | <u>2</u> | <u>3</u> | | |
| | Summer | | |).473 |] | I |
| | Winter | 1.691 1 | .823 2 | 2.785 |] | I,R,I |
| metered dwell Baseline allow | tered central source, the applica ling unit, subject to verification vances will be billed at the Non line volumes will receive the St <u>Per Residence</u> | , will be a -Baseline ummerSav Daily T | s follow rates. N ver credi | s. Usage in excess of lon-baseline usage in t for the months of M lowance | applicable excess of base | |
| Coues | <u>rei Kesidence</u> | <u>101 C1</u> | <u>1111ate Zo</u> <u>2</u> | <u>3</u> | | |
| 1 | Space heating only | <u>1</u> | <u> </u> | <u>5</u> | | |
| _ | Summer | 0.000 | 0.000 | 0.000 | | |
| | Winter | 1.210 | 1.342 | 2.304 |] | I,R,I |
| 2 | Water heating and cooking | 0.477 | 0.477 | 0.477 |] | Ι |
| 3 | Cooking, water heating | | | | | |
| | and space heating | | | | | |
| | Summer | 0.473 | | 0.473 | | l |
| 4 | Winter | 1.691 | 1.823 | 2.785 | [| I,R,I |
| 4 | Cooking and space heating Summer | 0.088 | 0.088 | 0.088 | , | т |
| | Winter | 1.300 | 1.432 | | [| ı I,R,I |
| 5 | Cooking only | 0.089 | 0.089 | | [| I,IX,I I |
| 6 | Water heating only | 0.388 | 0.388 | | | Ī |
| 7 | Water heating and space heating | | | | | - |
| | Summer | 0.385 | 0.385 | 0.385 | , | I |
| | Winter | 1.601 | 1.733 | |] | I,R,I |
| * Clim | ate Zones are described in the I | | | | - | _,,_ |
| | | | | | | |
| | · · · · · · · · · · · · · · · · · · · | Continued |) | | | |
| (TO BE INSERTED BY | , | SSUED BY | | | ERTED BY CAL. PUC) | |
| | | e Schavri | | | <u>1ay 9, 2002</u> | |
| ECISION NO. 02-04 | -020 V | ce Presiden | t | EFFECTIVE JI | un 1, 2002 | |

Vice President **Regulatory Affairs**

RESOLUTION NO.

| | | | | | | 7 |
|-----------------------------------|---|--------------------------------------|-------------------------|--|-------------------------------|-------|
| | Schedul IMER SAVER OPTIONAL R W GAS EQUIPMENT OR RE | | CUSTO | | | |
| | | ontinued) | | ADLE EQUITIVIENT | | |
| SDECIAL CONDITI | | ontinueu) | | | | |
| SPECIAL CONDITI | <u>.ONS</u> | | | | | |
| non-baseline u in each billing | the principal terms used in this sage is defined as additional ga period in the 12-month period ong as the customer remains o | as load ab prior to si | ove the b igning the | ase volume, the non-ba | aseline usage | |
| 2. Baseline Rates | : Baseline Rates are applicable | e only to s | specific v | olumes of residential u | isage. | |
| multi-family co allowances wil | e: The following quantities of omplex are to be billed at the E Il be billed at the Non-Baseline nes will receive the SummerSa | Baseline ra | ites. Usa on-baselii | ge in excess of applica ne usage in excess of b | ble Baseline ase year non- | |
| | | Daily The | rm Allow | vance | | |
| | Per Residence | | ate Zone | | | |
| | | <u>1</u> | <u>2</u> <u>3</u> | 3 | | Ι |
| | Summer | 0.473 (| | | | I,R,I |
| | Winter | 1.691 1 | .823 2. | .785 | | |
| metered dwelli Baseline allow | ered central source, the applicating unit, subject to verification ances will be billed at the Non ine volumes will receive the St | , will be a -Baseline ummerSav | s follows rates. No | . Usage in excess of a on-baseline usage in ex for the months of May | pplicable access of base | |
| Codes | Per Residence | | imate Zo | | | |
| | | 1 | <u>2</u> | <u>3</u> | | |
| 1 | Space heating only | | | | | |
| | Summer | 0.000 | 0.000 | 0.000 | | |
| 2 | Winter Water heating and cooking | $1.210 \\ 0.477$ | 1.342 0.477 | 2.304 0.477 | | I,R,I |
| 23 | Cooking, water heating | 0.477 | 0.477 | 0.477 | | |
| | and space heating Summer | 0.473 | 0.473 | 0.473 | | I |
| | Winter | 1.691 | 1.823 | 2.785 | | I,R,I |
| * Clima | ate Zones are described in the I | Preliminar | y Statem | ent. | | |
| | (0 | Continued |) | | | |
| (TO BE INSERTED BY U | , | SSUED BY | | | TED BY CAL. PUC) | |
| | 0.0.1 | e Schavri | | | <u>y 9, 2002</u> | - |
| DECISION NO. 02-04- 3H10 | | ce Presiden gulatory Affa | | EFFECTIVE Jun RESOLUTION NO. | 1, 2002 | - |
| | TO C | , | | | | |

4H11

LOS ANGELES, CALIFORNIA CANCELING Revised

CAL. P.U.C. SHEET NO. 35380-G CAL. P.U.C. SHEET NO. 32603-G

| (Continued) | | | | | | |
|---|---|--|--|--|---|--|
| Codes | Per Residence | • | nerm Alle | | | |
| <u>codes</u> | <u>r er Residence</u> | <u>101 Ch</u> | <u><u>111ate 201</u></u> | <u>3</u> | | |
| 4 | Cooking and space heating | | = | <u>-</u> | | |
| | Summer | 0.088 | 0.088 | 0.088 | | |
| | Winter | 1.300 | 1.432 | 2.394 | | |
| 5 | Cooking only | 0.089 | 0.089 | 0.089 | | |
| 6 | Water heating only | 0.388 | 0.388 | 0.388 | | |
| 7 | Water heating and space | | | | | |
| | heating | | | | | |
| | Summer | 0.385 | 0.385 | 0.385 | | |
| | Winter | 1.601 | 1.733 | 2.695 | | |
| billing periods The Utility will effective on the The customer r the SummerSay As a condition Application and he qualifies und | ges: Bills reflecting Baseline using the applicable daily all l file core procurement rate cl e first calendar day of the foll- may cancel participation with ver optional rate program. precedent to service under the d Agreement shall be required der the terms and conditions of ates, and conditions are subje | owance from hanges on t owing mon in 72 hours is schedule d. As part of of this Sche | m each ro he last bu th. of subm , an exec of the Ag dule. | espective sea usiness day of ission of the uted Summe reement, the | asonal period. of each month request to par erSaver Progra e customer cer | to become rticipate in um tifies that |
| The contract te | rm for service under this rate ninate participation by at any | | | | , but the custo | mer or the |
| Unless otherwi shall remain in | se stated in this Schedule and effect. | l Agreemen | t, all oth | er condition: | of Schedule | No. GR |
| | | l Agreemen | t, all oth | er condi | tions | tions of Schedule] |

Regulatory Affairs

RESOLUTION NO.

LOS ANGELES, CALIFORNIA CANCELING Revised

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CAL. P.U.C. SHEET NO. 35381-G CAL. P.U.C. SHEET NO. 34396-G

| | hedule No. GTO-SSB | | eet 2 |
|---|--|---|-------|
| TRANSPORTATION-ONLY SUM PURCHASING NEW GAS EQUIP | | | |
| | (Continued) | | |
| RATES (continued) | (Continued) | | |
| <u>KATES</u> (continued) | | | |
| GTO-SSB | | | |
| Descline Date | | | |
| All usage, per therm, under Spec | ial Conditions 3 and 4 | | |
| | | , | |
| Non-Baseline Rate | | 44.0944 | |
| All usage, per therm | •••••• | | |
| SummerSaver Rate | | | |
| | | lling periods from May to October | |
| will be discounted by 20 cents pe credit. | er therm. The discount be | e shown on the customer's bill as a | |
| cicuit. | | | |
| Billing Adjustments | | | |
| Dilling adjustments may be persent t | o reflect changes in volu | magugad in dayalaning prior pario | da' |
| Billing adjustments may be necessary t transportation charges. | o reflect changes in volu | mes used in developing prior perio | us |
| | | | |
| The number of therms to be billed shall be | determined in accordance | ce with Rule 2. | |
| SPECIAL CONDITIONS | | | |
| | | | |
| 1. Definitions of the principal terms used | | | |
| non-baseline usage is defined as addition in each billing period in the 12-month | | | |
| unchanged as long as the customer rem | | | |
| | 1, 1, 1, 1, | 1 0 11 / 1 | |
| 2. Baseline Rates: Baseline Rates are app | licable only to specific v | olumes of residential usage. | |
| 3. Baseline Usage: The following quantit | ies of gas used in individ | ually metered residences not in a | |
| multi-family complex are to be billed a | | | |
| allowances will be billed at the Non-Ba baseline volumes will receive the Sumr | | | n- |
| baseline volumes will receive the Sum | nersaver creat for the m | onthis of May to October. | |
| | Daily Therm Allow | | |
| Per Residence | for Climate Zone | | |
| Summer | $ \begin{array}{ccccccccccccccccccccccccccccccccc$ | <u>.</u> .473 | I |
| Winter | | 785 | Ī,R,I |
| | | | |
| | | | |
| | | | |
| | (Continued) | | |
| (TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3149 | ISSUED BY Lee Schavrien | (TO BE INSERTED BY CAL. DATE FILED May 9, 2002 | PUC) |
| DECISION NO. 02-04-026 | Vice President | EFFECTIVE Jun 1, 2002 | |
| 2H9 | Regulatory Affairs | RESOLUTION NO. | |

LOS ANGELES, CALIFORNIA CANCELING Revised

Г

35382-G CAL. P.U.C. SHEET NO. 32605-G

| | | No. GTC | | | Sheet 3 | |
|--|--|--|--|---|--|-------|
| | ORTATION-ONLY SUMMER S SING NEW GAS EQUIPMENT | | | | | |
| | (C | ontinued) | | | | |
| SPECIAL CONDIT | <u>CIONS</u> (Continued) | | | | | |
| the Utility thr separately me metered dwel Baseline allow | ly complexes where individual c ough separate meters and where etered central source, the applica ling unit, subject to verification, wances will be billed at the Non- eline volumes will receive the Su | other res ble basic will be as Baseline | idential s Baseline s follows rates. No | ervices are provid allowance for each . Usage in excession-baseline usage | ded from a ch such individually s of applicable e in excess of base | |
| | | | herm All | | | |
| Codes | Per Residence | | imate Zor | | | |
| | | <u>1</u> | <u>2</u> | <u>3</u> | | |
| 1 | Space heating only | 0.000 | 0.000 | 0.000 | | |
| | Summer | 0.000 | 0.000 | 0.000 | | IDI |
| | Winter Water besting and cooling | 1.210 | 1.342 | 2.304 | | I,R,I |
| 2 | Water heating and cooking | 0.477 | 0.477 | 0.477 | | 1 |
| 3 | Cooking, water heating | | | | | |
| | and space heating | 0 470 | 0 470 | 0.450 | | |
| | Summer | 0.473 | 0.473 | 0.473 | | |
| _ | Winter | 1.691 | 1.823 | 2.785 | | I,R,I |
| 4 | Cooking and space heating | | | | | |
| | Summer | 0.088 | 0.088 | 0.088 | | Ι |
| | Winter | 1.300 | 1.432 | | | I,R,I |
| 5 | Cooking only | 0.089 | 0.089 | | | Ι |
| 6 | Water heating only | 0.388 | 0.388 | 0.388 | | Ι |
| 7 | Water heating and space | | | | | |
| | heating | | | | | |
| | Summer | 0.385 | 0.385 | 0.385 | | Ι |
| | Winter | 1.601 | 1.733 | 2.695 | | I,R,I |
| 5. Seasonal Cha | nate Zones are described in the F nges: Bills reflecting Baseline a s using the applicable daily allow | llowance | s will be | prepared in the M | | |
| | ay make service arrangements th n Rule No. 32. | rough an | Aggrega | tor, as defined in | Rule No. 1, and as | |
| Authorization | n precedent to service under this a (Form No. 6568-A) executed p ce Request (DASR) submitted by | rior to the | implem | entation of D.98- | 02-108 or a Direct | |
| | · · · · · · · · · · · · · · · · · · · | Continued |) | | | |
| (TO BE INSERTED BY | , | SSUED BY | | | INSERTED BY CAL. PUC) | |
| | | Schavri | | DATE FILED | May 9, 2002 | |
| DECISION NO. 02-04 | | ce Presiden | | EFFECTIVE | Jun 1, 2002 | |
| 3H10 | Reg | ulatory Affai | rs | RESOLUTION | NO | |

LOS ANGELES, CALIFORNIA CANCELING

32592-G CAL. P.U.C. SHEET NO.

Schedule No. GSL Sheet 3 SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED (Continued) SPECIAL CONDITIONS 1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage. 2. Baseline Usage: The following usage is to be billed at the Baseline rate for each submetered multifamily dwelling unit. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate. Daily Therm Allowance Per Residence for Climate Zones* 1 2 3 0.473 0.473 0.473 Summer Ι Winter 1.691 1.823 2.785 * Climate Zones are described in the Preliminary Statement. Upon completion of an application and verification by a state-licensed physician (Form No. 4859-E), an additional Baseline allowance of .822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life threatening illness or who have a compromised immune system. Upon completion of an application and verification by a state-licensed physician or osteopath (Form No. 4859-E), an additional uniform daily Baseline allowance will be provided to customers requiring regular use of a medical life-support device, as defined in Rule No. 1, which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function and requires the use of Utility-supplied gas. The amount of the additional allowances will be determined by the Utility from load and operating time data of the medical life-support device. 3. The meter readings for sub-metered multi-family complexes may be combined for billing purposes when all of the following conditions exist: a. There is more than one master meter serving the complex. b. A baseline eligible central facility serves sub-metered baseline eligible dwelling units. c. The sub-metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility. A Customer Charge will be applied to each meter in the multi-family complex that is combined for billing purposes. It is the responsibility of the owner or the owner's agent to demonstrate to the Utility's satisfaction the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by the Utility. (Continued) ISSUED BY (TO BE INSERTED BY CAL. PUC) (TO BE INSERTED BY UTILITY) May 9, 2002 3149 Lee Schavrien ADVICE LETTER NO. DATE FILED

Vice President **Regulatory Affairs**

DECISION NO.

02-04-026

Jun 1, 2002

EFFECTIVE

RESOLUTION NO.

LOS ANGELES, CALIFORNIA CANCELING

32595-G CAL. P.U.C. SHEET NO.

Schedule No. GT-SL CORE AGGREGATION TRANSPORTATION SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

SPECIAL CONDITIONS

- 1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
- 2. Baseline Usage: The following usage is to be billed at the Baseline rate for each submetered multifamily dwelling unit. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

| | Daily Therm Allowance | | | | |
|---------------|-----------------------|----------|----------|--|--|
| Per Residence | for Climate Zones* | | | | |
| | <u>1</u> | <u>2</u> | <u>3</u> | | |
| Summer | 0.473 | 0.473 | 0.473 | | |
| Winter | 1.691 | 1.823 | 2.785 | | |

Climate Zones are described in the Preliminary Statement. *

Upon completion of an application and verification by a state-licensed physician (Form No. 4859-E), an additional Baseline allowance of .822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life threatening illness or who have a compromised immune system.

Upon completion of an application and verification by a state-licensed physician or osteopath (Form No. 4859-E), an additional uniform daily Baseline allowance will be provided to customers requiring regular use of a medical life-support device, as defined in Rule No. 1, which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function and requires the use of SoCalGassupplied gas. The amount of the additional allowances will be determined by SoCalGas from load and operating time data of the medical life-support device.

- 3. The meter readings for sub-metered multi-family complexes may be combined for billing purposes when all of the following conditions exist:
 - a. There is more than one master meter serving the complex.
 - b. A baseline eligible central facility serves sub-metered baseline eligible dwelling units.
 - c. The sub-metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility.

A Customer Charge will be applied to each meter in the multi-family complex that is combined for billing purposes.

It is the responsibility of the owner or the owner's agent to demonstrate to SoCalGas' satisfaction the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by SoCalGas.

(Continued)

ISSUED BY Lee Schavrien Vice President **Regulatory Affairs**

| (TO BE INSERTED BY CAL. PUC) | | | | |
|------------------------------|-------------|--|--|--|
| DATE FILED | May 9, 2002 | | | |
| EFFECTIVE | Jun 1, 2002 | | | |
| RESOLUTION NO. | | | | |

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Sheet 3

LOS ANGELES, CALIFORNIA CANCELING

Revised CAL. P.U.C. SHEET NO. 35387-G Revised CAL. P.U.C. SHEET NO. 35008-G

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| | Air Conditioning Equipment 32048- | | T |
| GTO-AC | Transportation-Only Optional Rate for Custor | | |
| | Air Conditioning Equipment 31584- | G,34398-G,35385-G,35386-G,31282-G | T |
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ISSUED BY Lee Schavrien Vice President Regulatory Affairs

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(Continued) ISSUED BY Lee Schavrien Vice President

Regulatory Affairs

| (TO BE I | NSERTED BY CAL. PUC) |
|--------------|----------------------|
| DATE FILED | May 9, 2002 |
| EFFECTIVE | Jun 1, 2002 |
| RESOLUTION N | 10. |

ATTACHMENT C

Advice No. 3149

Workpaper Showing Calculation

Of Daily Baseline Allowances

SOUTHERN CALIFORNIA GAS COMPANY Baseline OII, Phase I/D.02-04-026 Filed May 9, 2002 (Effective June 1, 2002)

Calculation of Daily Therm Allowances* as contained in Special Conditions 2 and 3

Computation for Special Condition 2:**

| Per Residence | • | Therm Allow r Climate Zo | |
|---------------|-------|-----------------------------|----------|
| | 1 | <u>2</u> | <u>3</u> |
| Summer | 0.473 | 0.473 | 0.473 |
| Winter | 1.691 | 1.823 | 2.785 |

Summer allowance calculated as follows:

14.5 therms x 6 months / 184 days = 0.473 (the daily summer therm allowance)

Winter allowances calculated as follows for Climate Zone 1:

51.0 therms x 6 months / 181 days = 1.691 (the daily winter therm allowance) for Climate Zone 2:

55.0 therms x 6 months / 181 days = 1.823 (the daily winter therm allowance) for Climate Zone 3:

84.0 therms x 6 months / 181 days = 2.785 (the daily winter therm allowance)

Computation for Special Condition 3*:**

| | | Daily T | herm Allow | ance |
|-------------|--------------------|----------|------------|----------|
| <u>Code</u> | Per Residence | for | Climate Zo | nes* |
| | | <u>1</u> | <u>2</u> | <u>3</u> |
| 1 | Space Heating Only | 1 0 1 0 | 1 2 4 2 | 2 204 |
| | Winter | 1.210 | 1.342 | 2.304 |

Calculated as follows for Climate Zone 1:

36.5 therms x 6 months / 181 days = 1.210 (the daily winter therm allowance) for Climate Zone 2:

40.5 therms x 6 months / 181 days = 1.342 (the daily winter therm allowance) for Climate Zone 3:

69.5 therms x 6 months / 181 days = 2.304 (the daily winter therm allowance)

| <u>Code</u> | Per Residence | Daily Therm Allowance for Climate Zones* | | |
|-------------|-------------------------|---|----------|----------|
| | | <u>1</u> | <u>2</u> | <u>3</u> |
| 2 | Water Heating & Cooking | 0.477 | 0.477 | 0.477 |

Calculated as follows:

14.5 therms x 12 months / 365 days = 0.477 (the daily therm allowance)

SOUTHERN CALIFORNIA GAS COMPANY Baseline OII, Phase I/D.02-04-026 Filed May 9, 2002 (Effective June 1, 2002)

Calculation of Daily Therm Allowances* as contained in Special Conditions 2 and 3

Computation for Special Condition 3***: (continued)

| A 1 | | Daily Therm Allowance | | |
|-------------|------------------------|-----------------------|----------|----------|
| <u>Code</u> | <u>Per Residence</u> | for Climate Zones* | | |
| | | <u>1</u> | <u>2</u> | <u>3</u> |
| 3 | Cooking, Water Heating | | | |
| | and Space Heating | | | |
| | Summer | 0.473 | 0.473 | 0.473 |
| | Winter | 1.691 | 1.823 | 2.785 |
| <u> </u> | | | | |

Calculated as follows: See Special Condition 2 (above)

| <u>Code</u> | Per Residence | Daily Therm Allowance for Climate Zones* | | |
|-------------|-------------------------|---|----------|----------|
| 4 | Cooking & Space Heating | <u>1</u> | <u>2</u> | <u>3</u> |
| • | Summer | 0.088 | 0.088 | 0.088 |
| | Winter | 1.300 | 1.432 | 2.394 |

Summer allowance calculated as follows:

2.7 therms x 6 months / 184 days = 0.088 (the daily summer therm allowance)

Winter allowances calculated as follows for Climate Zone 1:

39.2 therms x 6 months / 181 days = 1.300 (the daily winter therm allowance) for Climate Zone 2:

43.2 therms x 6 months / 181 days = 1.432 (the daily winter therm allowance) for Climate Zone 3:

72.2 therms x 6 months / 181 days = 2.394 (the daily winter therm allowance)

| <u>Code</u> | Per Residence | Daily Therm Allowance for Climate Zones* | | |
|-------------|---------------|---|----------|----------|
| | | <u>1</u> | <u>2</u> | <u>3</u> |
| 5 | Cooking Only | 0.089 | 0.089 | 0.089 |

Calculated as follows:

2.7 therms x 12 months / 365 days = 0.089 (the daily therm allowance)

SOUTHERN CALIFORNIA GAS COMPANY Baseline OII, Phase I/D.02-04-026 Filed May 9, 2002 (Effective June 1, 2002)

Calculation of Daily Therm Allowances* as contained in Special Conditions 2 and 3

Computation for Special Condition 3***: (continued)

| <u>Code</u> | Per Residence | Daily Therm Allowance for Climate Zones* | | |
|-------------|--------------------|---|----------|----------|
| | | <u>1</u> | <u>2</u> | <u>3</u> |
| 6 | Water Heating Only | 0.388 | 0.388 | 0.388 |

Calculated as follows:

11.8 therms x 12 months / 365 days = 0.388 (the daily therm allowance)

| Code | Per Residence | Daily Therm Allowance for Climate Zones* | | |
|------|----------------------------------|---|----------|----------|
| | | <u>1</u> | <u>2</u> | <u>3</u> |
| 7 | Water Heating & Space Heating | | | |
| | Summer | 0.372 | 0.372 | 0.372 |
| | Winter | 1.601 | 1.733 | 2.695 |

Summer allowance calculated as follows:

11.8 therms x 6 months / 184 days = 0.372 (the daily summer therm allowance)

Winter allowances calculated as follows - for Climate Zone 1:

48.3 therms x 6 months / 181 days = 1.601 (the daily winter therm allowance) for Climate Zone 2:

52.3 therms x 6 months / 181 days = 1.733 (the daily winter therm allowance) for Climate Zone 3:

81.3 therms x 6 months / 181 days = 2.695 (the daily winter therm allowance)

^{*} Pursuant to Ordering Paragraph 9 of D.02-04-026 at p. 41, the monthly baseline allowance applicable to residential gas customers at the 70% level during the winter heating season for baseline climate zones 1, 2, and 3 is 51, 55, and 84 therms per month respectively. Summer residential baseline allowances will be 14.5 therms per month.

^{**} For Rate Schedules GR, GT-R, GS, GT-S, GM, GT-M, GRL, GT-RL, GSL and GT-SL.

^{***} For Rate Schedules GR, GT-R, GM, GT-M, GRL, and GT-RL.

ATTACHMENT D

Advice No. 3149

Medical Baseline Program

Outreach Plan for Independent Living Centers

and Senior Organizations

Outreach Plan for Independent Living Centers and Senior Organizations

In D.02-04-026, the utilities have been ordered to perform reasonable outreach regarding the medical baseline program to Independent Living Centers (ILCs) and senior organizations. It is SoCalGas' intent to use the most cost-efficient means available to perform outreach to these two types of non-profit support organizations.

Independent Living Centers

The objective of the outreach plan is to supply independent living service providers serving persons with disabilities with the information and tools to advise their clientele of the availability of the medical baseline subsidy. Statewide ILC agencies and trade organizations, such as the California State Independent Living Council (SILC) and California Foundation for Independent Living Centers (CFILC), have been identified as umbrella organizations supporting providers serving the disabled community. Coordinating medical baseline outreach with these entities is seen as an effective means of communicating the program and its benefits to the customers who potentially could benefit from this subsidy. These groups act as liaisons with the local ILC member network to facilitate access to services, programs, and funding to assist a diverse disabled community. These institutions are the primary resources in the state for the ILC regional membership.

The outreach plan will communicate with the statewide and local hub ILC member organizations through direct mail. Outreach packages to these agencies will include:

- Program description and eligibility requirements for the medical baseline program;
- An 800 number for clients to obtain additional information and medical baseline applications, as well as access to other customer assistance programs;
- A supply of medical baseline applications;
- News release and article copy developed by the utility for host organization distribution, newsletters, and web site posting;
- A link to the utility web page through the host organizations' web site, whenever feasible; and
- Outreach materials for use at independent living conferences and workshops, as appropriate.

Senior Organizations

SoCalGas also plans a similar state, county, and regional organizational contact approach to outreach to the senior community. State chapters of national senior support groups, such as AARP and the Gray Panthers, as well as state organizations (Congress of California Seniors) and agencies (California Department of Aging) will be among the resources incorporated into the outreach plan. These associations are well known as channels for information and services for seniors.

Most of the state chapters of the major organizations also operate either local networks or centers for community access. In addition, some of these agencies operate regional communications outlets, which can be used to augment the distribution of medical baseline program information to the local level.

The California state agency works primarily with 33 local area agencies that serve seniors with functional impairments. These local area agencies administer multiple services to the senior community and, in some cases, have satellite sites to further reach the local senior population.

Within SoCalGas' service territory, regional public affairs managers will provide medical baseline information to cities for use by senior coordinators administering local municipal senior programs. This will ensure that the senior outreach effort addresses numerous levels of services offered to senior customers.

The same outreach materials developed for the ILCs will also be used with the senior organizations. Elements will include:

- Program description and eligibility requirements for the medical baseline program;
- An 800 number for clients to obtain additional information and medical baseline applications, as well as access to other customer assistance programs;
- A supply of medical baseline applications;
- News release and article copy developed by the utility for host organization distribution, newsletters, and web site posting;
- A link to the utility web page through the host organizations' web site, whenever feasible; and
- Outreach materials for use at senior conferences and workshops, as appropriate.