



May 1, 2002

Advice No. 3147
(U 904 G)

Public Utilities Commission of the State of California

Subject: D.01-12-018 Compliance Filing

Southern California Gas Company (SoCalGas) hereby submits for filing, revisions to its tariffs to be made effective June 10, 2002, applicable throughout its service territory, as shown on Attachment B.

Purpose

This filing complies with Commission order to file Operations Park and Loan Services as it relates to unbundled storage.

Background

Currently, only SoCalGas' Gas Acquisition Department offers gas "parking" and "loaning" through its "hub services". It uses storage capacity allocated to the core market to offer these services. The Comprehensive Settlement ("CS") and D.01-12-018 provide that SoCalGas may offer similar services using uncontracted for and unassigned storage capacity through its pipeline operations group. These services are referred herein as "Operations Park and Loan Services".

Information

A. Operations Park and Loan Services

The CS recognized that there might be unbundled storage capacity that is not fully utilized. Consequently, the CS and D.01-12-018 allow SoCalGas to offer Operations Park and Loan Services to optimize the use of this capacity. SoCalGas proposes to offer these services through its storage marketing group responsible for the marketing of unbundled storage services. These services will not use capacity assigned to the core market. The storage marketing group will remain separate from SoCalGas' Gas Acquisition Group and conduct wholly separate operations. The maximum rates for Operations Park and Loan Services are consistent with the maximum rates for storage contracts as shown on Attachment B.

Requested Tariff/Rule Revisions/Additions as Shown on Attachment B

Revision Or Addition	Rule/Tariffs Contracts Forms	Title of Tariff/Rule, Form or Contract	Proposed Effective Date	Related Section in Advice Filing
New	Contract	Expanded Storage Services (PAL Contract – Schedule O)	06-10-02	Section A
New	Contract	Expanded Storage Services (Exhibit A – Transaction Confirmation)	06-10-02	Section A
New	Tariffs	G-PAL – Parking and Loaning	06-10-02	Section A

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jir@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
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555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: snewsom@semprautilities.com

Effective Date

SoCalGas respectfully requests that this filing be made effective as of June 10, 2002, which is not less than forty (40) days regular statutory notice.

Notice

In accordance with Section III.G of General Order No. 96-A, a copy of this advice letter is being sent to the parties listed on Attachment A, which includes the interested parties in I.99-07-003.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

ATTACHMENT A

Advice No. 3147

(See Attached Service Lists)

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ATTACHMENT B
Advice No. 3147

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Original 35349-G	Schedule No. G-PAL, OPERATIONS PARK AND LOAN SERVICES, Sheet 1	
Original 35350-G	Schedule No. G-PAL, OPERATIONS PARK AND LOAN SERVICES, Sheet 2	
Original 35351-G	Schedule No. G-PAL, OPERATIONS PARK AND LOAN SERVICES, Sheet 3	
Original 35352-G	MASTER SERVICES CONTRACT - SCHEDULE O, PARK AND LOAN SERVICES AGREEMENT, (Form No. 6597-20, 5/02), Sheet 1	
Original 35353-G	OPERATIONS PARK AND LOAN SERVICES AGREEMENT, EXHIBIT A - TRANSACTION CONFIRMATION, (Form 6597-20a, 5/02), Sheet 1	
Revised 35354-G	TABLE OF CONTENTS	Revised 34982-G
Revised 35355-G	TABLE OF CONTENTS	Revised 34697-G
Revised 35356-G	TABLE OF CONTENTS	Revised 34969-G

Schedule No. G-PAL
OPERATIONS PARK AND LOAN SERVICES

Sheet 1

APPLICABILITY

This rate schedule applies to firm or interruptible gas parking and gas loaning services ("Operations Park and Loan Services") to any qualified creditworthy party, referred herein as "Customer", using Utility System capacity not designated to Utility's Gas Acquisition Department. Gas parking is the temporary storage of gas on the Utility System and gas loaning is the temporary lending of gas from the Utility System.

TERRITORY

The receipt and delivery points of service are entirely within the state of California, and are specified in the Operations Park and Loan Services Agreement (Schedule O of the Master Services Agreement).

RATES

Rates for service will be negotiated on an individual transaction basis and shall depend on current market conditions. The rates shall fall within the following range:

Minimum Rate (per transaction)	\$50 minimum
Maximum Rate (per Dth)	
Operations Parking	\$0.9577 *
Operations Loaning	\$0.9577 *

The minimum rate reflects the incremental administrative and overhead costs necessary to carry out an Operations Parking or Operations Loaning Transaction.

The maximum rates reflect 200% of the following embedded costs: 1) a storage inventory reservation fee of 21.741¢/Dth plus 2) variable injection and withdrawal costs of 1.232¢/Dth and 1.716¢/Dth, respectively, plus 3) fixed injection and withdrawal costs of 19.283¢/Dth and 3.913¢/Dth, respectively.

- * An additional fuel charge may be levied if the requested service will cause an incremental fuel cost for storage compression. Customer will be notified of the need for incremental fuel in advance of any service being provided, in which case Customer shall pay an in-kind fuel charge of 2.44%.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3147
DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 1, 2002
EFFECTIVE _____
RESOLUTION NO. _____

Schedule No. G-PAL
OPERATIONS PARK AND LOAN SERVICES

Sheet 2

(Continued)

SPECIAL CONDITIONS

General

1. As a pre-requisite to the service under this schedule, an executed Master Services Agreement and Schedule O, Operations Park and Loan Services Agreement (Form Nos. 6597 and 6597-20) are required (referred to in this schedule as the "Agreement"). All Agreements, rates and conditions are subject to revision and modification as a result of Commission order.
2. The definitions of principal terms used in this rate schedule are contained in Rule No. 1 and in the Agreement.
3. Utility is under no obligation to accept any bids or make any offers for Park or Loan services.
4. Service under this schedule shall be restricted in accordance with the provisions of Rule No. 23.
5. All terms and conditions of Rule No. 30, Rule No. 40, and Schedule No. G-IMB shall apply to the services provided under this schedule.
6. The length of term for service under this schedule shall be set forth in Agreement.
7. In the event Agreement is terminated, for whatever reason, prior to the completion of the term of such Agreement, Utility may at its option immediately purchase any remaining inventory quantities from Customer at the applicable Buy-Back Rate stated in Schedule No. G-IMB. The Buy-Back purchase amount paid to Customer may be reduced by any outstanding amounts owed by Customer for any other services provided by the Utility.
8. Prior to and while taking service under this tariff, Customer must meet the Utility's creditworthiness requirements as specified in Rule No. 39.
9. Any bids or offers discussed by the parties and Agreement terms shall remain confidential except as required for reporting or disclosure by governmental agencies acting within their scope of authority.

Transaction Imbalances

10. An Under-Performance Imbalance is created when Customer uses less service than specified in Agreement. In the event of an Under-Performance Imbalance, Customer is responsible for any charges applicable for unused capacity, unless otherwise specified in Agreement or agreed to between Utility and Customer.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3147
DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 1, 2002
EFFECTIVE _____
RESOLUTION NO. _____

Schedule No. G-PAL
OPERATIONS PARK AND LOAN SERVICES

Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

Transaction Imbalances (Continued)

11. An Unauthorized-Use Imbalance occurs when Customer uses more service than specified in Agreement. In the event of an Unauthorized-Use Imbalance, Customer shall be charged the maximum rate applicable to the services used, unless otherwise specified in Agreement or agreed to between Utility and Customer.
12. A Park Imbalance occurs when Customer leaves gas in Utility System beyond the date specified in Agreement. In the event of a Park Imbalance, Utility may at its option purchase, at any time, any remaining inventory quantities from Customer at the applicable Buy-Back Rate stated in Schedule No. G-IMB or charge Customer for Unauthorized Use, unless otherwise specified in Agreement or agreed to between Utility and Customer.
13. A Loan Imbalance occurs when Customer returns less gas to Utility than specified in Agreement. In the event of a Loan Imbalance, Utility may replace the gas at a price reasonable for the Agreement's Point of Receipt consistent with the amount of notice provided by Customer, or, at Utility's sole option, choose not to replace the gas. Where Utility has replaced the gas, Customer shall be charged Utility's cost for gas and transport to the Agreement's Point of Receipt, unless otherwise specified in Agreement or agreed to between Utility and Customer. Where Utility has chosen not to replace the gas, Customer shall be charged the daily price, as determined by the method specified in Agreement, applicable to the days for which an imbalance exists multiplied by the daily imbalance amount, unless otherwise specified in Agreement or agreed to between Utility and Customer.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3147
DECISION NO. 01-12-018

3R12

ISSUED BY

Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED May 1, 2002
EFFECTIVE _____
RESOLUTION NO. _____

MASTER SERVICES CONTRACT - SCHEDULE O
PARK AND LOAN SERVICES AGREEMENT
(Form No. 6597-20, 5/02)

Sheet 1

(See Attached Form)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3147
DECISION NO. 01-12-018

1R13

ISSUED BY

Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED May 1, 2002
EFFECTIVE _____
RESOLUTION NO. _____

MASTER SERVICES CONTRACT

Schedule O

OPERATIONS PARK AND LOAN SERVICES AGREEMENT

THIS OPERATIONS PARK AND LOAN SERVICES AGREEMENT (“Agreement”) is entered into as of the _____ day of _____, _____, by and between Southern California Gas Company (“Utility”) and _____ (“Customer”) and sets forth the terms and conditions under which Utility will provide Operations Park and Loan Services to Customer. This Agreement shall be attached to and incorporated as Schedule O to the Master Services Contract (“MSC”) entered into by the parties, constituting an independent Agreement.

SECTION 1 – SERVICES

After execution of this Agreement, Customer may request specific Operations Park and Loan Services pursuant to the terms set forth in Utility’s applicable Rate Schedule G-PAL and other applicable tariff rules, and their legal successors, as in effect from time to time, and the terms of this Agreement.

SECTION 2 - OPERATIONS PARK AND LOAN TRANSACTIONS

In the event that at any time Customer’s request for specific service is accepted by Utility, Utility shall record such agreement in the form attached as Exhibit A (“Transaction Confirmation”) and each Transaction Confirmation is incorporated herein and made an integral part of this Agreement. Utility shall confirm such Transaction Confirmation to Customer by facsimile, or other mutually agreeable electronic means, no later than close of the first Business Day (a day during which Federal Reserve banks in New York City are open for business) immediately following the date of the agreement. Customer shall identify any error in such Transaction Confirmation and shall immediately provide written notice to Utility. If no such notice is received by Utility within forty-eight (48) hours from Customer’s receipt of such Transaction Confirmation, the Transaction Confirmation will be deemed correct. Both parties hereby agree that the Transaction Confirmation sent electronically to Customer forms a binding and enforceable contract. Such arrangement shall be referred to as a “Transaction”.

SECTION 3 - TERM

The term of this Agreement shall run for a period of one (1) year from _____ through _____, and shall continue month to month thereafter until terminated by either party on thirty days prior written notice. No termination of the Agreement by such written notice shall terminate any executory Transaction prior to such Transaction’s designated termination.

SECTION 4 - BILLING AND PAYMENT

(a) Rates and charges specified in the Transaction Confirmation shall be applied as the applicable services are provided. For firm service, rates and charges shall be applied to service quantities specified in Transaction Confirmation, unless otherwise agreed to between Utility and Customer. For interruptible service, rates and charges shall be applied to service quantities specified in Transaction Confirmation less Utility interrupted service, unless otherwise agreed to between Utility and Customer.

(b) All bills shall be timely paid in accordance with the provisions of the MSC and Rule No. 9.

(c) In the event of a billing dispute, the bill must be paid in full by Customer pending resolution of the dispute. Such payment shall not be deemed a waiver of Customer's right to a refund. All bills shall be sent to Customer and paid to Utility at the address specified in the MSC.

SECTION 5 – RECEIPT AND DELIVERY POINTS

(a) The Points of Receipt and Delivery for Transactions are specified by the Transaction Confirmation.

(b) Customer is responsible for all applicable transportation charges to move gas to and from the Points of Receipt and Delivery.

SECTION 6 - MISCELLANEOUS

(a) Notices - All notices and requests under this Agreement shall be deemed to have been duly given if sent by facsimile (fax) properly addressed, and with confirming original copy thereof being sent by postage prepaid, certified mail properly addressed, as follows:

<u>CUSTOMER</u>		<u>UTILITY</u>	
<u>Operating Matters</u>			
Contact Name	_____	Contact Name	_____
Contact Title	_____	Contact Title	_____
Telephone	_____	Telephone	_____
Fax No.	_____	Fax No.	_____
<u>Billing Matters</u>			
Contact Name	_____	Contact Name	_____
Contact Title	_____	Contact Title	_____
Telephone	_____	Telephone	_____
Fax No.	_____	Fax No.	_____
<u>Contract Matters</u>			
Contact Name	_____	Contact Name	_____
Contact Title	_____	Contact Title	_____
Telephone	_____	Telephone	_____
Fax No.	_____	Fax No.	_____

Either party may change its designation set forth above by giving the other party at least seven (7) days prior written notice.

(b) Governing Law - This Agreement shall be construed in accordance with the laws of the State of California and the orders, rules and regulations of the Public Utilities Commission of the State of California in effect from time to time.

(c) Creditworthiness - At all times during this Agreement, Customer shall be subject to the creditworthiness requirements of Rule No. 39.

(d) Limited Storage Liability - Utility shall not be responsible for any loss of gas in storage, including, without limitation, losses due to the inherent qualities of gas (including leakage and migration) or

due to physical or legal inability to withdraw gas from storage, unless such loss is caused by failure of Utility to exercise the ordinary care and diligence required by law. In the event of any such loss, the portion of such loss which is attributable to Customer shall be determined based on Customer's pro rata share of the total recoverable working gas inventory in Utility's storage facilities at the time of the loss.

(e) Customer may assign Transaction rights in whole upon approval by Utility. Customer may not assign Transaction rights in part unless it is specifically provided in the Transaction Confirmation.

(f) Incorporated Provisions - All provisions of the MSC are incorporated by reference herein as if set forth in full herein.

IN WITNESS WHEREOF, the authorized representatives of the parties have executed two (2) duplicate original copies of this Agreement as of the date first written above.

CUSTOMER

SOUTHERN CALIFORNIA GAS COMPANY

By _____

By _____

Title: _____

Title: _____

OPERATIONS PARK AND LOAN SERVICES AGREEMENT
EXHIBIT A - TRANSACTION CONFIRMATION
(Form 6597-20a, 5/02)

Sheet 1

(See Attached Form)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3147
DECISION NO. 01-12-018

1R10

ISSUED BY

Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED May 1, 2002
EFFECTIVE _____
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OPERATIONS PARK AND LOAN SERVICES AGREEMENT
EXHIBIT A
TRANSACTION CONFIRMATION

VIA FACSIMILE
Date: _____

I. CONFIRMATION FROM UTILITY TO CUSTOMER

To: _____ Transaction No. _____
Attn.: _____ Operations Park and Loan Services Agreement dated _____
Fax No: _____

This is to confirm that _____ (“Customer”) has requested and will receive the following services from the Utility:

Services: _____

Negotiation Date: _____

Effective Date: _____

Termination Date: _____

Quantity, Dth: _____

	<u>Start Date</u>	<u>End Date</u>	<u>Max Daily Quantity, Dth</u>	<u>Delivery Location</u>
<u>Delivery to Utility System</u>	_____	_____	_____	_____
<u>Delivery from Utility System</u>	_____	_____	_____	_____

Special Provisions: _____

Rates and Charges: \$ _____/Dth

Fuel Use: _____%

This Transaction Confirmation is subject to the terms of the Operations Park and Loan Services Agreement as amended from time to time, which has been received by Customer and which is incorporated herein by reference and is an integral part of this Agreement. Performance pursuant to this Transaction Confirmation by Customer confirms acceptance to both the terms of the Operations Park and Loan Services Agreement and the specific terms of the Transaction Confirmation.

This Transaction Confirmation is deemed a legal writing by both parties and is effective as of date set forth above without further signed documentation by the parties. Any exception or change to this Transaction Confirmation must be made by facsimile or other electronic means to Utility and in any event must be received by Utility within forty-eight (48) hours of receipt of this Transaction Confirmation by Customer unless otherwise specified in the Operations Park and Loan Services Agreement.

SOUTHERN CALIFORNIA GAS COMPANY

By: _____
Title: _____

TABLE OF CONTENTS

(Continued)

GT-SD	Intrastate Transmission Service	34413-G,30593-G,30594-G,30595-G
GT-RLS	Residual Load Service	27508-G,31497-G,27510-G
GW-LB	Wholesale Natural Gas Service	34977-G,34254-G,32677-G,32678-G,32679-G 32680-G,32681-G
GW-SD	Wholesale Natural Gas Service	34978-G,34415-G,32684-G 32685-G,32686-G
GW-SWG	Wholesale Natural Gas Service	34979-G,34258-G,32689-G 32690-G,32691-G
GW-VRN	Wholesale Natural Gas Service	34980-G,34260-G,32694-G 32695-G,32696-G,32697-G
G-IMB	Transportation Imbalance Service	29614-G,34971-G,34972-G,34915-G 34963-G,33497-G,33498-G
G-ITC	Interconnect Access Service	32698-G,32699-G
G-BSS	Basic Storage Service	32700-G,32701-G,32702-G,32703-G 32704-G,32705-G,32706-G,32707-G
G-AUC	Auction Storage Service	32708-G,32709-G,32710-G,32711-G 32712-G,32713-G,32714-G,32715-G
G-LTS	Long-Term Storage Service	32716-G,32717-G,32718-G,32719-G 32720-G,32721-G,32722-G,32723-G
G-TBS	Transaction Based Storage Service	32724-G,32725-G,27374-G,27375-G 31929-G,27377-G,27378-G
G-CBS	UDC Consolidated Billing Service	34071-G,34072-G,34073-G,33095-G
G-PPPS	Tax Surcharge to Fund Public Purpose Programs	34261-G,34262-G
G-SRF	Surcharge to Fund Public Utilities Commission Utilities Reimbursement Account	24565-G
G-MHPS	Surcharge to Fund Public Utilities Commission Master Metered Mobile Home Park Gas Safety Inspection and Enforcement Program	32828-G
G-MSUR	Transported Gas Municipal Surcharge	25005-G,25006-G
GIT	Interruptible Interutility Transportation	24567-G,24568-G
GLT	Long-Term Transportation of Customer-Owned Natural Gas	24569-G,24570-G,24571-G
GLT-1	Transportation of Customer-Owned Natural Gas	24572-G,24573-G,24574-G 24575-G,24576-G,24577-G
GLT-2	Transportation of Customer-Owned Natural Gas	24578-G,24579-G,24580-G 24581-G,24582-G,24583-G
G-PAL	Operations Park and Loan Services	35349-G, 35350-G, 35351-G
G-LOAN	Hub Loaning	34263-G
G-PRK	Hub Parking	34264-G
G-WHL	Hub Service	34418-G

(Continued)

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TABLE OF CONTENTS

(Continued)

SAMPLE FORMS (continued)

Contracts (continued)

Master Services Contract, Schedule B, Marketer/Core Aggregator/Use-or-Pay Aggregator (Form 6597-2)	23605-G
Master Services Contract, Schedule D, Basic Storage Service (Form 6597-4, 7/96)	27911.1-G
Master Services Contract, Schedule E, Auction Storage Service (Form 6597-5)	23732-G
Master Services Contract, Schedule F, Long-Term Storage Service (Form 6597-6)	23733-G
Master Services Contract, Schedule H, Extended Balancing Service (Form 6597-8)	23735-G
Amendment to Master Services Contract, Schedule A, Intrastate Transmission Service (Form 6597-9)	26370-G
Supplement to Master Services Contract Schedule A, Intrastate Transmission Service, (Form 6597-10, Rev. 5/97)	28713-G
Master Services Contract, Schedule I, Transaction Based Storage Service (Form 6597-11)	27379-G
Master Services Contract, Schedule J, Gas Air Conditioning Service (Form 6597-12, Rev. 11/99)	32027-G
Master Services Contract, Schedule O, Operations Park and Loan Services Agreement (Form 6597-20, 5/02)	35352-G
Master Services Contract, Schedule O, Exhibit A (Form 6597-20a, 5/02)	35353-G
Pre-Arranged Interstate Capacity Transfer (Form 6598)	23606-G
Access Agreement (Form 6600)	25062-G
Agreement for Collectible Work (Form 1603-P, Rev. 4/98)	34695-G
Imbalance Trading Agreement (Form 6544 - 2/01)	33353-G
Producer's Application Fee Notification Letter (Form 6640 - 7/96)	27898-G
Appendix A - Producer's Payment for Utility's Investment for Facilities (Existing Facilities) (Form 6641 - 7/96)	27899-G
Appendix A - Producer's Payment for Utility's Investment for Facilities (New Facilities) (Form 6642 - 7/96)	27900-G
Appendix B - Producer's Payment for Utility's Operation & Maintenance Fee (Form 6643 - 7/96)	27901-G
Equipment Incentive Program Agreement (Form 6700-1, Rev. 5/00)	32751-G
Rule 38 Special Conditions: Metering and Gas Usage (Form 6700-1A - 5/00)	32752-G
Rule 38 Affidavit (Form 6700-1B - 5/00)	32753-G
Red Team Affidavit (Form 6683 - 5/00)	32754-G
Feasibility Study Program Agreement (Form 6700-2, Rev. 8/96)	27950-G
Excess Core Gas Sales Prequalification Contract (Form 6628 - 8/96)	27957-G
Excess Core Gas Sales Contract (Form 6629 - 8/96)	27958-G
Consent to Common Use Agreement (Form 6679 - 1/01)	33304-G

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(Continued)

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TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>
Title Page	21888-G
Table of Contents--General and Preliminary Statement	35356-G -G,34423-G
Table of Contents--Service Area Maps and Descriptions	28516-G
Table of Contents--Rate Schedules	34960-G,34961-G, 35354-G
Table of Contents--List of Cities and Communities Served	33771-G
Table of Contents--List of Contracts and Deviations	33771-G
Table of Contents--Rules	34696-G,33305-G
Table of Contents--Sample Forms	33712-G,34024-G, 35355-G -G,34698-G,32785-G

PRELIMINARY STATEMENT

Part I General Service Information	24331-G,24332-G,24333-G,24334-G,24749-G
Part II Summary of Rates and Charges	34936-G,34937-G,34363-G,34364-G,34938-G,34966-G 32491-G,32492-G,34203-G,34939-G,34940-G,34368-G,34369-G
Part III Cost Allocation and Revenue Requirement ...	27024-G,27025-G,27026-G,27027-G,34370-G
Part IV Income Tax Component of Contributions and Advances	24353-G,24354-G
Part V Description of Regulatory Accounts-Balancing	34819-G,34820-G,34371-G 34821-G,34822-G,34823-G,34824-G,34825-G,34826-G,34827-G,34682-G
Part VI Description of Regulatory Accounts-Memorandum	34828-G,34279-G,34280-G 34281-G,34282-G,34283-G,34284-G,34285-G,34286-G,34683-G 34684-G,34289-G,34290-G,34291-G,34829-G,34830-G,34831-G,34832-G
Part VII Description of Regulatory Accounts-Tracking	34372-G,34373-G,34374-G 34375-G,34376-G,34377-G,34378-G,34379-G
Part VIII Gas Cost Incentive Mechanism (GCIM)	31776-G,31777-G,31778-G,30523-G,30524-G
Part IX Hazardous Substances Mechanism (HSM)	26199-G,26200-G,26201-G
Part X Global Settlement	32530-G,32531-G,32532-G,32533-G

(Continued)

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