



March 1, 2002

Advice No. 3129
(U 904 G)

Public Utilities Commission of the State of California

Subject: Daily Balancing Standby Rates for February 22-28, 2002

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

This routine filing updates the Daily Balancing Standby Rates for the period of February 22, 2002 through February 28, 2002 in Schedule No. G-IMB, Transportation Imbalance Service, as authorized by the Commission's approval of SoCalGas' Advice Nos. 2651, 2651-A and 2651-B on December 26, 1997, which were filed in compliance with Decision (D.) 97-11-070, dated November 19, 1997, which modified Capacity Brokering Decision D.90-09-089 by adopting modifications to SoCalGas' balancing rules.

Background

As authorized in Schedule No. G-IMB, customers will be subject to balancing rules during the winter operating period. From November through March, customers will be required to deliver (using a combination of flowing supply and firm storage withdrawal) at least 50% of burn over a five day period. As the Utility's total inventory in storage declines to the peak day minimum + 20 Bcf, customers will be required to deliver (using a combination of flowing supply and firm storage withdrawal) at least 70% of burn daily. As the Utility's total inventory in storage declines to the peak day minimum + 5 Bcf, customers will be required to deliver (using a combination of flowing supply and firm storage withdrawal) at least 90% of burn daily. Volumes not in compliance with the minimum delivery requirements will be purchased at the daily balancing standby rates described below. Imbalance trading and as-available withdrawal may not be used to offset the minimum delivery requirements. A complete description of the winter minimum delivery requirements is specified in Rule No. 30, Transportation of Customer-Owned Gas.

The Daily Balancing Standby Rates are calculated as follows:

1. During November through March customers are required to deliver (flowing supply and firm storage withdrawal) at a minimum of 50% of burn during a five-day period. Volumes not in compliance with the 50% five-day minimum delivery requirement are purchased at the daily balancing standby rate. The daily balancing standby rate is calculated as 150% of the highest Southern California Border price during the five-day period as published in "NGI's *Daily Gas Price Index*" including authorized franchise fees and, for retail customers, uncollectible expenses (F&U), and an authorized brokerage fee.
2. When the Utility's total inventory in storage declines to the "peak day minimum + 20 Bcf trigger", the minimum daily delivery requirement increases to 70%. The five-day period no longer applies. The daily balancing standby rate is 150% of the highest Southern California Border price per NGI's *Daily Gas Price Index* for the day (including F&U and brokerage fee) and is applied to each day's deliveries which are less than the 70% delivery requirement.
3. When the Utility's total inventory in storage declines to the "peak day minimum + 5 Bcf trigger", the minimum delivery requirement increases to 90% daily. Similar to the 70% regime, the five-day period no longer applies. The daily balancing standby rate is 150% of the highest Southern California Border price per NGI's *Daily Gas Price Index* for the day (including F&U and brokerage fee) and is applied to each day's deliveries which are less than the 90% delivery requirement.

As further authorized in Schedule No. G-IMB, by the Commission's approval of SoCalGas' Advice No. 3018 on June 6, 2001, the Daily Balancing Standby Rates may be filed weekly to become effective immediately. In any event, the Daily Balancing Standby Rates shall be filed on or before the fifth business day of each month.

Requested Rate Revision

The new rates are reflected in the attached Schedule No. G-IMB tariff sheets. The note at the end of the Daily Balancing Standby Rates section continues to state that during February 2002 the Utility's total inventory in storage continued above the "peak day minimum + 20 Bcf trigger" and therefore the five-day period applies. The workpaper showing the calculation of these rates is incorporated herein as Attachment C.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jir@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Regulatory Tariff Administration - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: snewsom@sempra.com

Attn: C. Richard Swanson
Regulatory Tariff Manager – CP22D
8315 Century Park Court
San Diego, CA 92123-1550
Facsimile No. (858) 654-1788
E-Mail: rswanson@sempra.com

Effective Date

As authorized in Schedule No. G-IMB, the tariff sheets filed herein are to be effective for service on and after March 1, 2002, which is the date filed, and are to be applicable to the period of February 22, 2002 through February 28, 2002.

Notice

In accordance with Section III.G of General Order No. 96-A, a copy of this advice letter is being sent to the parties listed on Attachment A.

LEE SCHAVRIEN
Vice President
Regulatory Affairs

Attachments

ATTACHMENT A

Advice No. 3129

(See Attached Service List)

ACN Energy
Christopher Waldron
christopher.waldron@acnenergy.com

ACN Energy
Hans Herzog
hans.herzog@acnenergy.com

ACN Energy
Tony Cusati
tony.cusati@acnenergy.com

ACN Energy
Mark Warno
mark.warno@acnenergy.com

AFBCA/DB March
3430 Bundy Ave., Bldg. 3408
March AFC, CA 92518-1504

Aglet Consumer Alliance
James Weil
jweil@aglet.org

Alcantar & Kahl
Elizabeth Westby
egw@a-klaw.com

Alcantar & Kahl
Kari Harteloo
klc@a-klaw.com

Alcantar & Kahl LLP
Phil Vizcarra
120 Montgomery Street, Ste 2200
San Francisco, CA 94104

Aquila Energy
Cindi Doeschot
cdoeschot@utilicorp.com

Arter & Hadden
Dan Douglass
douglass@arter-hadden.com

BP Amoco, Reg. Affairs
Marianne Jones
501 West Lake Park Blvd.
Houston, TX 77079

Barkovich & Yap
Catherine E. Yap
ceyap@earthlink.net

Berliner, Camdon & Jimison
John Jimison
johnj@bcjlaw.com

Beta Consulting
John Burkholder
burkee@cts.com

CPUC
Consumer Affairs Branch
505 Van Ness Ave., #2003
San Francisco, CA 94102

CPUC
Energy Rate Design & Econ.
505 Van Ness Ave., Rm. 4002
San Francisco, CA 94102

CSC Energy
Ron McKillip
rmckilli@csc.com

CSC Energy
Stacy Schlotterbeck
sschlott@csc.com

Calpine Corp
Avis Clark
aclark@calpine.com

City of Anaheim
Ben Nakayama
Public Utilities Dept.
P. O. Box 3222
Anaheim, CA 92803

City of Azusa
Light & Power Dept.
215 E. Foothill Blvd.
Azusa, CA 91702

City of Banning
Paul Toor
P. O. Box 998
Banning, CA 92220

City of Burbank
Fred Fletcher/Ronald Davis
164 West Magnolia Blvd., Box 631
Burbank, CA 91503-0631

City of Colton
Thomas K. Clarke
650 N. La Cadena Drive
Colton, CA 92324

City of Glendale
Larry Silva
lsilva@ci.glendale.ca.us

City of Lompoc
H. Paul Jones
100 Civic Center Plaza
Lompoc, CA 93438

City of Long Beach, Gas Dept.
Chris Garner
2400 East Spring Street
Long Beach, CA 90806-2385

City of Los Angeles
City Attorney
1700 City Hall East
Los Angeles, CA 90012

City of Pasadena
Manuel A. Robledo
150 S. Los Robles Ave., #200
Pasadena, CA 91101

City of Riverside
Stephen Aronson
saronson@ci.riverside.ca.us

City of Vernon
Kenneth J. DeDario
kdedario@ci.vernon.ca.us

Coral Energy
Walter Cinibulk
wcinibulk@coral-energy.com

County of Los Angeles
Otto Radtke
1100 Northeastern Ave., Rm. 101
Los Angeles, CA 90063

Davis, Wright, Tremaine
Judy Pau
judypau@dwt.com

Downey, Brand, Seymour & Rohwer
Dan Carroll
dcarroll@dbsr.com

Edson & Modisette
925 L Street, Ste 1490
Sacramento, CA 95814

Energy Law Group, LLP
Diane Fellman
dfellman@energy-law-group.com

General Services Administration
Dir., Public Utility Services Div.
Public Bldgs. Serv., Rm. 7325
18th and F Streets, N.W.
Washington, D.C. 20405

Goodin, MacBride, Squeri
James D. Squeri
jsqueri@gmssr.com

JBS Energy
Jeff Nahigian
jeff@jbsenergy.com

LADWP
Nevenka Ubavich
nubavi@ladwp.com

LeBoeuf, Lamb, Greene
Christopher Hilan
chilan@llgm.com

Crossborder Energy
Tom Beach
tomb@crossborderenergy.com

Downey, Brand, Seymour & Rohwer
Ann Trowbridge
atrowbridge@dbsr.com

Dynegy
Joseph M. Paul
jmpa@dynegy.com

El Paso Natural Gas Company
Richard O. Baish
P. O. Box 1492
El Paso, TX 79978

Enserch Gas Marketing, Inc.
Cathy Hawes
353 Sacramento, St., Suite 400
San Francisco, CA 94111

General Services Administration
Facilities Management (9PM-FT)
450 Golden Gate Ave.
San Francisco, CA 94102-3611

David Huard
dhuard@manatt.com

Jeffer, Mangels, Butler & Marmaro
One Sansome Street, 12th Floor
San Francisco, CA 94104-4430

LADWP
Randy Howard
P. O. Box 51111, Rm. 956
Los Angeles, CA 90051-0100

Luce, Forward, Hamilton & Scripps
John Leslie
jleslie@luce.com

Davis Wright Tremaine, LLP
Edward W. O'Neill
One Embarcadero Center, #600
San Francisco, CA 94111-3834

Downey, Brand, Seymour & Rohwer
Phil Stohr
pstohr@dbsr.com

Edison Source
Usha Kondragunta
955 Overland Ct.
San Dimas, CA 91773-1718

Energy Law Group, LLP
Andrew Skaff
askaff@energy-law-group.com

Gas Purchasing
BC Gas Utility Ltd.
16705 Fraser Highway
Surrey, British Columbia, Canada V3S
2X7

Goodin, MacBride, Squeri
J. H. Patrick
hpatrick@gmssr.com

Imperial Irrigation District
K. S. Noller
P. O. Box 937
Imperial, CA 92251

Jones, Day, Reavis, & Pogue
Norman A. Pedersen, Esq.
555 West 5th Street, #4600
Los Angeles, CA 90013-1025

Law Offices of William H. Booth
William Booth
wbooth@booth-law.com

MRW & Associates
Robert Weisenmiller
mrw@mrwassoc.com

Matthew Brady & Associates
 Matthew Brady
 mbradylaw@pacbell.net

National Utility Service, Inc.
 Jim Boyle
 One Maynard Drive, P. O. Box 712
 Park Ridge, NJ 07656-0712

Navigant Consulting
 Katie Elder
 katie-elder@rmiinc.com

Office of Energy Assessments
 Bill Knox
 billknox@dgs.ca.gov

Pacific Gas & Electric Co.
 John Clarke
 Regulatory R77 Beale, B30A B10C
 San Francisco, CA 94105

Praxair Inc
 Rick Noger
 rick_noger@praxair.com

Questar Southern Trails
 Lenard Wright
 lenardw@questar.com

Regulatory & Cogen Services, Inc.
 Donald W. Schoenbeck
 900 Washington Street, #1000
 Vancouver, WA 98660

Richard Hairston & Co.
 Richard Hairston
 hairstonco@aol.com

SCANA Energy
 Randy Campbell
 rcampbell@wwdb.org

Sempra Solutions
 Marie Bocek
 mbocek@sempra-slns.com

Southern California Edison Co
 Fileroom Supervisor
 2244 Walnut Grove Ave., Room 290,
 GO1
 Rosemead, CA 91770

Southern California Edison Co
 Karyn Gansecki
 601 Van Ness Ave., #2040
 San Francisco, CA 94102

Southern California Edison Co.
 Colin E. Cushnie
 cushnice@sce.com

Southern California Edison Co.
 Peter S. Goeddel
 P. O. Box 800
 Rosemead, CA 91770

Southern California Edison Co.
 John Quinlan
 john.quinlan@sce.com

Southern California Edison Co.
 Kevin Cini
 cinikr@sce.com

Southwest Gas Corp.
 Edward Zub
 P. O. Box 98510
 Las Vegas, NV 89193-8510

Suburban Water System
 Bob Kelly
 1211 E. Center Court Drive
 Covina, CA 91724

Sutherland, Asbill & Brennan
 Keith McCrea
 kmccrea@sablaw.com

TURN
 Marcel Hawiger
 marcel@turn.org

TURN
 Mike Florio
 mflorio@turn.org

Transwestern Pipeline Co.
 Glen R. Hass
 glen.hass@enron.com

Lisa Urick
 lurick@manatt.com

Vandenberg AFB
 Ken Padilla
 ken.padilla@vandenberg.af.mil

Western Division, Naval Facilities
 Engineering Code 1642
 900 Commodore Dr.
 San Bruno, CA 94066-2402

White & Case
 Regulatory Affairs
 regaffairs@sf.whitecase.com

ATTACHMENT B
Advice No. 3129

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 34816-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 5	Revised 34772-G
Revised 34817-G	TABLE OF CONTENTS	Revised 34787-G
Revised 34818-G	TABLE OF CONTENTS	Revised 34815-G

Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 5

(Continued)

RATES (continued)

Daily Balancing Standby Rates (continued)

Daily Balancing Standby Rate, per therm (continued)

February 2002 Day	Core Retail DB-CR	Noncore Retail DB-NR	Wholesale DB-W
21	\$0.38451	\$0.38516	\$0.38330
22	\$0.37227	\$0.37292	\$0.37112
23	\$0.35697	\$0.35762	\$0.35590
24	\$0.35697	\$0.35762	\$0.35590
25	\$0.35697	\$0.35762	\$0.35590
Period 5 High	\$0.38451	\$0.38516	\$0.38330
26	\$0.36615	\$0.36680	\$0.36503
27	\$0.36921	\$0.36986	\$0.36808
28	\$0.36768	\$0.36833	\$0.36656
Period 6 High	\$0.36921	\$0.36986	\$0.36808

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Note: During February 2002 the Utility's total inventory in storage continued above the "peak day minimum + 20 Bcf trigger" and therefore the five-day period applies.

Revision of Rates

The Standby Procurement Charge and the Buy-Back Rate shall be established effective the last day of each month. The Daily Balancing Standby Rate shall be established on NGI's *Daily Gas Price Index*. Utility may file the Daily Balancing Standby Rate weekly to become effective immediately. In any event, the Daily Balancing Standby Rate shall be filed on or before the fifth business day of each month.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this rate schedule are contained in Rule No. 1.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3129
 DECISION NO. 97-11-070

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Lee Schavrien
 Vice President
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**ATTACHMENT C
ADVICE NO. 3129
RATE CALCULATION WORKPAPER
DAILY BALANCING STANDBY RATE FILING
EFFECTIVE FEBRUARY 1-28, 2002**

Daily Balancing Standby Rate = 150% x (NGI's Price Index + F&U Charge) + Brokerage Fee

F&U Charge is 2.0012% of NGI's Price Index for Retail and 1.5051% for Wholesale

Brokerage Fee is 0.201 cents for Core Retail; 0.266 cents for Noncore Retail/Wholesale

(All rates are per therm)

<u>February Day</u>	<u>NGI's Price Index</u>	<u>Daily Balancing Standby Rates</u>		
		<u>Core Retail</u>	<u>Noncore Retail</u>	<u>Wholesale</u>
1	\$0.22300	\$0.34320	\$0.34385	\$0.34219
2	\$0.22000	\$0.33861	\$0.33926	\$0.33763
3	\$0.22000	\$0.33861	\$0.33926	\$0.33763
4	\$0.22000	\$0.33861	\$0.33926	\$0.33763
5	\$0.22000	\$0.33861	\$0.33926	\$0.33763
6	\$0.22000	\$0.33861	\$0.33926	\$0.33763
7	\$0.21900	\$0.33708	\$0.33773	\$0.33610
8	\$0.22000	\$0.33861	\$0.33926	\$0.33763
9	\$0.22100	\$0.34014	\$0.34079	\$0.33915
10	\$0.22100	\$0.34014	\$0.34079	\$0.33915
11	\$0.22100	\$0.34014	\$0.34079	\$0.33915
12	\$0.22600	\$0.34779	\$0.34844	\$0.34676
13	\$0.24600	\$0.37839	\$0.37904	\$0.37721
14	\$0.24100	\$0.37074	\$0.37139	\$0.36960
15	\$0.23500	\$0.36156	\$0.36221	\$0.36047
16	\$0.22400	\$0.34473	\$0.34538	\$0.34372
17	\$0.22400	\$0.34473	\$0.34538	\$0.34372
18	\$0.22400	\$0.34473	\$0.34538	\$0.34372
19	\$0.22400	\$0.34473	\$0.34538	\$0.34372
20	\$0.24000	\$0.36921	\$0.36986	\$0.36808
21	\$0.25000	\$0.38451	\$0.38516	\$0.38330
22	\$0.24200	\$0.37227	\$0.37292	\$0.37112
23	\$0.23200	\$0.35697	\$0.35762	\$0.35590
24	\$0.23200	\$0.35697	\$0.35762	\$0.35590
25	\$0.23200	\$0.35697	\$0.35762	\$0.35590
26	\$0.23800	\$0.36615	\$0.36680	\$0.36503
27	\$0.24000	\$0.36921	\$0.36986	\$0.36808
28	\$0.23900	\$0.36768	\$0.36833	\$0.36656