



March 12, 2002

Advice No. 3132
(U 904 G)

Public Utilities Commission of the State of California

Subject: Revisions to Electric Generation Special Conditions in Schedule Nos. GT-F and GT-I

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to SoCalGas' tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

The purpose of this filing is simply to revise tariff Schedule No. GT-F, Firm Intrastate Transmission Service, and Schedule No. GT-I, Interruptible Intrastate Transmission Service, to clarify existing electric generation special conditions of service (Schedule GT-F, Special Condition 21 and Schedule GT-I, Special Condition 15) to comply with the existing new business Rule No. 21, Gas Service Extensions.

Background

The third sentences of Special Condition 21 of the Schedule GT-F tariff and Special Condition 15 of the Schedule GT-I tariff have been a part of these schedules since they were originally filed by Advice No. 2192 pursuant to Decisions 91-11-025 and 92-07-025, effective August 1, 1993. In the past, there have been two changes made to the verbiage. Decision 98-03-073 replaced the word "cogeneration" with "electric generation" and Decision 00-04-060 added the phrase "in accordance with normal service rules".

New business Rule No. 21 for Service Extensions was updated to include the cost of meter set assemblies in Extension Allowances pursuant to Decision 97-12-098, and made effective May 13, 1999 by Resolution E-3576.

Requested Tariff Revisions

The third sentences of Special Condition 21 in Schedule GT-F and Special Condition 15 in Schedule GT-I both state:

“Additional gas/steam metering facilities required to separately determine gas usage to which the electric generation rate is applicable may be installed, owned and operated by the Utility at its expense in accordance with normal service rules; however, the Utility may, at its sole discretion, utilize estimated data to determine such gas usage.”

It has been brought to SoCalGas' attention that this clause can be somewhat confusing in that it contradicts Rule No. 21. Accordingly, this filing proposes to replace the third sentences in Special Condition 21 in Schedule GT-F and Special Condition 15 in Schedule GT-I simply with the following:

“Additional gas/steam metering facilities required to separately determine gas usage to which the electric generation rate is applicable may be installed, owned and operated by the Utility in accordance with Rule No. 21; however, the Utility may, at its sole discretion, utilize estimated data to determine such gas usage.”

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jrr@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Regulatory Tariff Administration - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: snewsom@sempra.com

Attn: C. Richard Swanson
Regulatory Tariff Manager – CP22D
8315 Century Park Court
San Diego, CA 92123-1550
Facsimile No. (858) 654-1788
E-Mail: rswanson@sempra.com

If there are questions regarding the content of this filing, please contact Deanna Stuart, Sr. Market Advisor, at 213-244-5305.

Effective Date

SoCalGas respectfully requests that this advice filing be made effective April 21, 2002, which is not less than forty (40) days regular statutory notice.

Notice

In accordance with Section III.G of General Order No. 96-A, a copy of this advice letter is being sent to the parties listed on Attachment A.

LEE SCHAVRIEN
Vice President
Regulatory Affairs

Attachments

ATTACHMENT A

Advice No. 3132

(See Attached Service List)

ACN Energy
 Christopher Waldron
 christopher.waldron@acnenergy.com

ACN Energy
 Hans Herzog
 hans.herzog@acnenergy.com

ACN Energy
 Tony Cusati
 tony.cusati@acnenergy.com

ACN Energy
 Mark Warno
 mark.warno@acnenergy.com

AFBCA/DB March
 3430 Bundy Ave., Bldg. 3408
 March AFC, CA 92518-1504

Aglet Consumer Alliance
 James Weil
 jweil@aglet.org

Alcantar & Kahl
 Elizabeth Westby
 egw@a-klaw.com

Alcantar & Kahl
 Kari Harteloo
 klc@a-klaw.com

Alcantar & Kahl LLP
 Phil Vizcarra
 120 Montgomery Street, Ste 2200
 San Francisco, CA 94104

Aquila Energy
 Cindi Doeschot
 cdoeschot@utilicorp.com

Arter & Hadden
 Dan Douglass
 douglass@arter-hadden.com

BP Amoco, Reg. Affairs
 Marianne Jones
 501 West Lake Park Blvd.
 Houston, TX 77079

Barkovich & Yap
 Catherine E. Yap
 ceyap@earthlink.net

Berliner, Camdon & Jimison
 John Jimison
 johnj@bcjlaw.com

Beta Consulting
 John Burkholder
 burkee@cts.com

CPUC
 Consumer Affairs Branch
 505 Van Ness Ave., #2003
 San Francisco, CA 94102

CPUC
 Energy Rate Design & Econ.
 505 Van Ness Ave., Rm. 4002
 San Francisco, CA 94102

CSC Energy
 Ron McKillip
 rmckilli@csc.com

CSC Energy
 Stacy Schlotterbeck
 sschlott@csc.com

Calpine Corp
 Avis Clark
 aclark@calpine.com

City of Anaheim
 Ben Nakayama
 Public Utilities Dept.
 P. O. Box 3222
 Anaheim, CA 92803

City of Azusa
 Light & Power Dept.
 215 E. Foothill Blvd.
 Azusa, CA 91702

City of Banning
 Paul Toor
 P. O. Box 998
 Banning, CA 92220

City of Burbank
 Fred Fletcher/Ronald Davis
 164 West Magnolia Blvd., Box 631
 Burbank, CA 91503-0631

City of Colton
 Thomas K. Clarke
 650 N. La Cadena Drive
 Colton, CA 92324

City of Glendale
 Larry Silva
 lsilva@ci.glendale.ca.us

City of Lompoc
 H. Paul Jones
 100 Civic Center Plaza
 Lompoc, CA 93438

City of Long Beach, Gas Dept.
 Chris Garner
 2400 East Spring Street
 Long Beach, CA 90806-2385

City of Los Angeles
 City Attorney
 1700 City Hall East
 Los Angeles, CA 90012

City of Pasadena
 Manuel A. Robledo
 150 S. Los Robles Ave., #200
 Pasadena, CA 91101

City of Riverside
 Stephen Aronson
 saronson@ci.riverside.ca.us

City of Vernon
 Kenneth J. DeDario
 kdedario@ci.vernon.ca.us

Coral Energy
 Walter Cinibulk
 wcinibulk@coral-energy.com

County of Los Angeles
Otto Radtke
1100 Northeastern Ave., Rm. 101
Los Angeles, CA 90063

Davis, Wright, Tremaine
Judy Pau
judypau@dwt.com

Downey, Brand, Seymour & Rohwer
Dan Carroll
dcarroll@dbsr.com

Edson & Modisette
925 L Street, Ste 1490
Sacramento, CA 95814

Energy Law Group, LLP
Diane Fellman
dfellman@energy-law-group.com

General Services Administration
Dir., Public Utility Services Div.
Public Bldgs. Serv., Rm. 7325
18th and F Streets, N.W.
Washington, D.C. 20405

Goodin, MacBride, Squeri
James D. Squeri
jsqueri@gmssr.com

JBS Energy
Jeff Nahigian
jeff@jbsenergy.com

LADWP
Nevenka Ubavich
nubavi@ladwp.com

LeBoeuf, Lamb, Greene
Christopher Hilan
chilan@llgm.com

Crossborder Energy
Tom Beach
tomb@crossborderenergy

Downey, Brand, Seymour & Rohwer
Ann Trowbridge
atrowbridge@dbsr.com

Dynegy
Joseph M. Paul
jmpa@dynegy.com

El Paso Natural Gas Company
Richard O. Baish
P. O. Box 1492
El Paso, TX 79978

Enserch Gas Marketing, Inc.
Cathy Hawes
353 Sacramento, St., Suite 400
San Francisco, CA 94111

General Services Administration
Facilities Management (9PM-FT)
450 Golden Gate Ave.
San Francisco, CA 94102-3611

David Huard
dhuard@manatt.com

Jeffer, Mangels, Butler & Marmaro
One Sansome Street, 12th Floor
San Francisco, CA 94104-4430

LADWP
Randy Howard
P. O. Box 51111, Rm. 956
Los Angeles, CA 90051-0100

Luce, Forward, Hamilton & Scripps
John Leslie
jleslie@luce.com

Davis Wright Tremaine, LLP
Edward W. O'Neill
One Embarcadero Center, #600
San Francisco, CA 94111-3834

Downey, Brand, Seymour & Rohwer
Phil Stohr
pstohr@dbsr.com

Edison Source
Usha Kondragunta
955 Overland Ct.
San Dimas, CA 91773-1718

Energy Law Group, LLP
Andrew Skaff
askaff@energy-law-group.com

Gas Purchasing
BC Gas Utility Ltd.
16705 Fraser Highway
Surrey, British Columbia, Canada V3S
2X7

Goodin, MacBride, Squeri
J. H. Patrick
hpatrick@gmssr.com

Imperial Irrigation District
K. S. Noller
P. O. Box 937
Imperial, CA 92251

Jones, Day, Reavis, & Pogue
Norman A. Pedersen, Esq.
555 West 5th Street, #4600
Los Angeles, CA 90013-1025

Law Offices of William H. Booth
William Booth
wbooth@booth-law.com

MRW & Associates
Robert Weisenmiller
mrw@mrwassoc.com

Matthew Brady & Associates
Matthew Brady
mbradylaw@pacbell.net

National Utility Service, Inc.
Jim Boyle
One Maynard Drive, P. O. Box 712
Park Ridge, NJ 07656-0712

Navigant Consulting
Katie Elder
katie-elder@rmiinc.com

Office of Energy Assessments
Bill Knox
billknox@dgs.ca.gov

Pacific Gas & Electric Co.
John Clarke
Regulatory R77 Beale, B30A B10C
San Francisco, CA 94105

Praxair Inc
Rick Noger
rick_noger@praxair.com

Questar Southern Trails
Lenard Wright
lenardw@questar.com

Regulatory & Cogen Services, Inc.
Donald W. Schoenbeck
900 Washington Street, #1000
Vancouver, WA 98660

Richard Hairston & Co.
Richard Hairston
hairstonco@aol.com

SCANA Energy
Randy Campbell
rcampbell@wwdb.org

Sempra Solutions
Marie Bocek
mbocek@sempra-slns.com

Southern California Edison Co
Fileroom Supervisor
2244 Walnut Grove Ave., Room 290,
GO1
Rosemead, CA 91770

Southern California Edison Co
Karyn Gansecki
601 Van Ness Ave., #2040
San Francisco, CA 94102

Southern California Edison Co.
Colin E. Cushnie
cushnice@sce.com

Southern California Edison Co.
Peter S. Goeddel
P. O. Box 800
Rosemead, CA 91770

Southern California Edison Co.
John Quinlan
john.quinlan@sce.com

Southern California Edison Co.
Kevin Cini
cinikr@sce.com

Southwest Gas Corp.
Edward Zub
P. O. Box 98510
Las Vegas, NV 89193-8510

Suburban Water System
Bob Kelly
1211 E. Center Court Drive
Covina, CA 91724

Sutherland, Asbill & Brennan
Keith McCrea
kmccrea@sablaw.com

TURN
Marcel Hawiger
marcel@turn.org

TURN
Mike Florio
mflorio@turn.org

Transwestern Pipeline Co.
Glen R. Hass
glen.hass@enron.com

Lisa Urick
lurick@manatt.com

Vandenberg AFB
Ken Padilla
ken.padilla@vandenberg.af.mil

Western Division, Naval Facilities
Engineering Code 1642
900 Commodore Dr.
San Bruno, CA 94066-2402

White & Case
Regulatory Affairs
regaffairs@sf.whitecase.com

ATTACHMENT B
Advice No. 3132

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 34838-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 7	Revised 32666-G
Revised 34839-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 5	Revised 32672-G
Revised 34840-G	TABLE OF CONTENTS	Revised 34814-G
Revised 34841-G	TABLE OF CONTENTS	Revised 34837-G

Schedule No. GT-F
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 7

(Continued)

SPECIAL CONDITIONS (Continued)

ELECTRIC GENERATION

19. Subject to Special Condition 22, the amount of gas to be billed at the electric generation rate for customers having both electric generation and non-electric generation end use on a single meter will be the lesser of:
 - a. Total metered throughput; or
 - b. An amount of gas equal to the customer's recorded power production in kilowatt-hours (KWH) times the average heat rate for their electric generation facilities. The difference between total meter throughput and the volume limitation specified herein will be charged the rate applicable to the other end use served off the meter.
20. When required, as a condition of service under the electric generation rate, electric generation customers will provide the utility with the average heat rate for electric generation equipment as supported by documentation from the manufacturer. If not available, operating data shall be used to determine customer's average heat rate.
21. Electric generation customers receiving electric generation service will make available upon request any measurement devices required to directly or indirectly determine the kilowatt-hours generated or the average heat rate for the electric generation equipment. The Utility shall have the right to read, inspect and/or test all such measurement devices during normal business hours. Additional gas and/or steam metering facilities required to separately determine gas usage to which the electric generation rate is applicable may be installed, owned and operated by the Utility in accordance with Rule No. 21; however, the Utility may, at its sole discretion, utilize estimated data to determine such gas usage.
22. All electric generation customers receiving service at the electric generation transmission rate shall be separately metered unless it can be demonstrated that a separate meter is not economically feasible.
23. A Cogeneration Contract Addendum (Form No. 5058) will be required as a condition of electric generation service for cogeneration customers under this schedule in those cases where dedicated main facilities are necessary to serve the customer.
24. Cogeneration facilities with standby boilers will be treated as one customer for purposes of assessing customer charges, providing the customer has signed an affidavit (Form No. 6419) to the effect that its boiler system only operates when the cogeneration system is not operating.

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3132
DECISION NO.

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

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Schedule No. GT-I
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

ELECTRIC GENERATION

13. Subject to Special Condition 16, the amount of gas to be billed at the electric generation rate for customers having both electric generation and non-electric generation end use on a single meter will be the lesser of:
 - a. Total metered throughput; or
 - b. An amount of gas equal to the customer's recorded power production in kilowatt-hours (KWH) times the average heat rate for their electric generation facilities. The difference between total meter throughput and the volume limitation specified herein will be charged the rate applicable to the other end use served off the meter.
14. When required, as a condition of service under the electric generation rate, electric generation customers will provide the utility with the average heat rate for electric generation equipment as supported by documentation from the manufacturer. If not available, operating data shall be used to determine customer's average heat rate.
15. Electric generation customers receiving electric generation service will make available upon request any measurement devices required to directly or indirectly determine the kilowatt-hours generated or the average heat rate for the electric generation equipment. The Utility shall have the right to read, inspect and/or test all such measurement devices during normal business hours. Additional gas and/or steam metering facilities required to separately determine gas usage to which the electric generation rate is applicable may be installed, owned and operated by the Utility in accordance with Rule No. 21; however, the Utility may, at its sole discretion, utilize estimated data to determine such gas usage.
16. All electric generation customers receiving service at the electric generation transmission rate shall be separately metered unless it can be demonstrated that a separate meter is not economically feasible.
17. A Cogeneration Contract Addendum (Form No. 5058) will be required as a condition of electric generation service for cogeneration customers under this schedule in those cases where dedicated main facilities are necessary to serve the customer.
18. Cogeneration facilities with standby boilers will be treated as one customer for purposes of assessing customer charges, providing the customer has signed an affidavit (Form No. 6419) to the effect that its boiler system only operates when the cogeneration system is not operating.

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 Vice President
 Regulatory Affairs

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