



May 9, 2002

Advice No. 3149
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Compliance Filing for Phase 1 Interim Opinion on Baseline Allowances
Applicable to the Residential Customer Class**

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

This filing is being made pursuant to California Public Utilities Commission (Commission) Decision (D.) 02-04-026 dated April 9, 2002, the Interim Opinion regarding the Phase 1 issues on baseline allowances. Specifically, the revisions addressed herein increase the baseline allowances for most residential customers¹ and provide improvements to SoCalGas' existing medical baseline program. In accordance with D.02-04-026, these revisions will become effective on June 1, 2002.

Background

In D.02-04-026, the Commission directs all Commission-regulated gas and electric utilities to revise their baseline allowances to the maximum percentage levels allowed by state law, and to take the appropriate steps to simplify and improve the process for customers requiring additional baseline allowances for medical reasons. As stated by the Commission on page 3 of D.02-04-026, "[W]e do, however, begin to make the baseline program more consistent among utilities, which should make it more understandable than it has been in the recent past. In addition, our changes will have the effect of increasing the baseline quantities for most Californians."

Energy Usage Data

In compliance with Ordering Paragraphs 3 through 7 of D.02-04-026, SoCalGas has, in this filing, updated its gas usage data using calendar year 2000 as the basis for updating baseline allowances. The utility procedure for evaluating baseline allowances involves creating a sample of customers representative of the population in the SoCalGas service area to evaluate aggregate consumption in the Tier 1 rate (within the baseline

¹ Residential customers in baseline climate zones 1 and 3 have higher winter baseline amounts than the existing amounts, while those in climate zone 2 have a lower quantity. All residential customers get a one-half therm per month higher allowances for the summer months.

allowance) and in the Tier 2 rate (over-baseline allowance). The gas usage for each customer in the sample is weather-adjusted to average temperature conditions and analyzed. In accordance with D.02-04-026, SoCalGas is using its existing methodology adopted by the Commission for updating data, i.e., adjusting to average temperature conditions the bill frequency distribution usage data.

Section 739 (d)(1) of the Public Utilities Code requires SoCalGas to set its baseline quantities on average residential consumption, using a range of 50 to 60 percent (%) during the summer and 60 to 70% during the winter heating season.

Pursuant to Ordering Paragraph 9 of D.02-04-026, SoCalGas is setting its baseline allowances at the maximum levels in accordance with state law. As reflected in the attached tariffs, the monthly baseline allowance applicable to residential gas customers at the 70% level during the winter heating season for baseline climate zones 1, 2, and 3 is 51, 55, and 84 therms per month respectively. Summer residential baseline allowances will be 14.5 therms per month, for all climate zones. The workpaper showing the calculation of the individual daily baseline allowances, as shown on the revised residential rate schedules in Attachment B, is incorporated herein as Attachment C.

Balancing/Memorandum Accounts

In D.02-04-026, the Commission maintains revenue neutrality for the utilities until Phase 2 of this proceeding by allowing the utilities to establish an account or use an existing balancing account to record any over/under collections resulting from this proceeding. In compliance with Ordering Paragraph 11, SoCalGas has established the Baseline Memorandum Account (BMA) to track any under/over collections resulting from the provisions set in D.02-04-026. The BMA will be an interest bearing memorandum account that is not recorded on SoCalGas' financial statement. SoCalGas believes that using this memorandum account will provide the appropriate accounting method to capture the revenue shortfall associated with the new residential baseline allowances, including medical baseline efforts, as it pertains to this proceeding. The BMA will track the revenue shortfall and the administrative costs associated with the medical baseline program changes that are recorded in its existing balancing account, the Core Fixed Cost Account². In the upcoming Phase 2 testimony, SoCalGas will propose a method to recover the balance reflected in the BMA.

Medical Baseline

Ordering Paragraph 13 of D.02-04-026 directs the utilities to provide medical baseline forms to customers in English, Spanish, and the most prevalent Asian language in the utilities' respective service territories. In compliance with this Order, SoCalGas will provide medical baseline forms to its customers in English and Spanish. SoCalGas has revised its medical baseline forms to comply with Ordering Paragraph 15, which directs the utilities to make the font size at least 16 to 18 point and make it available immediately upon request. SoCalGas has revised the applicable forms to the 16-point font size and they are currently available to anyone upon request. At this time,

² The medical baseline administrative costs will be included as part of the non-gas operating costs which are authorized to be recorded in the CFCA

SoCalGas is not revising the forms to include the most prevalent Asian language because it would not be cost efficient to have the forms translated if they are going to be used for a short period of time.

Per Ordering Paragraph 19, the Disability Rights Advocates (DRA) shall file and serve samples of the medical baseline forms to the electric and gas utility companies within 30 days from the date of D.02-04-026. Once received, the utility companies shall have 30 days to respond to the sample forms from DRA. After agreement has been reached between all parties on the revised forms, SoCalGas will file an advice letter to revise the medical baseline forms, including presenting the forms in the most prevalent Asian language.

Medical baseline forms are available to anyone through SoCalGas' customer contact telephone center and bill payment offices, or by electronic mail. SoCalGas' customer service telephone number is 1-800-427-2200 and its website address is www.socalgas.com/assistance. Customers can also contact SoCalGas' Customer Service Representatives by telephone 24 hours a day, 7 days a week, to discuss the medical baseline program or a variety of assistance programs.

In compliance with Ordering Paragraph 18 of D.02-04-026, SoCalGas provides Attachment D, which describes its outreach efforts for the medical baseline program to Independent Living Centers and Senior Organizations within its service territory.

By this filing, SoCalGas requests approval of its revised tariffs as attached hereto.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: snewsom@semprautilities.com

Effective Date

SoCalGas hereby requests that this filing become effective June 1, 2002, in accordance with Ordering Paragraph 12 of D.02-04-026.

Notice

In accordance with Section III-G of General Order 96-A, a copy of this advice letter is being sent to the parties listed in Attachment A, which includes the interested parties in R.01-05-047.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

ATTACHMENT A

Advice No. 3149

(See Attached Service Lists)

ACN Energy
Hans Herzog
hans.herzog@acnenergy.com

ACN Energy
Mark Warno
mark.warno@acnenergy.com

ACN Energy
Tony Cusati
tony.cusati@acnenergy.com

AFBCA/DB March
3430 Bundy Ave., Bldg. 3408
March AFC, CA 92518-1504

Aglet Consumer Alliance
James Weil
jweil@aglet.org

Alcantar & Kahl
Elizabeth Westby
egw@a-klaw.com

Alcantar & Kahl
Kari Harteloo
klc@a-klaw.com

Alcantar & Kahl LLP
Phil Vizcarra
120 Montgomery Street, Ste 2200
San Francisco, CA 94104

Arter & Hadden
Dan Douglass
douglass@arter-hadden.com

BP Amoco, Reg. Affairs
Marianne Jones
501 West Lake Park Blvd.
Houston, TX 77079

Barkovich & Yap
Catherine E. Yap
ceyap@earthlink.net

Berliner, Camdon & Jimison
John Jimison
johnj@bcjlaw.com

Beta Consulting
John Burkholder
burkee@cts.com

CPUC
Consumer Affairs Branch
505 Van Ness Ave., #2003
San Francisco, CA 94102

CPUC
Energy Rate Design & Econ.
505 Van Ness Ave., Rm. 4002
San Francisco, CA 94102

CSC Energy
Ron McKillip
rmckilli@csc.com

CSC Energy
Stacy Schlotterbeck
sschlott@csc.com

California Energy Market
Lulu Weinzimer
luluw@newsdata.com

Calpine Corp
Avis Clark
aclark@calpine.com

City of Anaheim
Ben Nakayama
Public Utilities Dept.
P. O. Box 3222
Anaheim, CA 92803

City of Azusa
Light & Power Dept.
215 E. Foothill Blvd.
Azusa, CA 91702

City of Banning
Paul Toor
P. O. Box 998
Banning, CA 92220

City of Burbank
Fred Fletcher/Ronald Davis
164 West Magnolia Blvd., Box 631
Burbank, CA 91503-0631

City of Colton
Thomas K. Clarke
650 N. La Cadena Drive
Colton, CA 92324

City of Glendale
Larry Silva
lsilva@ci.glendale.ca.us

City of Lompoc
H. Paul Jones
100 Civic Center Plaza
Lompoc, CA 93438

City of Long Beach, Gas Dept.
Chris Garner
2400 East Spring Street
Long Beach, CA 90806-2385

City of Los Angeles
City Attorney
1700 City Hall East
Los Angeles, CA 90012

City of Pasadena
Manuel A. Robledo
150 S. Los Robles Ave., #200
Pasadena, CA 91101

City of Riverside
Stephen Aronson
saronson@ci.riverside.ca.us

City of Vernon
Kenneth J. DeDario
kdedario@ci.vernon.ca.us

Coral Energy
Walter Cinibulk
wcinibulk@coral-energy.com

County of Los Angeles
Otto Radtke
1100 Northeastern Ave., Rm. 101
Los Angeles, CA 90063

Crossborder Energy
Tom Beach
tomb@crossborderenergy

Davis Wright Tremaine, LLP
Edward W. O'Neill
One Embarcadero Center, #600
San Francisco, CA 94111-3834

Davis, Wright, Tremaine
Judy Pau
judypau@dwt.com

Downey, Brand, Seymour & Rohwer
Ann Trowbridge
atrowbridge@dbsr.com

Downey, Brand, Seymour & Rohwer
Dan Carroll
dcarroll@dbsr.com

Downey, Brand, Seymour & Rohwer
Phil Stohr
pstohr@dbsr.com

Dynegy
Joseph M. Paul
jmpa@dynegy.com

Edison Source
Usha Kondragunta
955 Overland Ct.
San Dimas, CA 91773-1718

Edson & Modisette
925 L Street, Ste 1490
Sacramento, CA 95814

El Paso Natural Gas Company
Richard O. Baish
P. O. Box 1492
El Paso, TX 79978

Energy Law Group, LLP
Andrew Skaff
askaff@energy-law-group.com

Energy Law Group, LLP
Diane Fellman
dfellman@energy-law-group.com

Enserch Gas Marketing, Inc.
Cathy Hawes
353 Sacramento, St., Suite 400
San Francisco, CA 94111

Gas Purchasing
BC Gas Utility Ltd.
16705 Fraser Highway
Surrey, British Columbia, Canada V3S
2X7

General Services Administration
Dir., Public Utility Services Div.
Public Bldgs. Serv., Rm. 7325
18th and F Streets, N.W.
Washington, D.C. 20405

General Services Administration
Facilities Management (9PM-FT)
450 Golden Gate Ave.
San Francisco, CA 94102-3611

Goodin, MacBride, Squeri
J. H. Patrick
hpatrick@gmssr.com

Goodin, MacBride, Squeri
James D. Squeri
jsqueri@gmssr.com

David Huard
dhuard@manatt.com

Imperial Irrigation District
K. S. Noller
P. O. Box 937
Imperial, CA 92251

JBS Energy
Jeff Nahigian
jeff@jbsenergy.com

Jeffer, Mangels, Butler & Marmaro
One Sansome Street, 12th Floor
San Francisco, CA 94104-4430

Jones, Day, Reavis, & Pogue
Norman A. Pedersen, Esq.
555 West 5th Street, #4600
Los Angeles, CA 90013-1025

LADWP
Nevenka Ubavich
nubavi@ladwp.com

LADWP
Randy Howard
P. O. Box 51111, Rm. 956
Los Angeles, CA 90051-0100

Law Offices of William H. Booth
William Booth
wbooth@booth-law.com

LeBoeuf, Lamb, Greene
Christopher Hilén
chilen@llgm.com

Luce, Forward, Hamilton & Scripps
John Leslie
jleslie@luce.com

MRW & Associates
Robert Weisenmiller
mrw@mrwassoc.com

Matthew Brady & Associates
Matthew Brady
mbradylaw@pacbell.net

National Utility Service, Inc.
Jim Boyle
One Maynard Drive, P. O. Box 712
Park Ridge, NJ 07656-0712

Navigant Consulting
Katie Elder
katie-elder@rmiinc.com

Office of Energy Assessments
Bill Knox
billknox@dgs.ca.gov

Pacific Gas & Electric Co.
John Clarke
Regulatory R77 Beale, B30A B10C
San Francisco, CA 94105

Praxair Inc
Rick Noger
rick_noger@praxair.com

Questar Southern Trails
Lenard Wright
lenardw@questar.com

Regulatory & Cogen Services, Inc.
Donald W. Schoenbeck
900 Washington Street, #1000
Vancouver, WA 98660

Richard Hairston & Co.
Richard Hairston
hairstonco@aol.com

Sempra Solutions
Marie Bocek
mbocek@sempra-slns.com

Southern California Edison Co
Fileroom Supervisor
2244 Walnut Grove Ave., Room 290,
GO1
Rosemead, CA 91770

Southern California Edison Co
Karyn Gansecki
601 Van Ness Ave., #2040
San Francisco, CA 94102

Southern California Edison Co.
Colin E. Cushnie
cushnice@sce.com

Southern California Edison Co.
John Quinlan
john.quinlan@sce.com

Southern California Edison Co.
Kevin Cini
cinikr@sce.com

Southern California Edison Company
Martin Collette
martin.collette@sce.com

Southwest Gas Corp.
Edward Zub
P. O. Box 98510
Las Vegas, NV 89193-8510

Suburban Water System
Bob Kelly
1211 E. Center Court Drive
Covina, CA 91724

Sutherland, Asbill & Brennan
Keith McCrea
kmccrea@sablaw.com

TURN
Marcel Hawiger
marcel@turn.org

TURN
Mike Florio
mflorio@turn.org

Transwestern Pipeline Co.
Glen R. Hass
glen.hass@enron.com

Vandenberg AFB
Ken Padilla
ken.padilla@vandenberg.af.mil

Western Division, Naval Facilities
Engineering Code 1642
900 Commodore Dr.
San Bruno, CA 94066-2402

White & Case
Regulatory Affairs
regaffairs@sf.whitecase.com

SOUTHWEST GAS CORPORATION
BRIDGET BRANIGAN
 bridget.branigan@swgas.com

LATINO ISSUES FORUM
SUSAN E. BROWN
 lifcentral@lif.org

DOWNEY BRAND SEYMOUR & ROHWER, LLP
DAN L. CARROLL
 dcarroll@dbsr.com

CALIFORNIA ENERGY COMMISSION
FERNANDO DE LEON
 fdeleon@energy.state.ca.us

ANALYST/COORDINATOR
BRUCE W. FOLSOM
 bruce.folsom@avistacorp.com

THE UTILITY REFORM NETWORK
MATTHEW FREEDMAN
 freedman@turn.org

LATINO ISSUES FORUM
ENRIQUE GALLARDO
 enriqueg@lif.org

SOUTHERN CALIFORNIA EDISON COMPANY
DAVID R. GARCIA
 2244 WALNUT GROVE AVENUE
 ROSEMEAD, CA 91770

CALIF PUBLIC UTILITIES COMMISSION
Massis Galestan
 mgm@cpuc.ca.gov

ASSOCIATION OF CALIFORNIA WATER AGENCIES
LON W. HOUSE
 lwhouse@innercite.com

CALIF PUBLIC UTILITIES COMMISSION
Sheri Inouye
 sni@cpuc.ca.gov

UTILITY COST MANAGEMENT, LLC
PAUL KERKORIAN
 pk@utilitycostmanagement.com

CALIF PUBLIC UTILITIES COMMISSION
Dexter E. Khoury
 bsl@cpuc.ca.gov

SOUTHERN CALIFORNIA EDISON COMPANY
JAMES M. LEHRER
 james.lehrer@sce.com

CALIF PUBLIC UTILITIES COMMISSION
Karen Miller
 knr@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Angela K. Minkin
 ang@cpuc.ca.gov

SIERRA PACIFIC POWER COMPANY
DAVID M. NORRIS
 dnorris@sppc.com

CITY OF SAN DIEGO
FREDERICK ORTLIEB
 fmo@sdcity.sannet.gov

STOEL RIVES, LLP
JAMES PAINE
 jcpaine@stoel.com

SHAWNA PARKS
 sparks@dralegal.org

CALIF PUBLIC UTILITIES COMMISSION
Sarvjit S. Randhawa
 SSR@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Stephen J. Rutledge
 sjr@cpuc.ca.gov

PACIFIC GAS AND ELECTRIC COMPANY
GAIL L. SLOCUM
 glsg@pge.com

GENERAL MANAGER
TIM SUTHERLAND
 GenMgrWCA@aol.com

SOUTHERN CALIFORNIA WATER COMPANY
KEITH SWITZER
 kswitzer@scwater.com

CALIF PUBLIC UTILITIES COMMISSION
Sarita Sarvate
 sbs@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Maria E. Stevens
 mer@cpuc.ca.gov

SEMPRA ENERGY UTILITIES
JULIA Z. TSAO
 jtsao@sempra.com

CALIF PUBLIC UTILITIES COMMISSION
Jeorge S Tagnipes
 jst@cpuc.ca.gov

SOUTHERN CALIFORNIA GAS COMPANY
STACY VAN GOOR
 svangoor@sempra.com

STOEL RIVES L.L.P.
JAMES VAN NOSTRAND
900 S.W. FIFTH AVE., SUITE 2300
PORTLAND, OR 97204-1268

AGLET CONSUMER ALLIANCE
JAMES WEIL
jweil@aglet.org

CALIF PUBLIC UTILITIES COMMISSION
Donna L. Wagoner
dlw@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Rosalina White
raw@cpuc.ca.gov

WATERGATE COMMUNITY
ASSOCIATION
LESLIE ZABLEN
Lz344@cs.com

ATTACHMENT B
Advice No. 3149

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 35357-G	PRELIMINARY STATEMENT, PART VI, DESCRIPTION OF REGULATORY ACCOUNTS - MEMORANDUM, Sheet 1	Revised 34828-G
Revised 35358-G	PRELIMINARY STATEMENT, PART VI, DESCRIPTION OF REGULATORY ACCOUNTS - MEMORANDUM, Sheet 18	Original 34832-G
Original 35359-G	PRELIMINARY STATEMENT, PART VI, DESCRIPTION OF REGULATORY ACCOUNTS - MEMORANDUM, Sheet 19	
Revised 35360-G	Schedule No. GR, RESIDENTIAL SERVICE, Sheet 3	Revised 32564-G
Revised 35361-G	Schedule No. GT-R, CORE AGGREGATION TRANSPORTATION, FOR RESIDENTIAL SERVICE, Sheet 2	Revised 34382-G
Revised 35362-G	Schedule No. GT-R, CORE AGGREGATION TRANSPORTATION, FOR RESIDENTIAL SERVICE, Sheet 3	Revised 32566-G
Revised 35363-G	Schedule No. GS, MULTI-FAMILY SERVICE SUBMETERED, Sheet 3	Revised 32569-G
Revised 35364-G	Schedule No. GT-S, CORE AGGREGATION TRANSPORTATION, FOR MULTI-FAMILY SUBMETERED SERVICE, Sheet 3	Revised 32572-G
Revised 35365-G	Schedule No. GM, MULTI-FAMILY SERVICE, Sheet 3	Revised 32574-G
Revised 35366-G	Schedule No. GM, MULTI-FAMILY SERVICE, Sheet 4	Revised 32575-G
Revised 35367-G	Schedule No. GT-M, CORE AGGREGATION TRANSPORTATION, FOR MULTI-FAMILY SERVICE, Sheet 3	Revised 32577-G
Revised 35368-G	Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 3	Revised 34218-G
Revised 35369-G	Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 4	Revised 32581-G
Revised 35370-G	Schedule No. GT-MB, CORE AGGREGATION TRANSPORTATION, FOR LARGE MULTI- FAMILY SERVICE, Sheet 3	Revised 32585-G
Revised 35371-G	Schedule No. GRL, RESIDENTIAL SERVICE, INCOME-QUALIFIED, Sheet 3	Revised 32587-G

ATTACHMENT B
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Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 35372-G	Schedule No. GT-RL, CORE AGGREGATION TRANSPORTATION, RESIDENTIAL SERVICE, INCOME-QUALIFIED, Sheet 2	Revised 34390-G
Revised 35373-G	Schedule No. GT-RL, CORE AGGREGATION TRANSPORTATION, RESIDENTIAL SERVICE, INCOME-QUALIFIED, Sheet 3	Revised 32589-G
Revised 35374-G	Schedule No. GSL, SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED, Sheet 3	Revised 32592-G
Revised 35375-G	Schedule No. GT-SL, CORE AGGREGATION TRANSPORTATION, SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED, Sheet 3	Revised 32595-G
Revised 35376-G	Schedule No. GO-SSA, SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 3	Revised 32597-G
Revised 35377-G	Schedule No. GO-SSA, SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 4	Revised 32598-G
Revised 35378-G	Schedule No. GTO-SSA, TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 3	Revised 32600-G
Revised 35379-G	Schedule No. GO-SSB, SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING , NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 3	Revised 32602-G
Revised 35380-G	Schedule No. GO-SSB, SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING , NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 4	Revised 32603-G
Revised 35381-G	Schedule No. GTO-SSB, TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS, PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 2	Revised 34396-G
Revised 35382-G	Schedule No. GTO-SSB, TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS, PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE	Revised 32605-G

ATTACHMENT B
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Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	EQUIPMENT, Sheet 3	
Revised 35383-G	Schedule No. GO-AC, OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 3	Revised 32607-G
Revised 35384-G	Schedule No. GO-AC, OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 4	Revised 32608-G
Revised 35385-G	Schedule No. GTO-AC, TRANSPORTATION-ONLY OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 3	Revised 32610-G
Revised 35386-G	Schedule No. GTO-AC, TRANSPORTATION-ONLY OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 4	Revised 32611-G
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PRELIMINARY STATEMENT

Sheet 1

PART VI
DESCRIPTION OF REGULATORY ACCOUNTS - MEMORANDUM

A. GENERAL

Memorandum accounts are special accounts authorized by the Commission for the purpose of tracking certain costs and revenues. Please refer to each individual memorandum account description for the specific accounting treatment applicable to each account.

B. LISTING OF MEMORANDUM ACCOUNTS

- Conservation Expense Account (CEA)
- PCB Expense Account (PCBEA)
- Research Development and Demonstration Expense Account (RDDEA)
- Curtailed Violation Penalty Account (CVPA)
- Economic Practicality Shortfall Memorandum Account (EPSMA)
- Catastrophic Event Memorandum Account (CEMA)
- Interconnect Charge Memorandum Account (ICMA)
- Vernon Avoided Distribution Cost Memorandum Account (VADCMA)
- Noncore Cost/Revenue Memorandum Account (NCRMA)
- Interstate Capacity Step Down Account (ICSDA)
- Vernon Rate Savings Memorandum Account (VRSMA)
- Vernon Negotiated Core Contract Memorandum Account (VNCCMA)
- Earthquake Valve Installation Service Memorandum Account (EVISMA)
- Research Royalty Memorandum Account (RRMA)
- NGV Research Development & Demonstration Memorandum Account (RDDNGV)
- Intervenor Award Memorandum Account (IAMA)
- Z Factor Account (ZFA)
- Tax Interest Account (TIA)
- Energy Efficiency/DSM Memorandum Account (EEDSMMA)
- Applicant Installation Trench Inspection Memorandum Account (AITIMA)
- Wheeler Ridge Firm Access Charge Memorandum Account (WRFACMA)
- Earthquake Valve Installation Memorandum Account (EVIMA)
- Gas Industry Restructuring Memorandum Account (GIRMA)
- Self-Generation Program Memorandum Account (SGPMA)
- Baseline Memorandum Account (BMA)

C. DESCRIPTION OF ACCOUNTS

CONSERVATION EXPENSE ACCOUNT (CEA)

The CEA is an interest bearing memorandum account recorded on SoCalGas' financial statements. The purpose of this account is to track the difference between authorized costs in rates, and actual demand-side management program costs. This account covers regular and low income demand-side management programs.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3149
 DECISION NO. 02-04-026

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED May 9, 2002
 EFFECTIVE Jun 1, 2002
 RESOLUTION NO. _____

N

PRELIMINARY STATEMENT

PART VI
DESCRIPTION OF REGULATORY ACCOUNTS - MEMORANDUM

(Continued)

C. DESCRIPTION OF ACCOUNTS (Continued)

BASELINE MEMORANDUM ACCOUNT (BMA) (Continued)

Utility shall maintain the BMA by making entries at the end of each month as follows:

- a) A debit or credit entry equal to the recorded under/(over) collection of revenues associated with changes to baseline allowances.
- b) A debit entry equal to the administrative costs associated with the medical baseline program changes.
- c) An entry equal to the recorded revenue to amortize the account balance in rates upon Commission approval.
- d) An entry equal to the interest on the average balance in the account during the month, calculated in the manner described in the Preliminary Statement, Part I, J.

The disposition of the BMA balance shall be determined in Phase 2 of R.01-05-047. N

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3149
DECISION NO. 02-04-026

19H14

ISSUED BY

Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED May 9, 2002
EFFECTIVE Jun 1, 2002
RESOLUTION NO. _____

Schedule No. GR
RESIDENTIAL SERVICE

Sheet 3

(Continued)

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

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3. In multi-family complexes where individual dwelling units receive natural gas service directly from the Utility through separate meters and where other residential services are provided from a separately metered central source, the applicable basic Baseline allowance for each such individually metered dwelling unit, subject to verification, will be as follows:

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.342	2.304
2	Water heating and cooking	0.477	0.477	0.477
	3	Cooking, water heating and space heating		
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.785
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.300	1.432	2.394
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.733	2.695

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* Climate Zones are described in the Preliminary Statement.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3149
 DECISION NO. 02-04-026

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED May 9, 2002
 EFFECTIVE Jun 1, 2002
 RESOLUTION NO. _____

Schedule No. GS
MULTI-FAMILY SERVICE SUBMETERED

Sheet 3

(Continued)

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following usage is to be billed at the Baseline rate for each submetered multi-family dwelling unit. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

* Climate Zones are described in the Preliminary Statement.

Upon completion of an application and verification by a state-licensed physician (Form No. 4859-E), an additional Baseline allowance of .822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life threatening illness or who have a compromised immune system.

Upon completion of an application and verification by a state-licensed physician or osteopath (Form No. 4859-E), an additional uniform daily Baseline allowance will be provided to customers requiring regular use of a medical life-support device, as defined in Rule No. 1, which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function and requires the use of Utility-supplied gas. The amount of the additional allowances will be determined by the Utility from load and operating time data of the medical life-support device.

3. The meter readings for sub-metered multi-family complexes may be combined for billing purposes when all of the following conditions exist:
 - a. There is more than one master meter serving the complex.
 - b. A baseline eligible central facility serves sub-metered baseline eligible dwelling units.
 - c. The sub-metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility.

A customer charge will be applied to each meter in the multi-family complex that is combined for billing purposes.

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(TO BE INSERTED BY UTILITY)
 ADVISE LETTER NO. 3149
 DECISION NO. 02-04-026

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Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED May 9, 2002
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 RESOLUTION NO. _____

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Continued)

RATES (Continued)

Minimum Charge (Per Meter Per Day)

All customers except "space heating only" 16.438¢

"Space heating only" customers:

Beginning November 1 through April 30 33.149¢

Beginning May 1 through October 31 None

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following usage is to be billed at the Baseline rate for multi-family dwelling units. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

* Climate Zones are described in the Preliminary Statement.

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3149
 DECISION NO. 02-04-026

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Lee Schavrien
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 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED May 9, 2002
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 RESOLUTION NO. _____

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

3. In multi-family complexes where residential services for each or any of the individually metered residential units is provided from a central source and where such central facility receives natural gas service directly through a separate meter, the basic monthly Baseline allowance applicable to that meter will be the number of therms per day times the number of dwelling units receiving service from such central facility. Eligibility for service under this provision is available subsequent to notification by customer and verification by Utility. The Baseline allowances for the central facility service will be as follows:

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>			
		<u>1</u>	<u>2</u>	<u>3</u>	
1	Space heating only				
	Summer	0.000	0.000	0.000	
	Winter	1.210	1.342	2.304	I,R,I
2	Water heating and cooking	0.477	0.477	0.477	I
3	Cooking, water heating and space heating				
	Summer	0.473	0.473	0.473	I
	Winter	1.691	1.823	2.785	I,R,I
4	Cooking and space heating				
	Summer	0.088	0.088	0.088	I
	Winter	1.300	1.432	2.394	I,R,I
5	Cooking only	0.089	0.089	0.089	I
6	Water heating only	0.388	0.388	0.388	I
7	Water heating and space heating				
	Summer	0.385	0.385	0.385	I
	Winter	1.601	1.733	2.695	I,R,I

* Climate Zones are described in the Preliminary Statement.

The meter readings for multi-family complexes may be combined for billing purposes when all of the following conditions exist:

- a. There is more than one master meter serving the complex.
- b. A baseline eligible central facility serves master metered baseline eligible dwelling units.
- c. The master metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3149
 DECISION NO. 02-04-026

ISSUED BY
Lee Schavrien
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(TO BE INSERTED BY CAL. PUC)
 DATE FILED May 9, 2002
 EFFECTIVE Jun 1, 2002
 RESOLUTION NO. _____

Schedule No. GO-AC
OPTIONAL RATE

FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

SPECIAL CONDITIONS (Continued)

2. Baseline Rates: Baseline rates are applicable only to specific volumes of residential usage.
 Gas AC Rates: Gas AC rates are applicable only to volumes in excess of base amounts: 0.917 therms per day for single family dwellings, and 0.722 therms per day for multi-family dwellings.

3. Baseline Usage: The following quantities are to be billed at the Baseline rates. All winter usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Summer usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates until the base volume level is reached. Usage in excess of base volumes will receive the Gas AC credit for the months of May through October.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

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4. In multi-family complexes where individual dwelling units receive natural gas service directly from the Utility through separate meters and where other residential services are provided from a separately metered central source, the applicable basic Baseline allowance for each such individually metered dwelling unit, subject to verification, will be as follows. All winter usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Summer usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates until the base volume level is reached. Usage in excess of base volumes will receive the Gas AC credit for the months of May through October.

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.342	2.304
2	Water heating and cooking	0.477	0.477	0.477
3	Cooking, water heating and space heating			
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.785
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.300	1.432	2.394

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* Climate Zones are described in the Preliminary Statement.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3149
 DECISION NO. 02-04-026

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Lee Schavrien
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(TO BE INSERTED BY CAL. PUC)
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 RESOLUTION NO. _____

Schedule No. GO-AC

Sheet 4

OPTIONAL RATE
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

SPECIAL CONDITIONS (Continued)

4. (Continued)

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.733	2.695

* Climate Zones are described in the Preliminary Statement.

5. Seasonal Changes: Bills reflecting Baseline allowances will be prepared in the May and November billing periods using the applicable daily allowance from each respective seasonal period.
6. The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month.
7. The customer may cancel participation within 72 hours of submission of the request to participate in the Gas AC optional rate program.
8. As a condition precedent to service under this schedule, an executed Gas AC Agreement shall be required. As part of the Agreement, the customer certifies that he qualifies under the terms and conditions of this Schedule.
9. All contracts, rates, and conditions are subject to revision and modification as a result of CPUC order.
10. The contract term for service under this rate schedule shall be for four years, but the customer or the utility may terminate participation by at any time with 30 days notice.
11. Unless otherwise stated in this Schedule and Agreement, all other conditions of Schedule No. GR shall remain in effect.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3149
 DECISION NO. 02-04-026

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Lee Schavrien
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(TO BE INSERTED BY CAL. PUC)
 DATE FILED May 9, 2002
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Schedule No. GT-R
CORE AGGREGATION TRANSPORTATION
FOR RESIDENTIAL SERVICE

Sheet 2

(Continued)

RATES (continued)

Transmission Charge

GT-R

This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 25.947¢

Non-Baseline Rate

All usage, per therm 44.084¢

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates.

<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3149
 DECISION NO. 02-04-026

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Lee Schavrien
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 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. GT-R

Sheet 3

CORE AGGREGATION TRANSPORTATION
FOR RESIDENTIAL SERVICE

(Continued)

SPECIAL CONDITIONS (continued)

3. In multi-family complexes where individual dwelling units receive natural gas service directly from SoCalGas through separate meters and where other residential services are provided from a separately metered central source, the applicable basic Baseline allowance for each such individually metered dwelling unit, subject to verification, will be as follows:

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>			
		<u>1</u>	<u>2</u>	<u>3</u>	
1	Space heating only				
	Summer	0.000	0.000	0.000	
	Winter	1.210	1.342	2.304	I,R,I
2	Water heating and cooking	0.477	0.477	0.477	I
3	Cooking, water heating and space heating				
	Summer	0.473	0.473	0.473	I
	Winter	1.691	1.823	2.785	I,R,I
4	Cooking and space heating				
	Summer	0.088	0.088	0.088	I
	Winter	1.300	1.432	2.394	I,R,I
5	Cooking only	0.089	0.089	0.089	I
6	Water heating only	0.388	0.388	0.388	I
7	Water heating and space heating				
	Summer	0.385	0.385	0.385	I
	Winter	1.601	1.733	2.695	I,R,I

* Climate Zones are described in the Preliminary Statement.

Upon completion of an application and verification by a state-licensed physician (Form No. 4859-E), an additional Baseline allowance of .822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life threatening illness or who have a compromised immune system.

Upon completion of an application and verification by a state-licensed physician or osteopath (Form No. 4859-E), an additional uniform daily Baseline allowance will be provided to customers requiring regular use of a medical life-support device, as defined in Rule No. 1, which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function and requires the use of SoCalGas-supplied gas. The amount of the additional allowances will be determined by SoCalGas from load and operating time data of the medical life-support device.

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3149
 DECISION NO. 02-04-026

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Lee Schavrien
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 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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 EFFECTIVE Jun 1, 2002
 RESOLUTION NO. _____

Schedule No. GRL
RESIDENTIAL SERVICE, INCOME-QUALIFIED

Sheet 3

(Continued)

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

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3. In multi-family complexes where individual dwelling units receive natural gas service directly from the Utility through separate meters and where other residential services are provided from a separately metered central source, the applicable basic Baseline allowance for each such individually metered dwelling unit, subject to verification, will be as follows:

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.342	2.304
2	Water heating and cooking	0.477	0.477	0.477
	3	Cooking, water heating and space heating		
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.785
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.300	1.432	2.394
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.733	2.695

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* Climate Zones are described in the Preliminary Statement.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3149
 DECISION NO. 02-04-026

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Lee Schavrien
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 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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 RESOLUTION NO. _____

Schedule No. GT-RL

Sheet 2

CORE AGGREGATION TRANSPORTATION
RESIDENTIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (continued)

Transmission Charges

GT-RL

This charge is equal to the discounted core commodity rate less the following four components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; (3) the discounted procurement carrying cost of storage inventory; and (4) the discounted San Juan Lateral interstate demand charge.

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 20.758¢

Non-Baseline Rate

All usage, per therm 35.267¢

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rate. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

(Continued)

(TO BE INSERTED BY UTILITY)
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 DECISION NO. 02-04-026

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Lee Schavrien
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Schedule No. GT-RL

Sheet 3

CORE AGGREGATION TRANSPORTATION
RESIDENTIAL SERVICE, INCOME-QUALIFIED

(Continued)

SPECIAL CONDITIONS (continued)

3. In multi-family complexes where individual dwelling units receive natural gas service directly from SoCalGas through separate meters and where other residential services are provided from a separately metered central source, the applicable basic Baseline allowance for each such individually metered dwelling unit, subject to verification, will be as follows:

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>			
		<u>1</u>	<u>2</u>	<u>3</u>	
1	Space heating only				
	Summer	0.000	0.000	0.000	
	Winter	1.210	1.342	2.304	I,R,I
2	Water heating and cooking	0.477	0.477	0.477	I
3	Cooking, water heating and space heating				
	Summer	0.473	0.473	0.473	I
	Winter	1.691	1.823	2.785	I,R,I
4	Cooking and space heating				
	Summer	0.088	0.088	0.088	I
	Winter	1.300	1.432	2.394	I,R,I
5	Cooking only	0.089	0.089	0.089	I
6	Water heating only	0.388	0.388	0.388	I
7	Water heating and space heating				
	Summer	0.385	0.385	0.385	I
	Winter	1.601	1.733	2.695	I,R,I

* Climate Zones are described in the Preliminary Statement.

Upon completion of an application and verification by a state-licensed physician (Form No. 4859-E), an additional Baseline allowance of .822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life threatening illness or who have a compromised immune system.

Upon completion of an application and verification by a state-licensed physician or osteopath (Form No. 4859-E), an additional uniform daily Baseline allowance will be provided to customers requiring regular use of a medical life-support device, as defined in Rule No. 1, which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function and requires the use of SoCalGas-supplied gas. The amount of the additional allowances will be determined by SoCalGas from load and operating time data of the medical life-support device.

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Schedule No. GT-S

Sheet 3

CORE AGGREGATION TRANSPORTATION
FOR MULTI-FAMILY SUBMETERED SERVICE

(Continued)

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following usage is to be billed at the Baseline rate for each submetered multi-family dwelling unit. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

* Climate Zones are described in the Preliminary Statement.

Upon completion of an application and verification by a state-licensed physician (Form No. 4859-E), an additional Baseline allowance of .822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life threatening illness or who have a compromised immune system.

Upon completion of an application and verification by a state-licensed physician or osteopath (Form No. 4859-E), an additional uniform daily Baseline allowance will be provided to customers requiring regular use of a medical life-support device, as defined in Rule No. 1, which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function and requires the use of SoCalGas-supplied gas. The amount of the additional allowances will be determined by SoCalGas from load and operating time data of the medical life-support device.

3. The meter readings for sub-metered multi-family complexes may be combined for billing purposes when all of the following conditions exist:
 - a. There is more than one master meter serving the complex.
 - b. A baseline eligible central facility serves sub-metered baseline eligible dwelling units.
 - c. The sub-metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility.

A customer charge will be applied to each meter in the multi-family complex that is combined for billing purposes.

It is the responsibility of the owner or the owner's agent to demonstrate to SoCalGas' satisfaction the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by SoCalGas.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3149
 DECISION NO. 02-04-026

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 Regulatory Affairs

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Schedule No. GTO-AC

Sheet 3

TRANSPORTATION-ONLY OPTIONAL RATE
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

SPECIAL CONDITIONS (Continued)

3. Baseline Usage: The following quantities are to be billed at the Baseline rates. All winter usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Summer usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates until the base volume level is reached. Usage in excess of base volumes will receive the Gas AC credit for the months of May through October.

<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

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4. In multi-family complexes where individual dwelling units receive natural gas service directly from the Utility through separate meters and where other residential services are provided from a separately metered central source, the applicable basic Baseline allowance for each such individually metered dwelling unit, subject to verification, will be as follows. All winter usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Summer usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates until the base volume level is reached. Usage in excess of base volumes will receive the Gas AC credit for the months of May through October.

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.342	2.304
2	Water heating and cooking	0.477	0.477	0.477
	3	Cooking, water heating and space heating		
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.785
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.300	1.432	2.394

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* Climate Zones are described in the Preliminary Statement.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3149
 DECISION NO. 02-04-026

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED May 9, 2002
 EFFECTIVE Jun 1, 2002
 RESOLUTION NO. _____

Schedule No. GTO-AC

Sheet 4

TRANSPORTATION-ONLY OPTIONAL RATE
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

SPECIAL CONDITIONS (Continued)

4. (Continued)

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.733	2.695

* Climate Zones are described in the Preliminary Statement.

5. Seasonal Changes: Bills reflecting Baseline allowances will be prepared in the May and November billing periods using the applicable daily allowance from each respective seasonal period.
6. Customers may make service arrangements through an Aggregator, as defined in Rule No. 1, and as provided for in Rule No. 32.
7. As a condition precedent to service under this schedule, a Core Aggregation Transportation Authorization (Form No. 6568-A) executed prior to the implementation of D.98-02-108 or a Direct Access Service Request (DASR) submitted by an ESP pursuant to D.98-02-108 is required.
8. If the customer and the ESP have met all of the requirements set forth in Rule No. 32, service will be effective in accordance with the schedule established in Rule No. 32.
9. All provisions of Rule No. 32, Core Aggregation Transportation, shall apply to customers receiving service under this schedule.
10. All terms and conditions of Rule No. 30 shall apply to the transportation of customer-owned gas under this schedule.
11. Transportation Imbalance Service shall be provided to the customer's Aggregator under Schedule No. G-IMB.
12. Customers with multiple facilities (under the same customer name) whose total requirements are at least 250,000 therms per year may participate in the Program, but must designate a single account under which charges for imbalance services are to be billed.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3149
 DECISION NO. 02-04-026

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Lee Schavrien
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(TO BE INSERTED BY CAL. PUC)
 DATE FILED May 9, 2002
 EFFECTIVE Jun 1, 2002
 RESOLUTION NO. _____

Schedule No. GT-M

Sheet 3

CORE AGGREGATION TRANSPORTATION
FOR MULTI-FAMILY SERVICE

(Continued)

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following usage is to be billed at the Baseline rate for multi-family dwelling units. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

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3. In multi-family complexes where residential services for each or any of the individually metered residential units is provided from a central source and where such central facility receives natural gas service directly through a separate meter, the basic monthly Baseline allowance applicable to that meter will be the number of therms per day times the number of dwelling units receiving service from such central facility. Eligibility for service under this provision is available subsequent to notification by customer and verification by SoCalGas. The Baseline allowances for the central facility service will be as follows:

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.342	2.304
2	Water heating and cooking	0.477	0.477	0.477
	3	Cooking, water heating and space heating		
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.785
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.300	1.432	2.394
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.733	2.695

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* Climate Zones are described in the Preliminary Statement.

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Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 3

(Continued)

RATES (continued)

Minimum Charge (Per Meter Per Day)

"GMB" customers \$9.116

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following usage is to be billed at the Baseline rate for multi-family dwelling units. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

* Climate Zones are described in the Preliminary Statement.

3. In multi-family complexes where residential services for each or any of the individually metered residential units is provided from a central source and where such central facility receives natural gas service directly through a separate meter, the basic monthly Baseline allowance applicable to that meter will be the number of therms per day times the number of dwelling units receiving service from such central facility. Eligibility for service under this provision is available subsequent to notification by customer and verification by Utility. The Baseline allowances for the central facility service will be as follows:

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(TO BE INSERTED BY UTILITY)
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Lee Schavrien
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Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

3. (Continued)

Codes	Per Residence	Daily Therm Allowance for Climate Zones*		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.342	2.304
2	Water heating and cooking	0.477	0.477	0.477
3	Cooking, water heating and space heating			
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.785
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.300	1.432	2.394
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.733	2.695

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* Climate Zones are described in the Preliminary Statement.

The meter readings for multi-family complexes may be combined for billing purposes when all of the following conditions exist:

- a. There is more than one master meter serving the complex.
- b. A baseline eligible central facility serves master metered baseline eligible dwelling units.
- c. The master metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility.

A Customer Charge will be applied to each meter in the multi-family complex that is combined for billing purposes.

It is the responsibility of the owner or the owner's agent to demonstrate to the Utility's satisfaction the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by the utility.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GT-MB

Sheet 3

**CORE AGGREGATION TRANSPORTATION
 FOR LARGE MULTI-FAMILY SERVICE**

(Continued)

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following usage is to be billed at the Baseline rate for multi-family dwelling units. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

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3. In multi-family complexes where residential services for each or any of the individually metered residential units is provided from a central source and where such central facility receives natural gas service directly through a separate meter, the basic monthly Baseline allowance applicable to that meter will be the number of therms per day times the number of dwelling units receiving service from such central facility. Eligibility for service under this provision is available subsequent to notification by customer and verification by SoCalGas. The Baseline allowances for the central facility service will be as follows:

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.342	2.304
2	Water heating and cooking	0.477	0.477	0.477
	3	Cooking, water heating and space heating		
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.785
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.300	1.432	2.394
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.733	2.695

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Schedule No. GO-SSA

SUMMER SAVER OPTIONAL RATE
FOR OWNERS OF EXISTING GAS EQUIPMENT

(Continued)

RATES (Continued)

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental non-baseline usage is defined as additional gas load above the base volume, the non-baseline usage in each billing period in the 12-month period prior to signing the Agreement. Base volumes remain unchanged as long as the customer remains on this Schedule.
2. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
3. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Non-baseline usage in excess of base year non-baseline volumes will receive the SummerSaver credit for the months of May to October.

<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

4. In multi-family complexes where individual dwelling units receive natural gas service directly from the Utility through separate meters and where other residential services are provided from a separately metered central source, the applicable basic Baseline allowance for each such individually metered dwelling unit, subject to verification, will be as follows. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Non-baseline usage in excess of base year non-baseline volumes will receive the SummerSaver credit for the months of May to October.

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.342	2.304
2	Water heating and cooking	0.477	0.477	0.477

* Climate Zones are described in the Preliminary Statement.

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Schedule No. GO-SSA
SUMMER SAVER OPTIONAL RATE
FOR OWNERS OF EXISTING GAS EQUIPMENT

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

4. (Continued)

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
3	Cooking, water heating and space heating			
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.785
4	Cooking and space heating			
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	Winter	1.300	1.432	2.394
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	Summer	0.385	0.385	0.385
	Winter	1.601	1.733	2.695

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* Climate Zones are described in the Preliminary Statement.

5. Seasonal Changes: Bills reflecting Baseline allowances will be prepared in the May and November billing periods using the applicable daily allowance from each respective seasonal period.
6. The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month.
7. The customer may cancel participation within 72 hours of submission of the request to participate in the SummerSaver optional rate program.
8. As a condition precedent to service under this schedule, an executed Optional Rate Program Application and Agreement shall be required.
9. All contracts, rates, and conditions are subject to revision and modification as a result of CPUC order.
10. The contract term for service under this rate schedule shall be for four years, but the customer or the utility may terminate participation by at any time with 30 days notice.
11. Unless otherwise stated in this Schedule and Agreement, all other conditions of Schedule No. GR shall remain in effect.

(Continued)

(TO BE INSERTED BY UTILITY)
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ISSUED BY
Lee Schavrien
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Schedule No. GTO-SSA

Sheet 3

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE
FOR OWNERS OF EXISTING GAS EQUIPMENT

(Continued)

SPECIAL CONDITIONS (Continued)

2. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
3. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Non-baseline usage in excess of base year non-baseline volumes will receive the SummerSaver credit for the months of May to October.

<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

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4. In multi-family complexes where individual dwelling units receive natural gas service directly from the Utility through separate meters and where other residential services are provided from a separately metered central source, the applicable basic Baseline allowance for each such individually metered dwelling unit, subject to verification, will be as follows. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Non-baseline usage in excess of base year non-baseline volumes will receive the SummerSaver credit for the months of May to October.

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.342	2.304
2	Water heating and cooking	0.477	0.477	0.477
	3	Cooking, water heating and space heating		
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.785
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.300	1.432	2.394
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.733	2.695

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Schedule No. GO-SSB

Sheet 3

SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING
 NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental non-baseline usage is defined as additional gas load above the base volume, the non-baseline usage in each billing period in the 12-month period prior to signing the Agreement. Base volumes remain unchanged as long as the customer remains on this Schedule.
2. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
3. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Non-baseline usage in excess of base year non-baseline volumes will receive the SummerSaver credit for the months of May to October.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

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4. In multi-family complexes where individual dwelling units receive natural gas service directly from the Utility through separate meters and where other residential services are provided from a separately metered central source, the applicable basic Baseline allowance for each such individually metered dwelling unit, subject to verification, will be as follows. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Non-baseline usage in excess of base year non-baseline volumes will receive the SummerSaver credit for the months of May to October.

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.342	2.304
2	Water heating and cooking	0.477	0.477	0.477
3	Cooking, water heating and space heating			
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.785

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Schedule No. GO-SSB

Sheet 4

SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING
 NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

SPECIAL CONDITIONS (Continued)

4. (Continued)

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.300	1.432	2.394
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.733	2.695

* Climate Zones are described in the Preliminary Statement.

5. Seasonal Changes: Bills reflecting Baseline allowances will be prepared in the May and November billing periods using the applicable daily allowance from each respective seasonal period.
6. The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month.
7. The customer may cancel participation within 72 hours of submission of the request to participate in the SummerSaver optional rate program.
8. As a condition precedent to service under this schedule, an executed SummerSaver Program Application and Agreement shall be required. As part of the Agreement, the customer certifies that he qualifies under the terms and conditions of this Schedule.
9. All contracts, rates, and conditions are subject to revision and modification as a result of CPUC order.
10. The contract term for service under this rate schedule shall be for four years, but the customer or the utility may terminate participation by at any time with 30 days notice.
11. Unless otherwise stated in this Schedule and Agreement, all other conditions of Schedule No. GR shall remain in effect.

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(TO BE INSERTED BY UTILITY)
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Schedule No. GTO-SSB

Sheet 2

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS
 PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (continued)

GTO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 3 and 4 25.947¢

Non-Baseline Rate

All usage, per therm 44.084¢

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental non-baseline usage is defined as additional gas load above the base volume, the non-baseline usage in each billing period in the 12-month period prior to signing the Agreement. Base volumes remain unchanged as long as the customer remains on this Schedule.
2. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
3. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Non-baseline usage in excess of base year non-baseline volumes will receive the SummerSaver credit for the months of May to October.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

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Schedule No. GTO-SSB

Sheet 3

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS
 PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

SPECIAL CONDITIONS (Continued)

4. In multi-family complexes where individual dwelling units receive natural gas service directly from the Utility through separate meters and where other residential services are provided from a separately metered central source, the applicable basic Baseline allowance for each such individually metered dwelling unit, subject to verification, will be as follows. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Non-baseline usage in excess of base year non-baseline volumes will receive the SummerSaver credit for the months of May to October.

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
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7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.733	2.695

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* Climate Zones are described in the Preliminary Statement.

- 5. Seasonal Changes: Bills reflecting Baseline allowances will be prepared in the May and November billing periods using the applicable daily allowance from each respective seasonal period.
- 6. Customers may make service arrangements through an Aggregator, as defined in Rule No. 1, and as provided for in Rule No. 32.
- 7. As a condition precedent to service under this schedule, a Core Aggregation Transportation Authorization (Form No. 6568-A) executed prior to the implementation of D.98-02-108 or a Direct Access Service Request (DASR) submitted by an ESP pursuant to D.98-02-108 is required.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3149
 DECISION NO. 02-04-026

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED May 9, 2002
 EFFECTIVE Jun 1, 2002
 RESOLUTION NO. _____

Schedule No. GSL

Sheet 3

SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following usage is to be billed at the Baseline rate for each submetered multi-family dwelling unit. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance</u>		
	<u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

* Climate Zones are described in the Preliminary Statement.

Upon completion of an application and verification by a state-licensed physician (Form No. 4859-E), an additional Baseline allowance of .822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life threatening illness or who have a compromised immune system.

Upon completion of an application and verification by a state-licensed physician or osteopath (Form No. 4859-E), an additional uniform daily Baseline allowance will be provided to customers requiring regular use of a medical life-support device, as defined in Rule No. 1, which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function and requires the use of Utility-supplied gas. The amount of the additional allowances will be determined by the Utility from load and operating time data of the medical life-support device.

3. The meter readings for sub-metered multi-family complexes may be combined for billing purposes when all of the following conditions exist:
 - a. There is more than one master meter serving the complex.
 - b. A baseline eligible central facility serves sub-metered baseline eligible dwelling units.
 - c. The sub-metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility.

A Customer Charge will be applied to each meter in the multi-family complex that is combined for billing purposes.

It is the responsibility of the owner or the owner's agent to demonstrate to the Utility's satisfaction the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by the Utility.

(Continued)

(TO BE INSERTED BY UTILITY)
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 DECISION NO. 02-04-026

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Schedule No. GT-SL

Sheet 3

**CORE AGGREGATION TRANSPORTATION
 SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED**

(Continued)

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following usage is to be billed at the Baseline rate for each submetered multi-family dwelling unit. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

* Climate Zones are described in the Preliminary Statement.

Upon completion of an application and verification by a state-licensed physician (Form No. 4859-E), an additional Baseline allowance of .822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life threatening illness or who have a compromised immune system.

Upon completion of an application and verification by a state-licensed physician or osteopath (Form No. 4859-E), an additional uniform daily Baseline allowance will be provided to customers requiring regular use of a medical life-support device, as defined in Rule No. 1, which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function and requires the use of SoCalGas-supplied gas. The amount of the additional allowances will be determined by SoCalGas from load and operating time data of the medical life-support device.

3. The meter readings for sub-metered multi-family complexes may be combined for billing purposes when all of the following conditions exist:
 - a. There is more than one master meter serving the complex.
 - b. A baseline eligible central facility serves sub-metered baseline eligible dwelling units.
 - c. The sub-metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility.

A Customer Charge will be applied to each meter in the multi-family complex that is combined for billing purposes.

It is the responsibility of the owner or the owner's agent to demonstrate to SoCalGas' satisfaction the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by SoCalGas.

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ATTACHMENT C

Advice No. 3149

**Workpaper Showing Calculation
Of Daily Baseline Allowances**

SOUTHERN CALIFORNIA GAS COMPANY
Baseline Oil, Phase I/D.02-04-026
Filed May 9, 2002 (Effective June 1, 2002)

Calculation of Daily Therm Allowances*
as contained in Special Conditions 2 and 3

Computation for Special Condition 2:**

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

Summer allowance calculated as follows:

$$14.5 \text{ therms} \times 6 \text{ months} / 184 \text{ days} = 0.473 \text{ (the daily summer therm allowance)}$$

Winter allowances calculated as follows for Climate Zone 1:

$$51.0 \text{ therms} \times 6 \text{ months} / 181 \text{ days} = 1.691 \text{ (the daily winter therm allowance)}$$

for Climate Zone 2:

$$55.0 \text{ therms} \times 6 \text{ months} / 181 \text{ days} = 1.823 \text{ (the daily winter therm allowance)}$$

for Climate Zone 3:

$$84.0 \text{ therms} \times 6 \text{ months} / 181 \text{ days} = 2.785 \text{ (the daily winter therm allowance)}$$

Computation for Special Condition 3*:**

<u>Code</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space Heating Only Winter	1.210	1.342	2.304

Calculated as follows for Climate Zone 1:

$$36.5 \text{ therms} \times 6 \text{ months} / 181 \text{ days} = 1.210 \text{ (the daily winter therm allowance)}$$

for Climate Zone 2:

$$40.5 \text{ therms} \times 6 \text{ months} / 181 \text{ days} = 1.342 \text{ (the daily winter therm allowance)}$$

for Climate Zone 3:

$$69.5 \text{ therms} \times 6 \text{ months} / 181 \text{ days} = 2.304 \text{ (the daily winter therm allowance)}$$

<u>Code</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
2	Water Heating & Cooking	0.477	0.477	0.477

Calculated as follows:

$$14.5 \text{ therms} \times 12 \text{ months} / 365 \text{ days} = 0.477 \text{ (the daily therm allowance)}$$

SOUTHERN CALIFORNIA GAS COMPANY
Baseline Oil, Phase I/D.02-04-026
Filed May 9, 2002 (Effective June 1, 2002)

Calculation of Daily Therm Allowances*
as contained in Special Conditions 2 and 3

Computation for Special Condition 3*: (continued)**

<u>Code</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
3	Cooking, Water Heating and Space Heating			
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.785

Calculated as follows:
See Special Condition 2 (above)

<u>Code</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
4	Cooking & Space Heating			
	Summer	0.088	0.088	0.088
	Winter	1.300	1.432	2.394

Summer allowance calculated as follows:
2.7 therms x 6 months / 184 days = 0.088 (the daily summer therm allowance)

Winter allowances calculated as follows for Climate Zone 1:
39.2 therms x 6 months / 181 days = 1.300 (the daily winter therm allowance)
for Climate Zone 2:
43.2 therms x 6 months / 181 days = 1.432 (the daily winter therm allowance)
for Climate Zone 3:
72.2 therms x 6 months / 181 days = 2.394 (the daily winter therm allowance)

<u>Code</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
5	Cooking Only	0.089	0.089	0.089

Calculated as follows:
2.7 therms x 12 months / 365 days = 0.089 (the daily therm allowance)

SOUTHERN CALIFORNIA GAS COMPANY
Baseline OII, Phase I/D.02-04-026
Filed May 9, 2002 (Effective June 1, 2002)

Calculation of Daily Therm Allowances*
as contained in Special Conditions 2 and 3

Computation for Special Condition 3*: (continued)**

<u>Code</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
6	Water Heating Only	0.388	0.388	0.388

Calculated as follows:

$$11.8 \text{ therms} \times 12 \text{ months} / 365 \text{ days} = 0.388 \text{ (the daily therm allowance)}$$

<u>Code</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
7	Water Heating & Space Heating			
	Summer	0.372	0.372	0.372
	Winter	1.601	1.733	2.695

Summer allowance calculated as follows:

$$11.8 \text{ therms} \times 6 \text{ months} / 184 \text{ days} = 0.372 \text{ (the daily summer therm allowance)}$$

Winter allowances calculated as follows - for Climate Zone 1:

$$48.3 \text{ therms} \times 6 \text{ months} / 181 \text{ days} = 1.601 \text{ (the daily winter therm allowance)}$$

for Climate Zone 2:

$$52.3 \text{ therms} \times 6 \text{ months} / 181 \text{ days} = 1.733 \text{ (the daily winter therm allowance)}$$

for Climate Zone 3:

$$81.3 \text{ therms} \times 6 \text{ months} / 181 \text{ days} = 2.695 \text{ (the daily winter therm allowance)}$$

* Pursuant to Ordering Paragraph 9 of D.02-04-026 at p. 41, the monthly baseline allowance applicable to residential gas customers at the 70% level during the winter heating season for baseline climate zones 1, 2, and 3 is 51, 55, and 84 therms per month respectively. Summer residential baseline allowances will be 14.5 therms per month.

** For Rate Schedules GR, GT-R, GS, GT-S, GM, GT-M, GRL, GT-RL, GSL and GT-SL.

*** For Rate Schedules GR, GT-R, GM, GT-M, GRL, and GT-RL.

ATTACHMENT D

Advice No. 3149

**Medical Baseline Program
Outreach Plan for Independent Living Centers
and Senior Organizations**

Outreach Plan for Independent Living Centers and Senior Organizations

In D.02-04-026, the utilities have been ordered to perform reasonable outreach regarding the medical baseline program to Independent Living Centers (ILCs) and senior organizations. It is SoCalGas' intent to use the most cost-efficient means available to perform outreach to these two types of non-profit support organizations.

Independent Living Centers

The objective of the outreach plan is to supply independent living service providers serving persons with disabilities with the information and tools to advise their clientele of the availability of the medical baseline subsidy. Statewide ILC agencies and trade organizations, such as the California State Independent Living Council (SILC) and California Foundation for Independent Living Centers (CFILC), have been identified as umbrella organizations supporting providers serving the disabled community. Coordinating medical baseline outreach with these entities is seen as an effective means of communicating the program and its benefits to the customers who potentially could benefit from this subsidy. These groups act as liaisons with the local ILC member network to facilitate access to services, programs, and funding to assist a diverse disabled community. These institutions are the primary resources in the state for the ILC regional membership.

The outreach plan will communicate with the statewide and local hub ILC member organizations through direct mail. Outreach packages to these agencies will include:

- Program description and eligibility requirements for the medical baseline program;
- An 800 number for clients to obtain additional information and medical baseline applications, as well as access to other customer assistance programs;
- A supply of medical baseline applications;
- News release and article copy developed by the utility for host organization distribution, newsletters, and web site posting;
- A link to the utility web page through the host organizations' web site, whenever feasible; and
- Outreach materials for use at independent living conferences and workshops, as appropriate.

Senior Organizations

SoCalGas also plans a similar state, county, and regional organizational contact approach to outreach to the senior community. State chapters of national senior support groups, such as AARP and the Gray Panthers, as well as state organizations (Congress of California Seniors) and agencies (California Department of Aging) will be among the resources incorporated into the outreach plan. These associations are well known as channels for information and services for seniors.

Most of the state chapters of the major organizations also operate either local networks or centers for community access. In addition, some of these agencies operate regional communications outlets, which can be used to augment the distribution of medical baseline program information to the local level.

The California state agency works primarily with 33 local area agencies that serve seniors with functional impairments. These local area agencies administer multiple services to the senior community and, in some cases, have satellite sites to further reach the local senior population.

Within SoCalGas' service territory, regional public affairs managers will provide medical baseline information to cities for use by senior coordinators administering local municipal senior programs. This will ensure that the senior outreach effort addresses numerous levels of services offered to senior customers.

The same outreach materials developed for the ILCs will also be used with the senior organizations. Elements will include:

- Program description and eligibility requirements for the medical baseline program;
- An 800 number for clients to obtain additional information and medical baseline applications, as well as access to other customer assistance programs;
- A supply of medical baseline applications;
- News release and article copy developed by the utility for host organization distribution, newsletters, and web site posting;
- A link to the utility web page through the host organizations' web site, whenever feasible; and
- Outreach materials for use at senior conferences and workshops, as appropriate.