



March 19, 2002

Advice No. 3123-A
(U 904 G)

Public Utilities Commission of the State of California

Subject: Supplemental Filing - Unbundled Storage Services Rate Revision

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to SoCalGas' tariff schedules, applicable throughout its service territory, as shown on Attachment B, to be effective June 1, 2002.

Purpose

This supplemental filing pertains to SoCalGas' Advice No. 3117 filed on February 1, 2002 to unbundle storage capacity rights using embedded costs. This supplemental filing proposes to update transportation rates to reflect the use of embedded costs of storage in transportation rates.

This supplemental filing replaces Advice No. 3123 in its entirety.

Background

This supplemental advice letter is in compliance with Commission Decision No. (D.) 01-12-018 to unbundle storage capacity rights and calculate storage costs based on embedded costs rather than long-run marginal costs ("LRMC"). This supplemental advice letter proposes to implement rate adjustments (update transportation rates) resulting from unbundling storage from rates on an embedded cost basis.

SoCalGas Advice No. 3117, dated February 1, 2002, proposed to unbundle storage capacity rights in compliance with D.01-12-018. The cost of storage services in rates will be calculated using the embedded costs established in D.01-12-018 and the Comprehensive Settlement Agreement (CSA) beginning June 1, 2002. At the same time, SoCalGas shareholder risk will be established at a 75/25% split. June 1, 2002 is the proposed effective date of the initial Packaged Storage Service contracts.

SoCalGas Advice No. 3123, dated February 19, 2002, proposed revisions to transportation rates to reflect the use of the embedded costs of storage. Per the 1999 Biennial Cost Allocation Proceeding ("BCAP"), Long-Run Marginal Cost ("LRMC") prices are applied to each customer class' demand determinants for customer-related, demand-related, transmission and storage marginal costs. The product is a total marginal cost revenue requirement for each class. Because the sum of all total marginal cost revenues is less than the authorized base margin, SoCalGas is authorized to "scale," or reconcile the marginal cost revenue totals up to the authorized base margin total by applying an Equal Percent of Marginal Cost ("EPMC")

methodology. This mechanism allocates a commensurate portion of the remaining unallocated dollars to each customer class based on their portion of marginal cost revenues of the total system.

The EPMC cost allocation methodology employed in the 1999 BCAP proceeding produced an anomalous scaling result in regard to unbundled storage services. To mitigate this, total scaling applied to unbundled storage on an EPMC basis was capped at \$21 million. The amount over the cap was recorded as unallocated margin to the Noncore Storage Balancing Account ("NSBA") and was deferred for collection until the following year. This lagged portion of base margin was then collected on an Equal Cents Per Therm (ECPT) basis from all classes except Enhanced Oil Recovery ("EOR") customers.

Advice No. 3123 unbundled storage from base margin on an embedded cost basis. Marginal cost revenues derived by applying the LRMC's of storage to capacity reservations were no longer reflected in margin, and thus did not contribute to the EPMC allocation method. Storage was not assigned any portion of marginal scaling dollars, eliminating future storage scaling anomalies. Therefore, previously unallocated scaling revenues assigned to the NSBA for recovery the following year were allocated to and collected from customers in present rates. Thus, the revenue and rate changes reflected in Advice No. 3123 were driven by 1) the change in percent of marginal cost revenues for each class due to the removal of storage costs from base margin; and 2) the \$12 million of NSBA marginal scaling dollars typically collected the following year were fully allocated in present rates. The end result was an increase to core customers' rates of approximately 2.5% of total system marginal scaling revenues.

The approach that was taken with Advice No. 3123 was to terminate the storage scaling anomaly correction mechanism by eliminating the procedure of assigning unallocated costs transferred to the NSBA for deferred collection the following year on an Equal Cents per Therm (ECPT) basis. Advice No. 3123 allowed the entire portion of base margin reconciled using the scaling factor to be allocated in the typical EPMC basis. Without a substitute for the NSBA mechanism, this resulted in an immediate increase to core rates. Thus, nearly 88% of the marginal scaling revenues previously associated with unbundled storage become allocated to core customers. Core's present ECPT assignment of such costs is approximately 36%.

Information

SoCalGas proposes an alternative approach with the filing of supplemental Advice No. 3123-A. Advice No. 3123-A proposes to mitigate the unintended and temporary rate increase to the Core that occurs in this first phase of implementation of D.01-12-018, specifically when storage is unbundled from base margin prior to transmission. The supplemental filing recognizes that it is reasonable to mitigate the impact because it was the intention of the Parties to the CSA that the implementation of the Settlement would result in almost no cost shift between customer classes. Advice No. 3123-A recognizes that when removing storage costs from Base Margin the result is an overall \$1.6 million decrease in Marginal Scaling Revenues ("MCR"). However, because marginal storage costs were removed from Base Margin, the core portion of MCR of the system total would increase; core's portion of the scaled marginal cost revenues would increase by approximately 2.5%. Therefore, in an attempt to mitigate this adverse rate impact, SoCalGas proposes to take approximately \$17 million of marginal scaling revenues and allocate it on an ECPT basis. This adjustment preserves an allocation of remaining scaling revenues consistent with the 1999 BCAP Decision, and allocates the \$1.6 million of scaling savings ECPT, which is consistent with the allocation of the last increment of scaling revenues

under the 1999 BCAP, i.e. the deferred scaling revenues. This adjustment to the MCR is necessary to preserve unintended rate impacts to either customer classes as a result of a phased implementation of the Settlement.

After the implementation of backbone transmission rights, this adjustment to the allocation of marginal scaling revenues will not be necessary because it is expected the implementation of all provisions of D.01-12-018 will result in virtually no cost shift in terms of revenues and rates to each customer class, as anticipated by the CSA. Therefore the interim adjustment to cost allocation for the implementation of the storage provisions will be discontinued with the forthcoming compliance filing to unbundled backbone transmission costs from transportation rates.

Included with this filing are a combined Summary of Transportation Revenue Changes and a Summary of Present and Proposed Rates (Attachment C). The rate changes in this Advice filing incorporate the changes proposed in Advice No. 3105.

Rate Impact by Class of Service

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ Increase/(Decrease)</u>
Core	GR, GT-R, GS, GT-S, GM, GT-M, GMB, GT-MB, GRL, GT-RL, GSL, GT-SL, GO-SSA, GTO-SSA, GO-SSB, GTO-SSB, GO-AC, GTO-AC, GL, GN-10, GT-10, GN-10L, GT-10L, G-AC, GT-AC, G-EN, GT-EN, G-NGV, GT-NGV	881
Noncore	G-CS, GT-F, GT-I	8,206
Wholesale	GT-SD, GW-LB, GW-SD, GW-SWG, GW-VRN	5,387
Storage	G-BSS, G-LTS, G-AUC, G-TBS	381
International		83
Unallocated Costs to NSBA		(12,012)
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TOTAL		\$2,926

Protest

SoCalGas respectfully requests for an expedited protest period of 7 calendar days from the date of this Advice Letter. SoCalGas notes that there were two (2) protesting parties to Advice No. 3123. SoCalGas has attempted to clarify SCGC's concerns and will file this supplement to respond and rectify the concerns of ORA as well. As such, SoCalGas respectfully requests that the protest period for the supplement advice filing be reduced to seven (7) calendar days.

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 7 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jrr@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

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Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
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Effective Date

SoCalGas respectfully requests that this advice filing be approved by May 1, 2002 and that the tariff sheets contained herein be stamped effective June 1, 2002. The May 1, 2002 effective date is requested because SoCalGas will hold an Open Season prior to the effective date of the storage year, which is proposed to be June 1, 2002. Per Conclusion of Law No. 39 of D.01-12-018, advice filings will be made effective thirty (30) days after filing unless rejected by the Energy Division.

Notice

In accordance with Section III.G of General Order No. 96-A, a copy of this advice letter is being sent to the parties listed on Attachment A, which includes the interested parties in I.99-07-003.

LEE SCHAVRIEN
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Attachments

ATTACHMENT A
Advice No. 3123-A

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ATTACHMENT B
Advice No. 3123-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 34845-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 34424-G
Revised 34846-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 34425-G
Revised 34847-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 34426-G
Revised 34848-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 34427-G
Revised 34849-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 34428-G
Revised 34850-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 10	Revised 34429-G
Revised 34851-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 34430-G
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Revised 34854-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 5	Revised 34433-G
Revised 34855-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 19	Revised 34434-G
Revised 34856-G	Schedule No. GR, RESIDENTIAL SERVICE, Sheet 2	Revised 34435-G
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Advice No. 3123-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	SUBMETERED SERVICE, Sheet 2	
Revised 34860-G	Schedule No. GM, MULTI-FAMILY SERVICE, Sheet 2	Revised 34441-G
Revised 34861-G	Schedule No. GT-M, CORE AGGREGATION TRANSPORTATION, FOR MULTI-FAMILY SERVICE, Sheet 2	Revised 34442-G
Revised 34862-G	Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 1	Revised 34443-G
Revised 34863-G	Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 2	Revised 34444-G
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Revised 34865-G	Schedule No. GT-MB, CORE AGGREGATION TRANSPORTATION, FOR LARGE MULTI- FAMILY SERVICE, Sheet 1	Revised 34446-G
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Revised 34868-G	Schedule No. GT-RL, CORE AGGREGATION TRANSPORTATION, RESIDENTIAL SERVICE, INCOME-QUALIFIED, Sheet 2	Revised 34450-G
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Revised 34870-G	Schedule No. GT-SL, CORE AGGREGATION TRANSPORTATION, SUBMETERED MULTI- FAMILY SERVICE, INCOME-QUALIFIED, Sheet 2	Revised 34453-G
Revised 34871-G	Schedule No. GO-SSA, SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 2	Revised 34454-G
Revised 34872-G	Schedule No. GTO-SSA, TRANSPORTATION- ONLY SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 2	Revised 34455-G

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Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 34873-G	Schedule No. GO-SSB, SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING , NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 2	Revised 34457-G
Revised 34874-G	Schedule No. GTO-SSB, TRANSPORTATION- ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS, PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 2	Revised 34458-G
Revised 34875-G	Schedule No. GO-AC, OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 2	Revised 34460-G
Revised 34876-G	Schedule No. GTO-AC, TRANSPORTATION- ONLY OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 2	Revised 34461-G
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Revised 34881-G	Schedule No. GT-10, CORE AGGREGATION TRANSPORTATION, FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE, Sheet 3	Revised 34468-G
Revised 34882-G	Schedule No. GT-10, CORE AGGREGATION TRANSPORTATION, FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE, Sheet 4	Revised 34469-G
Revised 34883-G	Schedule No. GN-10L, CORE COMMERCIAL AND INDUSTRIAL SERVICE, INCOME- QUALIFIED, Sheet 3	Revised 34472-G
Revised 34884-G	Schedule No. GT-10L, CORE AGGREGATION	Revised 34473-G*

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Advice No. 3123-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	TRANSPORTATION, COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED, Sheet 2	
Revised 34885-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 34474-G
Revised 34886-G	Schedule No. GT-AC, CORE TRANSPORTATION-ONLY AIR CONDITIONING, SERVICE FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 34476-G
Revised 34887-G	Schedule No. G-EN, CORE GAS ENGINE SERVICE, FOR WATER PUMPING, Sheet 2	Revised 34809-G
Revised 34888-G	Schedule No. GT-EN, CORE TRANSPORTATION-ONLY GAS ENGINE, SERVICE FOR WATER PUMPING, Sheet 1	Revised 34558-G
Revised 34889-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, Sheet 2	Revised 34482-G
Revised 34890-G	Schedule No. GT-NGV, TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR VEHICLE SERVICE, Sheet 1	Revised 34483-G
Revised 34891-G	Schedule No. GT-NGV, TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR VEHICLE SERVICE, Sheet 2	Revised 34484-G
Revised 34892-G	Schedule No. G-CS, CORE SUBSCRIPTION NATURAL GAS SERVICE, Sheet 2	Revised 34490-G
Revised 34893-G	Schedule No. G-CS, CORE SUBSCRIPTION NATURAL GAS SERVICE, Sheet 3	Revised 34491-G
Revised 34894-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 1	Revised 34492-G
Revised 34895-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 2	Revised 34493-G
Revised 34896-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 1	Revised 34494-G
Revised 34897-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 2	Revised 34495-G
Revised 34898-G	Schedule No. GT-SD, INTRASTATE	Revised 34496-G

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Revised 34903-G	Schedule No. G-LOAN, HUB LOANING, Sheet 1	Revised 34501-G
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Revised 34909-G	TABLE OF CONTENTS	Revised 34844-G
Revised 34910-G	TABLE OF CONTENTS	Revised 34423-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SALES SERVICE (1)

Commodity Charge
 (per therm)

Schedules GR, GS & GM

Baseline Usage	46.036¢	I
Non-Baseline Usage	63.987¢	I
Customer Charge: 16.438¢/meter/day		

Schedule GMB

Baseline Usage	39.669¢	I
Non-Baseline Usage	45.750¢	I
Customer Charge: \$9.347/meter/day		I

Schedules GRL & GSL

Baseline Usage	36.829¢	I
Non-Baseline Usage	51.189¢	I
Customer Charge: 13.151¢/meter/day		

RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge
 (per therm)

Schedules GT-R, GT-S & GT-M

Baseline Usage	22.522¢	R
Non-Baseline Usage	40.473¢	R
Customer Charge: 16.438¢/meter/day		

Schedule GT-MB

Baseline Usage	16.155¢	R
Non-Baseline Usage	22.236¢	R
Customer Charge: \$9.347meter/day		I

Schedules GT-RL & GT-SL

Baseline Usage	18.018¢	R
Non-Baseline Usage	32.378¢	R
Customer Charge: 13.151¢/meter/day		

(1) The residential core procurement charge as set forth in Schedule No. G-CP is 23.514¢/therm which includes the core brokerage fee. I

(Continued)

(TO BE INSERTED BY UTILITY)
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 DECISION NO. 01-12-018

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 Vice President
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 DATE FILED Mar 19, 2002
 EFFECTIVE _____
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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

NON-RESIDENTIAL CORE SALES SERVICE (1) Commodity Charge
 (per therm)

Schedule GN-10 (2)

GN-10: Tier I	60.400¢	I
Tier II	43.510¢	
Tier III	30.872¢	
GN-10V: Tier I	60.400¢	
Tier II	40.338¢	
Tier III	30.872¢	I

Customer Charge:

Annual usage of less than 1,000 therms per year: 32.877¢/meter/day
 Annual usage of 1,000 therms per year or more: 49.315¢/meter/day

Schedule GN-10L

GN-10L: Tier I	48.320¢	I
Tier II	34.808¢	
Tier III	24.697¢	I

Customer Charge:

Annual usage of less than 1,000 therms per year: 26.301¢/meter/day
 Annual usage of 1,000 therms per year or more: 39.452¢/meter/day

Schedule G-AC

G-AC: rate per therm	31.371¢	I
G-ACL: rate per therm	25.097¢	I
Customer Charge: \$150/month		

Schedule G-EN

G-EN: rate per therm	37.167¢	
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU: rate per therm	30.976¢	I
G-NGC: rate per therm	65.976¢	I
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

(1) The non-residential core procurement charge as set forth in Schedule No. G-CP is 23.514¢/therm which includes the core brokerage fee.

(2) Schedule GL rates are set commensurate with Rate Schedule GN-10.

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE AGGREGATION SERVICE Transmission Charge
 (per therm)

Schedule GT-10

GT-10:	Tier I	36.886¢	R R
	Tier II	19.996¢	
	Tier III	7.358¢	
GT-10V:	Tier I	36.886¢	
	Tier II	16.824¢	
	Tier III	7.358¢	

Customer Charge:

Annual usage of less than 1,000 therms per year: 32.877¢/meter/day
 Annual usage of 1,000 therms per year or more: 49.315¢/meter/day

Schedule GT-10L

GT-10L:	Tier I	29.509¢	R R
	Tier II	15.997¢	
	Tier III	5.886¢	

Customer Charge:

Annual usage of less than 1,000 therms per year: 26.301¢/meter/day
 Annual usage of 1,000 therms per year or more: 39.452¢/meter/day

Schedule GT-AC

GT-AC:	rate per therm	7.857¢	R R
GT-ACL:	rate per therm	6.286¢	
Customer Charge:	\$150/month		

Schedule GT-EN

GT-EN:	rate per therm	17.347¢	R
Customer Charge:	\$50/month		

Schedule GT-NGV

GT-NGU:	rate per therm	7.462¢	R R
GT-NGC:	rate per therm	42.462¢	
P-1 Customer Charge:	\$13/month		
P-2A Customer Charge:	\$65/month		

(Continued)

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE

Schedules G-CS, GT-F, & GT-I

Noncore Commercial/Industrial (G-CS3, GT-F3 & GT-I3)

Customer Charge:

G-CS3D/GT-F3D/GT-I3D (Distribution Level):	
Per month	\$350
G-CS3T/GT-F3T/GT-I3T (Transmission Level):	
Per month	\$700

Transmission Charges:

G-CS3D/GT-F3D/GT-I3D (Distribution Level):		
Tier I	0 - 20,833 Therms	9.550¢
Tier II	20,834 - 83,333 Therms	5.900¢
Tier III	83,334 - 166,667 Therms	3.565¢
Tier IV	Over 166,667 Therms	1.897¢
G-CS3T/GT-F3T/GT-I3T (Transmission Level):		
Tier I	0 - 166,667 Therms	3.861¢
Tier II	Over 166,667 Therms	0.854¢

Enhanced Oil Recovery (G-CS4, GT-F4 & GT-I4)

Transmission Charge	2.066¢
Customer Charge: \$500/month	

Electric Generation (G-CS5, GT-F5 & GT-I5)

For customers using less than 3 million therms per year	
Transmission Charge	4.844¢
Customer Charge: \$50	
For customers using 3 million therms or more per year	
Transmission Charge	2.015¢
Customer Charge: N/A	

(Continued)

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

WHOLESALE SERVICE

Schedule GW-LB (Long Beach, G-CS7, GT-F7 & GT-I7)

Volumetric Charge	1.598¢	I
ITCS-LB	0.038¢	I

Schedule GW-SD and GT-SD (San Diego Gas & Electric, G-CS8, GT-F8, GT-I8, GT-F11 & GT-I11)

Volumetric Charge	1.214¢	I
ITCS-SD	0.038¢	I

Schedule GW-SWG (Southwest Gas, G-CS9, GT-F9 & GT-I9)

Volumetric Charge	1.498¢	I
ITCS-SWG	0.038¢	I
Storage Reservation Charge (per year)	\$1,192,118	

Schedule GW-VRN (City of Vernon, G-CS10, GT-F10 & GT-I10)

Transmission Charge	1.367¢	I
ITCS-VRN	0.038¢	I

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	23.514¢	I
Residential Core Procurement Charge, per therm	23.514¢	I

Schedule G-CS

Core Subscription Procurement Charge, per therm	15.158¢	
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Schedule GW-LB, GW-SD, GW-SWG and GW-VRN

Core Subscription Procurement Charge, per therm	15.086¢	
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CORE SUBSCRIPTION RESERVATION CHARGE

Schedule G-CS, GW-LB, GW-SD, GW-SWG and GW-VRN

Rate, per therm	3.382¢	
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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 10

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	39.432¢
Other Operating Costs/Revenues	2.207¢
Transition Costs	(0.158)¢
Balancing/Tracking Account Amortization	(1.613)¢
Core Averaging/Other Noncore	(0.997)¢
Weighted Average Cost of Gas (WACOG)	19.335¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢
San Juan Lateral Pipeline Demand Charge	0.233¢
Core Pipeline Demand Charge	3.694¢

Total Costs	62.384¢

Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	21.989¢
Other Operating Costs/Revenues	0.728¢
Transition Costs	(0.158)¢
Balancing/Tracking Account Amortization	(1.090)¢
Core Averaging/Other Noncore	3.042
Weighted Average Cost of Gas (WACOG)	19.335¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢
San Juan Lateral Pipeline Demand Charge	0.233¢
Core Pipeline Demand Charge	3.694¢

Total Costs	48.024¢

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	11.488¢
Other Operating Costs/Revenues	0.010¢
Transition Costs	(0.158)¢
Balancing/Tracking Account Amortization	(0.783)¢
Weighted Average Cost of Gas (WACOG)	19.335¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢
San Juan Lateral Pipeline Demand Charge	0.233¢
Core Pipeline Demand Charge	3.694¢

Total Costs	34.071¢

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	17.381¢
Other Operating Costs/Revenues	0.004¢
Transition Costs	(0.158)¢
Balancing/Tracking Account Amortization	(0.962)¢
Weighted Average Cost of Gas (WACOG)	19.335¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢
San Juan Lateral Pipeline Demand Charge	0.233¢
Core Pipeline Demand Charge	3.694¢

Total Costs	39.778¢

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE

Commercial/Industrial

Charge
(per therm)

Base Margin	4.795¢	I
Other Operating Costs/Revenues	0.321¢	I
Transition Costs	(0.145)¢	I
Balancing/Tracking Account Amortization	(0.591)¢	

Total Transportation Related Costs	4.381¢	I

Electric Generation

Charge
(per therm)

Base Margin	1.986¢	R
Other Operating Costs/Revenues	0.416¢	I
Transition Costs	(0.145)¢	
Balancing/Tracking Account Amortization	(0.499)¢	
Sempra-Wide Common Adjustment (EG Only)	0.345¢	I

Total Transportation Related Costs	2.104¢	I

Wholesale - City of Long Beach

Charge
(per therm)

Base Margin	1.840¢	R
Other Operating Costs/Revenues	0.434¢	I
Transition Costs	(0.144)¢	
Balancing/Tracking Account Amortization	(0.493)¢	I

Total Transportation Related Costs	1.636¢	I

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Wholesale - San Diego Gas & Electric

Charge
(per therm)

Base Margin	1.524¢	I
Other Operating Costs/Revenues	0.382¢	
Transition Costs	(0.144)¢	I
Balancing/Tracking Account Amortization	(0.511)¢	

Total Transportation Related Costs	1.252¢	I

Wholesale - Southwest Gas

Charge
(per therm)

Base Margin	1.729¢	R
Other Operating Costs/Revenues	0.441¢	I
Transition Costs	(0.144)¢	
Balancing/Tracking Account Amortization	(0.490)¢	I

Total Transportation Related Costs	1.536¢	I

Wholesale - City of Vernon

Charge
(per therm)

Base Margin	1.720¢	I
Other Operating Costs/Revenues	0.318¢	
Transition Costs	(0.144)¢	
Balancing/Tracking Account Amortization	(0.488)¢	I

Total Transportation Related Costs	1.405¢	I

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ADVICE LETTER NO. 3123-A
 DECISION NO. 01-12-018

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DATE FILED Mar 19, 2002
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 RESOLUTION NO. _____

PRELIMINARY STATEMENT

Sheet 5

PART III
COST ALLOCATION AND REVENUE REQUIREMENT

(Continued)

B. REVENUE REQUIREMENT: (Continued)

16. GAS MARGIN

This amount shall be the total annual base revenues authorized by the Commission. The authorized gas margin pursuant to SoCalGas Advice No. 3123-A, effective June 1, 2002, is \$1,354,542,000. Of the total revenues \$1,187,097,000 is allocated to the core market and \$167,445,000 is allocated to the noncore market. The allocated noncore margin includes EOR revenues of \$19,001,000.

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17. COST AND REVENUE ALLOCATION FACTORS

These factors were determined pursuant to D.00-04-060, D.01-12-018 and SoCalGas Advice No. 3123-A, effective June 1, 2002, and are used to allocate costs and revenues to the core and noncore customer classes.

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	<u>Factor</u>	
<u>Cost Categories:</u>	<u>Core</u>	<u>Noncore</u> <u>(including wholesale)</u>
Transition Costs	0.379	0.621
Unaccounted-for Gas	0.721	0.279
Company Use Gas: Storage	0.657	0.343
NGV Balancing Account	0.422	0.578
Storage Transition and Bypass Account	0.358	0.642
Core Fixed Cost Account	1.000	0.000
Enhanced Oil Recovery Account	0.908	0.092
<u>Revenue Categories:</u>		
Exchange and Interutility Transactions	0.381	0.619
Core Brokerage Fee Adjustment	1.000	0.000
Noncore Brokerage Fee Adjustment	0.000	1.000
Fuel Cell Equipment Revenues	0.893	0.107

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PRELIMINARY STATEMENT
 PART XI
PERFORMANCE BASED REGULATION

Sheet 19

(Continued)

K. CORE PRICING FLEXIBILITY (continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates

a. D.98-01-040, Finding of Fact No. 5, allows SoCalGas the option to discount core transportation rates down to a LRMC floor rate; however, SoCalGas may not discount the cost of gas. For this program, the LRMC floor rate includes the following components: customer related, medium-pressure distribution, high-pressure distribution, transmission, seasonal storage, load balancing, company use transmission, unaccounted for gas, and interstate pipeline demand charges. In addition to these components, the full transportation rate includes the following components: non-marginal costs in base margin, ITCS, PITCO/POPCO transition costs, core averaging costs, and other exclusion costs.

b. The following table lists the full LRMC transportation rates authorized by D.97-04-082, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018 and SoCalGas Advice No. 3123-A, effective June 1, 2002. Full Transportation Rates are updated with new values established in D.00-04-060, Resolution G-3303, D.01-12-018 and SoCalGas Advice No. 3123-A, effective June 1, 2002. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	38.9 cents/therm	24.2 cents/therm
G-10, 0 to 3 Mth	63.9 cents/therm	37.0 cents/therm
G-10, 3-50 Mth	22.6 cents/therm	11.6 cents/therm
G-10, 50-250 Mth	15.3 cents/therm	7.3 cents/therm
G-10, >250Mth	9.3 cents/therm	5.0 cents/therm
Gas A/C	10.6 cents/therm	6.5 cents/therm
Gas Engines	16.3 cents/therm	9.7 cents/therm

c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.

d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers (excluding ITCS).

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3123-A
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
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 Regulatory Affairs

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 DATE FILED Mar 19, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

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Schedule No. GR
RESIDENTIAL SERVICE

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

GR

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; and (2) the GT-R transmission charges, as set forth in Schedule No. GT-R.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 7.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	23.514¢
<u>Transmission Charge:</u>	<u>GT-R</u>	<u>22.522¢</u>
Commodity Charge:	GR	46.036¢

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Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	23.514¢
<u>Transmission Charge:</u>	<u>GT-R</u>	<u>40.473¢</u>
Commodity Charge:	GR	63.987¢

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The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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 ADVICE LETTER NO. 3123-A
 DECISION NO. 01-12-018

ISSUED BY
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 RESOLUTION NO. _____

Schedule No. GS
MULTI-FAMILY SERVICE SUBMETERED

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

GS

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; and (2) the GT-S transmission charges, as set forth in Schedule No. GT-S.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 11.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	23.514¢	I
<u>Transmission Charge:</u>	<u>GT-S</u>	<u>22.522¢</u>	R
Commodity Charge:	GS	46.036¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	23.514¢	I
<u>Transmission Charge:</u>	<u>GT-S</u>	<u>40.473¢</u>	R
Commodity Charge:	GS	63.987¢	I

The number of therms to be billed shall be determined in accordance with Rule 2.

(Continued)

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 ADVICE LETTER NO. 3123-A
 DECISION NO. 01-12-018

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; and (2) the GT-ME and GT-MC transmission charges, as set forth in Schedule No. GT-M.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-E

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	23.514¢	
<u>Transmission Charge:</u>	<u>GT-ME</u>	<u>22.522¢</u>	
Commodity Charge:	GM-E	46.036¢	

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Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	23.514¢	
<u>Transmission Charge:</u>	<u>GT-ME</u>	<u>40.473¢</u>	
Commodity Charge:	GM-E	63.987¢	

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GM-C

All usage, per therm.

Procurement Charge:	G-CPR	23.514¢	
<u>Transmission Charge:</u>	<u>GT-MC</u>	<u>40.473¢</u>	
Commodity Charge:	GM-C	63.987¢	

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The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3123-A
 DECISION NO. 01-12-018

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Schedule No. GO-AC

Sheet 2

OPTIONAL RATE
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

RATES (continued)

Commodity Charges (continued)

GO-AC

Baseline Rate

All usage, per therm, under Special Condition 2.

Procurement Charge:	G-CPR	23.514¢
<u>Transmission Charge:</u>	<u>GT-R</u>	<u>22.522¢</u>
Commodity Charge:	GR	46.036¢

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Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	23.514¢
<u>Transmission Charge:</u>	<u>GT-R</u>	<u>40.473¢</u>
Commodity Charge:	GR	63.987¢

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Gas AC Rate (May through October)

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental usage is defined as additional gas load above the base volume, the usage based on average residential daily non-temperature sensitive load.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3123-A
 DECISION NO. 01-12-018

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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> (\$)
1.99 cu.ft. per hr. or less	7.14
2.00 - 2.49 cu.ft. per hr	8.09
2.50 - 2.99 cu.ft. per hr	9.89
3.00 - 3.99 cu.ft. per hr	12.59
4.00 - 4.99 cu.ft. per hr	16.18
5.00 - 7.49 cu.ft. per hr	22.48
7.50 - 10.00 cu.ft. per hr	31.47
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	3.60

(Continued)

(TO BE INSERTED BY UTILITY)
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 DECISION NO. 01-12-018

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 RESOLUTION NO. _____

Schedule No. G-AC
CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNR	23.514¢
<u>Transmission Charge:</u>	<u>GT-AC</u>	<u>7.857¢</u>
Commodity Charge:	G-AC	31.371¢

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G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; and (2) the GT-ACL transmission charge, as set forth in Schedule No. GT-AC.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10. The procurement charge shown below has been discounted by 20 percent.

Rate, per therm.

Procurement Charge:	G-CPNRL	18.811¢
<u>Transmission Charge:</u>	<u>GT-ACL</u>	<u>6.286¢</u>
Commodity Charge:	G-ACL	25.097¢

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Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3123-A
 DECISION NO. 01-12-018

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(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 19, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. G-EN
CORE GAS ENGINE SERVICE
FOR WATER PUMPING

Sheet 2

(Continued)

RATES (continued)

Commodity Charges (continued)

G-EN (continued)

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6.

Rate, per therm

Procurement Charge:	G-CPNR	23.514¢
<u>Transmission Charge:</u>	<u>GT-EN</u>	<u>13.653¢</u>
Commodity Charge:	G-EN	37.167¢

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

General

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customers must receive service under this schedule separately from their other non-qualifying usage requirements. Any additional service and measurement related facilities deemed necessary by the Utility to separately measure service hereunder shall be installed, owned, and operated by the Utility and the installation of such facilities shall be at the customer's expense.
3. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.
4. In the event customers make any material change, either in the amount or character of their gas equipment, written notice to the Utility must be made in accordance with Rule No. 29, Change of Customer's Apparatus or Equipment.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3123-A
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(TO BE INSERTED BY CAL. PUC)
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 RESOLUTION NO. _____

Schedule No. G-NGV
NATURAL GAS SERVICE FOR MOTOR VEHICLES

Sheet 2

(Continued)

RATES (continued)

Commodity Charges (continued)

Customer-Funded Fueling Station (continued)

G-NGU (continued)

Rate, uncompressed per therm.

Procurement Charge:	G-CPNR	23.514¢
<u>Transmission Charge:</u>	<u>GT-NGU</u>	<u>7.462¢</u>
Commodity Charge:	G-NGU	30.976¢

Utility-Funded Fueling Station

G-NGC Compression Surcharge per therm	35.000¢
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The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGC, compressed per therm	65.976¢
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Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms, compressed at a Utility-funded or a customer/Utility-funded station, will be compiled from a Summary of Transactions recorded by the dispensing unit for the customer during the month.

Co-funded fueling stations, customer/Utility-funded, will be billed at the above listed G-NGU and G-NGC rates based on the percentage level of co-funding. The agreement and associated rate will be filed with the Commission by separate contract.

Any applicable taxes, franchise or other fees will be billed separately on the customer's bill.

Minimum Charge

The minimum monthly charge shall consist of the monthly customer charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
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 DECISION NO. 01-12-018

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 RESOLUTION NO. _____

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Schedule No. G-CS
CORE SUBSCRIPTION NATURAL GAS SERVICE

Sheet 2

(Continued)

RATES (continued)

Procurement Charges

Cost of Gas, per therm	14.892¢
Brokerage Fee, per therm	<u>0.266¢</u>
 Total Procurement Charges, per therm	 15.158¢

The procurement charge will be filed on the last business day of each month to become effective on the first calendar day of the following month. The procurement charge is comprised of (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner approved in D.98-07-068, including authorized franchise fees and uncollectible expenses, and any applicable adjustments; and (2) an authorized brokerage fee.

Interstate Transition Cost Surcharge (ITCS)

ITCS-GCS, per therm	0.038¢
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule shall include an additional allocation of any capacity costs that are associated with core subscription service.

Reservation Charges

Rate, per therm	3.382¢
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The core subscription reservation charge is determined on all volumetric basis and is calculated based on actual gas usage in therms.

Transmission Charges

G-CS3D, Commercial/Industrial Distribution Level

Rate, per therm

Tier I	0 - 20,833 Therms	9.550¢
Tier II	20,834 - 83,333 Therms	5.900¢
Tier III	83,334 - 166,667 Therms	3.565¢
Tier IV	Over 166,667 Therms	1.897¢

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. G-CS
CORE SUBSCRIPTION NATURAL GAS SERVICE

Sheet 3

(Continued)

RATES (continued)

Transmission Charges

G-CS3T, Transmission Level
 Rate, per therm

Tier I	0 - 166,667 Therms	3.861¢	I
Tier II	Over 166,667 Therms	0.854¢	I

G-CS4, Enhanced Oil Recovery Rate, per therm	2.066¢	I
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G-CS5, Electric Generation*

For customers using less than 3 million therms per year Rate, per therm	4.844¢	I
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For customers using 3 million therms or more per year Rate, per therm	2.015¢	I
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The applicable G-CS5 transmission charge shall be determined on the basis of the customer's G-CS5 usage (combined with GT-F5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the G-CS3T customer charge.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3123-A
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Schedule No. GT-R
CORE AGGREGATION TRANSPORTATION
FOR RESIDENTIAL SERVICE

Sheet 2

(Continued)

RATES (continued)

Transmission Charge

GT-R

These charges are equal to the core commodity rate less the monthly residential procurement charge as set forth in Schedule No. G-CP.

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 22.522¢

R

Non-Baseline Rate

All usage, per therm 40.473¢

R

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates.

<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.457	0.457	0.457
Winter	1.624	1.956	2.287

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3123-A
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Schedule No. GRL
RESIDENTIAL SERVICE, INCOME-QUALIFIED

Sheet 2

(Continued)

RATES (continued)

Commodity Charge

GRL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; and (2) the GT-RL transmission charges, as set forth in Schedule No. GT-RL.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRL	18.811¢
<u>Transmission Charge:</u>	<u>GT-RL</u>	<u>18.018¢</u>
Commodity Charge:	GRL	36.829¢

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Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRL	18.811¢
<u>Transmission Charge:</u>	<u>GT-RL</u>	<u>32.378¢</u>
Commodity Charge:	GRL	51.189¢

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The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3123-A
 DECISION NO. 01-12-018

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 RESOLUTION NO. _____

Schedule No. GT-RL

Sheet 2

CORE AGGREGATION TRANSPORTATION
 RESIDENTIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (continued)

Transmission Charges

GT-RL

These charges are equal to the discounted core commodity rate less the discounted monthly residential procurement charge as set forth in Schedule No. G-CP.

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 18.018¢

R

Non-Baseline Rate

All usage, per therm 32.378¢

R

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rate. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.457	0.457	0.457
Winter	1.624	1.956	2.287

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3123-A
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Schedule No. GT-S

Sheet 2

CORE AGGREGATION TRANSPORTATION
 FOR MULTI-FAMILY SUBMETERED SERVICE

(Continued)

RATES (continued)

Transmission Charges

GT-S

These charges are equal to the core commodity rate less the monthly residential procurement charge as set forth in Schedule No. G-CP.

Baseline Rate

All usage, per therm, under Special Condition 2 and Special Condition 3	22.522¢	R
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Non-Baseline Rate

All usage, per therm	40.473¢	R
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Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3123-A
 DECISION NO. 01-12-018

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(TO BE INSERTED BY CAL. PUC)
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Schedule No. GTO-AC

Sheet 2

TRANSPORTATION-ONLY OPTIONAL RATE
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

RATES (continued)

Transmission Charges (continued)

GTO-AC

Baseline Rate

All usage, per therm, under Special Condition 3 22.522¢

R

Non-Baseline Rate

All usage, per therm 40.473¢

R

Gas AC Rate (May through October)

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental usage is defined as additional gas load above the base volume, the usage based on average residential daily non-temperature sensitive load.
2. Baseline Rates: Baseline rates are applicable only to specific volumes of residential usage.
 Gas AC Rates: Gas AC rates are applicable only to volumes in excess of base amounts: 0.917 therms per day for single family dwellings, and 0.722 therms per day for multi-family dwellings.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3123-A
 DECISION NO. 01-12-018

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(TO BE INSERTED BY CAL. PUC)
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Schedule No. GT-M
CORE AGGREGATION TRANSPORTATION
FOR MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (continued)

Transmission Charges

These charges are equal to the core commodity rate less the monthly residential procurement charge as set forth in Schedule No. G-CP.

GT-ME

Baseline Rate

All usage, per therm, under Special Condition 2 and Special Condition 3	22.522¢	R
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Non-Baseline Rate

All usage, per therm	40.473¢	R
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GT-MC

All usage, per therm	40.473¢	R
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The number of therms to be billed shall be determined in accordance with Rule No. 2.

Minimum Charge (Per Meter Per Day)

The minimum charge shall be the customer charge, which is:

All customers except "space heating only"	16.438¢
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"Space heating only" customers:

Beginning November 1 through April 30	33.149¢
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Beginning May 1 through October 31	None
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Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3123-A
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 19, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 1

APPLICABILITY

"GMB" customers are master metered customers who have averaged at least 100,000 therms of weather-normalized usage for the previous two calendar years, January through December, and will be billed on the "GMB" rate schedules which include the GM-BE, GM-BC, GT-MBE and GT-MBC rates. Sub-metered customers are not eligible for this rate schedule.

Applicable to natural gas service supplied from the Utility's core portfolio as defined in Rule No. 1, for multi-family dwelling units supplying Baseline uses only or in a combination of Baseline uses and common facilities through one meter on a premises, except as otherwise provided in Special Condition 5. Such gas service will be billed on Schedule No. GM-BE. This schedule also applies to accommodations defined in Rule No. 1 as residential hotels. Natural gas supplied through a single meter to common facilities (swimming pools, recreation rooms, saunas, spas, etc.) only, will be billed on Schedule No. GM-BC.

Eligibility for service hereunder is subject to verification by the Utility.

The minimum term of service hereunder is one month, as described in Special Condition 9.

TERRITORY

Applicable throughout the system.

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

Customer Charge

Per meter, per day \$9.347

This charge may be passed on to tenants on an equal amount per qualifying unit basis.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3123-A
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
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(TO BE INSERTED BY CAL. PUC)
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 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; and (2) the GT-MBE and GT-MBC transmission charges, as set forth in Schedule No. GT-MB.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-BE

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	23.514¢	
<u>Transmission Charge:</u>	<u>GT-MBE</u>	<u>16.155¢</u>	
Commodity Charge:	GM-BE	39.669¢	

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Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	23.514¢	
<u>Transmission Charge:</u>	<u>GT-MBE</u>	<u>22.236¢</u>	
Commodity Charge:	GM-BE	45.750¢	

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GM-BC

All usage, per therm.

Procurement Charge:	G-CPR	23.514¢	
<u>Transmission Charge:</u>	<u>GT-MBC</u>	<u>22.236¢</u>	
Commodity Charge:	GM-BC	45.750¢	

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The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3123-A
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
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 Regulatory Affairs

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 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 3

(Continued)

RATES (continued)

Minimum Charge (Per Meter Per Day)

"GMB" customers \$9.347

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following usage is to be billed at the Baseline rate for multi-family dwelling units. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.457	0.457	0.457
Winter	1.624	1.956	2.287

* Climate Zones are described in the Preliminary Statement.

3. In multi-family complexes where residential services for each or any of the individually metered residential units is provided from a central source and where such central facility receives natural gas service directly through a separate meter, the basic monthly Baseline allowance applicable to that meter will be the number of therms per day times the number of dwelling units receiving service from such central facility. Eligibility for service under this provision is available subsequent to notification by customer and verification by Utility. The Baseline allowances for the central facility service will be as follows:

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3123-A
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 19, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GT-MB

Sheet 1

CORE AGGREGATION TRANSPORTATION
 FOR LARGE MULTI-FAMILY SERVICE

APPLICABILITY

"GMB" customers are master-metered customers who have averaged at least 100,000 therms of weather-normalized usage for the previous two calendar years, January through December, and will be billed on the "GMB" rate schedules which include the GM-BE, GM-BC, GT-MBE and GT-MBC rates. Sub-metered customers are not eligible for this rate schedule.

Applicable to the transportation of customer-owned natural gas to multi-family dwelling units supplying Baseline uses only or a combination of Baseline uses and common facilities through one meter on a premise, except as otherwise provided for in Special Condition 5. Such gas service will be billed at the GT-MBE rate. The GT-MBE rate shall also apply to accommodations defined in Rule No. 1 as residential hotels. Natural gas supplied through a single meter to common facilities (swimming pools, recreation rooms, saunas, spas, etc.) only, will be billed at the GT-MBC rate. Service under this schedule is available to customers that elect to purchase natural gas from ESPs in accordance with Rule No. 32.

Eligibility for service hereunder is subject to verification by SoCalGas.

TERRITORY

Applicable throughout the service territory.

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

Customer Charge

Per meter, per day \$9.347

If the customer charge is collected under another rate schedule, no duplicate charge is collected hereunder.

This charge may be passed on to tenants on an equal amount per qualifying unit basis.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3123-A
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
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(TO BE INSERTED BY CAL. PUC)
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 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GT-MB
CORE AGGREGATION TRANSPORTATION
FOR LARGE MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (continued)

Transmission Charges

These charges are equal to the core commodity rate less the monthly residential procurement charge as set forth in Schedule No. G-CP.

GT-MBE

Baseline Rate

All usage, per therm, under Special Condition 2 and Special Condition 3	16.155¢	R
--	---------	---

Non-Baseline Rate

All usage, per therm	22.236¢	R
----------------------------	---------	---

GT-MBC

All usage, per therm	22.236¢	R
----------------------------	---------	---

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Minimum Charge (Per Meter Per Day)

The minimum charge shall be the customer charge, which is:

"GMB" customers	\$9.347	I
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Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3123-A
 DECISION NO. 01-12-018

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 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GN-10
CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (continued)

Minimum Charge

Per meter, per day:

Annual usage of less than 1,000 therms per year:

All customers except "space heating only"	32.877¢
"Space heating only" customers:	
Beginning December 1 through March 31	\$0.99174
Beginning April 1 through November 30	None

Annual usage of 1,000 therms per year or more:

All customers except "space heating only"	49.315¢
"Space heating only" customers:	
Beginning December 1 through March 31	\$1.48760
Beginning April 1 through November 30	None

Commodity Charges

GN-10

These charges are for service as defined above and consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and (2) the GT-10 transmission charges, as set forth in Schedule No. GT-10.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNR	23.514¢
<u>Transmission Charge:</u>	<u>GT-10</u>	<u>36.886¢</u>
Commodity Charge:	GN-10	60.400¢

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3123-A
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
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 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 19, 2002
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Schedule No. GN-10
CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

Sheet 3

(Continued)

RATES (continued)

Commodity Charges (continued)

GN-10 (continued)

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR	23.514¢	I
<u>Transmission Charge:</u>	<u>GT-10</u>	<u>19.996¢</u>	R
Commodity Charge:	GN-10	43.510¢	I

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR	23.514¢	I
<u>Transmission Charge:</u>	<u>GT-10</u>	<u>7.358¢</u>	R
Commodity Charge:	GN-10	30.872¢	I

GN-10V

These charges are for service as defined above for those customers who are located in the City of Vernon, as defined in Special Condition 6. The charges consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and (2) the GT-10V transmission charges, as set forth in Schedule No. GT-10.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNR	23.514¢	I
<u>Transmission Charge:</u>	<u>GT-10V</u>	<u>36.886¢</u>	R
Commodity Charge:	GN-10V	60.400¢	I

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR	23.514¢	I
<u>Transmission Charge:</u>	<u>GT-10V</u>	<u>16.824¢</u>	R
Commodity Charge:	GN-10V	40.338¢	I

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3123-A
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 19, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GN-10

Sheet 4

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (continued)

Commodity Charges (continued)

GN-10V (continued)

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR	23.514¢
<u>Transmission Charge:</u>	<u>GT-10V</u>	<u>7.358¢</u>
Commodity Charge:	GN-10V	30.872¢

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customer may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s) through a single meter installation. Where service is rendered under (b), a separate monthly customer charge shall be applicable for service under each schedule unless otherwise stated.
3. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.
4. Customers served hereunder may elect to be reclassified as noncore. Eligibility requirements are defined in Rule No. 1. Customers electing noncore service status must sign the required natural gas service agreement and have electronic meter reading equipment installed at the customers expense as a condition of noncore service.
5. Customer receiving service under this rate schedule may elect to aggregate their gas quantities to receive service under Schedule No. GT-10.
6. The rate savings afforded customers under Schedule No. GN-10V shall only apply to those customers served under this schedule and located within the City of Vernon consistent with the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D. 96-09-104. In addition, the Utility may negotiate rates other than those set forth herein for those customers located in the City of Vernon and served under this rate schedule, pursuant to the Agreement and D.96-09-104.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3123-A
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ISSUED BY
Lee Schavrien
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(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 19, 2002
 EFFECTIVE _____
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Schedule No. GT-10

Sheet 3

CORE AGGREGATION TRANSPORTATION
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Continued)

RATES (continued)

Transmission Charges (continued)

Core Aggregation Transportation Service (continued)

GT-10(continued)

Rate, per therm

Tier I*	36.886¢	R
Tier II*	19.996¢	R
Tier III*	7.358¢	R

* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3123-A
 DECISION NO. 01-12-018

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Lee Schavrien
 Vice President
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(TO BE INSERTED BY CAL. PUC)
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Schedule No. GT-10

Sheet 4

CORE AGGREGATION TRANSPORTATION
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Continued)

RATES (continued)

Transmission Charges (continued)

City of Vernon

GT-10V

These charges are for customers as defined above and located within the City of Vernon, as defined in Special Condition 12. These charges are equal to the core commodity rate less the monthly non-residential procurement charge as set forth in Schedule No. G-CP, and also less an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D. 96-09-104.

Rate, per therm

Tier I*	36.886¢	R
Tier II*	16.824¢	R
Tier III*	7.358¢	R

* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3123-A
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
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(TO BE INSERTED BY CAL. PUC)
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 RESOLUTION NO. _____

Schedule No. GN-10L

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (continued)

Commodity Charges

GN-10L

These charges are for service as defined above and consist of (1) the discounted monthly non-residential procurement charge, as described below; and (2) the GT-10L transmission charges, as set forth in Schedule No. GT-10L.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6. The procurement charge shown below has been discounted by 20 percent.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRL	18.811¢	I
<u>Transmission Charge:</u>	<u>GT-10L</u>	<u>29.509¢</u>	R
Commodity Charge:	GN-10L	48.320¢	I

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRL	18.811¢	I
<u>Transmission Charge:</u>	<u>GT-10L</u>	<u>15.997¢</u>	R
Commodity Charge:	GN-10L	34.808¢	I

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNRL	18.811¢	I
<u>Transmission Charge:</u>	<u>GT-10L</u>	<u>5.886¢</u>	R
Commodity Charge:	GN-10L	24.697¢	I

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3123-A
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
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(TO BE INSERTED BY CAL. PUC)
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Schedule No. GT-10L

Sheet 2

CORE AGGREGATION TRANSPORTATION
COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (continued)

Customer Charge (continued)

* The applicable monthly customer charge shall be determined on the basis of the customer's GT-10L usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

The term "space heating only" applies to customers who are using gas primarily for space heating for human comfort as determined by survey or under the presumption that customers who use less than 11 therms per month during each of the regular billing periods ending in August and September are using gas primarily for space heating for human comfort. Except for closing bills or at the time of a rate increase, usage will be accumulated to at least 20 therms before billing.

Transmission Charges

GT-10L

These charges are equal to the discounted core commodity rate less the discounted monthly non-residential procurement charge as set forth in Schedule No. G-CP.

Rate, per therm

Tier I*	29.509¢	R
Tier II*	15.997¢	R
Tier III*	5.886¢	R

* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3123-A
 DECISION NO. 01-12-018

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(TO BE INSERTED BY CAL. PUC)
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Schedule No. GO-SSA
SUMMER SAVER OPTIONAL RATE
FOR OWNERS OF EXISTING GAS EQUIPMENT

Sheet 2

(Continued)

RATES (continued)

Commodity Charges (continued)

The transmission charges are the GPT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GPT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GPT-R non-baseline transmission charge.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	23.514¢	I
<u>Transmission Charge:</u>	<u>GT-R</u>	<u>22.522¢</u>	R
Commodity Charge:	GR	46.036¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	23.514¢	I
<u>Transmission Charge:</u>	<u>GT-R</u>	<u>40.473¢</u>	R
Commodity Charge:	GR	63.987¢	I

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3123-A
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 19, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GTO-SSA

Sheet 2

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE
 FOR OWNERS OF EXISTING GAS EQUIPMENT

(Continued)

RATES (continued)

Transmission Charges

The transmission charges are the GT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GT-R non-baseline transmission charge.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GTO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 3 and 4 22.522¢

R

Non-Baseline Rate

All usage, per therm 40.473¢

R

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount is shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental non-baseline usage is defined as additional gas load above the base volume, the non-baseline usage in each billing period in the 12-month period prior to signing the Agreement. Base volumes remain unchanged as long as the customer remains on this Schedule.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3123-A
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Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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 RESOLUTION NO. _____

Schedule No. GO-SSB

Sheet 2

SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING
 NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (continued)

Commodity Charges (continued)

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	23.514¢	
<u>Transmission Charge:</u>	<u>GT-R</u>	<u>22.522¢</u>	
Commodity Charge:	GR	46.036¢	

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Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	23.514¢	
<u>Transmission Charge:</u>	<u>GT-R</u>	<u>40.473¢</u>	
Commodity Charge:	GR	63.987¢	

I
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SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3123-A
 DECISION NO. 01-12-018

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Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 19, 2002
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Schedule No. GTO-SSB

Sheet 2

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS
 PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (continued)

GTO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 3 and 4 22.522¢

R

Non-Baseline Rate

All usage, per therm 40.473¢

R

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental non-baseline usage is defined as additional gas load above the base volume, the non-baseline usage in each billing period in the 12-month period prior to signing the Agreement. Base volumes remain unchanged as long as the customer remains on this Schedule.
2. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
3. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Non-baseline usage in excess of base year non-baseline volumes will receive the SummerSaver credit for the months of May to October.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.457	0.457	0.457
Winter	1.624	1.956	2.287

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3123-A
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 19, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GT-NGV

Sheet 1

TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR VEHICLE SERVICE

APPLICABILITY

Applicable to the transportation of customer-owned gas for use in motor vehicles for customers who (1) elect to purchase natural gas from ESPs in accordance with Rule No. 32; or (2) meet a minimum transportation requirement of 120,000 therms at the Facility and elect transportation-only service hereunder as a self-aggregator and meet the requirements set forth in Rule No. 32. In accordance with Rule No. 23 service under this schedule shall be classified as end-use priority 1 or 2A.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

P-1 Service, per month	\$13.00
P-2A Service, per month	\$65.00

If the customer charge is collected under Schedule No. G-NGV, no duplicative charge is collected hereunder.

Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

GT-NGU

This charge is equal to the core commodity rate less the monthly non-residential procurement charge as set forth in Schedule No. G-CP.

GT-NGU, uncompressed per therm	7.462¢
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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3123-A
 DECISION NO. 01-12-018

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Lee Schavrien
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(TO BE INSERTED BY CAL. PUC)
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Schedule No. GT-NGV Sheet 2
TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR VEHICLE SERVICE

(Continued)

RATES (continued)

Transmission Charges (continued)

Utility-Funded Fueling Station

GT-NGC Compression Surcharge per therm 35.000¢

The GT-NGC Compression Surcharge will be added to the GT-NGU uncompressed rate per therm as indicated in the Customer-Funded Fueling Station section above. The resultant rate is:

GT-NGC, compressed per therm 42.462¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by SoCalGas from a Utility-funded fueling station.

Co-funded fueling stations, customer/Utility-funded, will be billed a proportionate compression charge based on the customer's level of co-funding. The agreement and associated rate will be filed with the Commission by separate contract.

Any applicable taxes, franchise or other fees will be billed separately on the customer's bill.

Minimum Charge

The minimum monthly charge shall consist of the monthly customer charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. As a condition precedent to service under this rate schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) shall be required for priority 2A customers. All contracts, rates, and conditions are subject to revision and modification as a result of Commission order.
3. The contract term for service under this rate schedule shall be for a minimum of one year. After the initial one-year term, the contract will continue on a year-to-year basis until terminated by either party upon 15-days written notice.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3123-A
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
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(TO BE INSERTED BY CAL. PUC)
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Schedule No. GSL Sheet 2
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

RATES (continued)

Minimum Charge (Per Meter Per Day)*

All customers except "space heating only"	13.151¢
"Space heating only" customers:	
Beginning November 1 through April 30	26.519¢
Beginning May 1 through October 31	None
* Applicable if customer is not billed on Schedule No. GS.	

Commodity Charge

GSL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; and (2) the GT-SL transmission charges, as set forth in Schedule No. GT-SL.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 13. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge: G-CPRL	18.811¢
<u>Transmission Charge:</u> GT-SL	<u>18.018¢</u>
Commodity Charge: GSL	36.829¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge: G-CPRL	18.811¢
<u>Transmission Charge:</u> GT-SL	<u>32.378¢</u>
Commodity Charge: GSL	51.189¢

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GT-SL

Sheet 2

CORE AGGREGATION TRANSPORTATION
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

RATES (continued)

Minimum Charge (Per Meter Per Day)*

All customers except "space heating only"	13.151¢
"Space heating only" customers:	
Beginning November 1 through April 30	26.519¢
Beginning May 1 through October 31	None

* Applicable if customer is not billed on Schedule No. GS.

Transmission Charges

GT-SL

These charges are equal to the discounted core commodity rate less the discounted monthly residential procurement charge as set forth in Schedule No. G-CP.

Baseline Rate

All usage, per therm under Special Condition 2	18.018¢
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Non-Baseline Rate

All usage, per therm	32.378¢
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The number of therms to be billed shall be determined in accordance with Rule No. 2.

Billing Adjustments

Billing adjustments may be necessary to reflect charges in volumes used in developing prior periods' transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GT-SD
INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for firm and interruptible intrastate transmission service for delivery to San Diego Gas & Electric Company ("SDG&E") Rainbow receipt point.

TERRITORY

The Rainbow meter delivery point shall be as specified as the sole point of delivery in the Master Services Contract, Schedule A, Intrastate Transmission Service.

RATES

Customer Charge

Per month \$150

Interstate Transition Cost Surcharge (ITCS)

ITCS-SD, per therm 0.038¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule.

Transmission Charges

The transmission charges below are applicable for firm intrastate transmission service (GT-F11) and interruptible intrastate transmission service (GT-I11).

GT-F11 Rate, per therm 1.214¢
 GT-I11 Rate, per therm 1.214¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

The number of therms to be billed shall be all transportation quantities nominated for delivery by or on behalf of the customers into the utility system that are scheduled for delivery to the utility system.

(Continued)

(TO BE INSERTED BY UTILITY)
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(TO BE INSERTED BY CAL. PUC)
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Schedule No. G-LOAN
HUB LOANING

Sheet 1

APPLICABILITY

Applicable for Loaning service provided to qualified users of Utilities' Hub Service. Qualification requirements, characteristics of service and operational requirements are defined in Rule No. 37. As described in Rule No. 37, Hub Service is available on an interruptible-only basis. Hub Loaning service definitions are set forth in Rule No. 1. If a transaction occurs involving the Loaning of gas, necessitating an additional gas Wheeling transaction, a Wheeling rate charge, as described under Schedule No. G-WHL, shall also apply.

RATES

Loaning rate, minimum charge	\$50 minimum	
Loaning rate, maximum charge	*47.84¢ per decatherm maximum	R

Loaning rates will be set on an individual transaction basis and shall depend upon market conditions. The rate set forth for the transaction shall fall within the minimum charge and maximum charge set forth above. The maximum charge set forth above reflects the following costs: 1) a storage inventory reservation fee of 21.70¢/Dth, plus 2) variable injection and withdrawal costs of 1.23¢/Dth and 1.72¢/Dth, respectively, plus 3) fixed injection and withdrawal costs of 19.28¢/Dth and 3.91¢/Dth, respectively. The minimum rate of \$50 reflects the incremental administrative and overhead costs necessary to carry out a Loaning transaction.

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* An additional fuel charge may be levied if the requested service will cause an incremental fuel cost for compression. Customers will be notified, in advance of any service being provided, of the need for incremental fuel, in which case service users shall pay an in-kind fuel charge of 2.44%.

(TO BE INSERTED BY UTILITY)
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 DECISION NO. 01-12-018

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(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 19, 2002
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 RESOLUTION NO. _____

Schedule No. G-PRK
HUB PARKING

Sheet 1

APPLICABILITY

Applicable for Parking service provided to qualified users of Utilities' Hub Service. Qualification requirements, characteristics, of service and operational requirements are defined in Rule No. 37. As described in Rule No. 37, Hub Service is available on an interruptible-only basis. Hub Parking service definitions are set forth in Rule No. 1. If a transaction occurs involving the Parking of gas, necessitating an additional gas Wheeling transaction, a Wheeling rate charge as described under the Schedule No. G-WHL, shall also apply.

RATES

Parking rate, minimum charge	\$50 minimum	
Parking rate, maximum charge	*47.84¢ per decatherm maximum	R

Parking rates will be set on an individual transaction basis and shall depend upon market conditions. The rate set forth for the transaction shall fall within the minimum charge and maximum charge set forth above. The maximum charge set forth above reflects the following costs: 1) a storage inventory reservation fee of 21.70¢/Dth, plus 2) variable injection and withdrawal costs of 1.23¢/Dth and 1.72¢/Dth, respectively, plus 3) fixed injection and withdrawal costs of 19.28¢/Dth and 3.91¢/Dth, respectively. The minimum rate of \$50 reflects the incremental administrative and overhead costs necessary to carry out a Parking transaction.

R

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 R,I,R

* An additional fuel charge may be levied if the requested service will cause an incremental fuel cost for compression. Customers will be notified, in advance of any service being provided, of the need for incremental fuel, in which case service users shall pay an in-kind fuel charge of 2.44%.

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 DECISION NO. 01-12-018

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 DATE FILED Mar 19, 2002
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Schedule No. G-WHL
HUB WHEELING SERVICE

Sheet 1

APPLICABILITY

Applicable for Wheeling service provided to qualified users of Utilities' Hub Service. Qualification requirements, characteristics of service and operational requirements are defined in Rule No. 37. As described in Rule No. 37, Hub Service is available on an interruptible basis only. Wheeling service definitions are set forth in Rule No. 1.

RATES

Wheeling rate, minimum charge	\$50 minimum
Wheeling rate, maximum charge	61.02¢ per decatherm maximum

Wheeling rates will be set on an individualized basis, depending upon market conditions and will fall within the minimum and maximum charges. The maximum rate set forth above reflects the following costs: 1) the average rate for the noncore class defined as equal to the total transportation revenue for the class divided by the average yearly throughput for that class, and 2) an allocation for the California Alternate Rates for Energy (CARE) Surcharge. The minimum rate of \$50 reflects the incremental administrative and overhead costs necessary to carry out a Wheeling transaction.

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Schedule No. GT-EN

Sheet 1

CORE TRANSPORTATION-ONLY GAS ENGINE
SERVICE FOR WATER PUMPING

APPLICABILITY

Applicable to the transportation of customer-owned natural gas for qualifying gas engine water pumping uses, as defined in Rule No. 1, at each Facility classified in Rule No. 23 as Priority 1 and 2A who (1) elect to purchase natural gas from ESPs in accordance with Rule No. 32; or (2) meet a minimum transportation requirement of 120,000 therms at the Facility and elect transportation-only service hereunder as a self-aggregator and meet the requirements set forth in Rule No. 32. Service under this schedule is optional for all Priority 1 qualifying usage. For facilities classified as Priority 2A, service under this schedule is optional subject to the contract terms set forth herein. Current noncore customers with usage that would otherwise qualify for service under this schedule may elect by written notice to SoCalGas to be served hereunder for such usage. In such an event the customer shall become a core customer for such usage and any grandfathered noncore status the customer may have shall terminate. In the event a Priority 2A or noncore customer elects service under this schedule, such election shall apply to all of the customer's qualifying usage at the facility.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per Month \$50.00

If the applicable customer charge is collected under Schedule No. G-EN, no duplicative charge is collected hereunder.

Transmission Charges

GT-EN

This charge is equal to the core commodity rate less the monthly non-residential procurement charge as set forth in Schedule No. G-CP.

Rate, per therm 13.653¢

R

(Continued)

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Schedule No. GW-LB
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service for the City of Long Beach ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

G-CS7, Core Subscription

Rate, per therm 1.598¢

GT-F7, GT-I7, Firm & Interruptible Intrastate Transmission

Rate, per therm 1.598¢

Interstate Transition Cost Surcharge (ITCS)

ITCS-LB, per therm 0.038¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule may include an additional allocation of any capacity costs associated with service hereunder as provided in Special Condition 22.

Procurement Charge

G-CS7, Core Subscription

Cost of Gas, per therm 14.820¢

Brokerage Fee, per therm 0.266¢

Total Procurement Charge, per therm 15.086¢

(Continued)

(TO BE INSERTED BY UTILITY)
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 DECISION NO. 01-12-018

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(TO BE INSERTED BY CAL. PUC)
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Schedule No. GW-SD
WHOLESALE NATURAL GAS SERVICE

Sheet 2

(Continued)

RATES (continued)

Interstate Transition Cost Surcharge (ITCS)

ITCS-SD, per therm 0.038¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Transmission Charges

The transmission charges below are applicable for any core subscription service (G-CS8), firm intrastate transmission service (GT-F8), and interruptible intrastate transmission service (GT-I8).

G-CS8 Rate/Therm	1.214¢
GT-F8 Rate/Therm	1.214¢
GT-I8 Rate/Therm	1.214¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

The number of therms to be billed shall be the number of therms determined in accordance with Rule No. 2 less the number of therms billed to customers under Schedule No. GT-SD for the same applicable billing period.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.
3. In the event of curtailment, the Utility shall provide service to Customer in accordance with the provisions of Rule No. 23.
4. The transportation imbalance will be calculated by aggregating the confirmed transportation deliveries for the customer with the confirmed transportation deliveries for customers taking service under Schedule No. GT-SD less the actual usage recorded by the Utility at the SDG&E system receipt points. All other terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas under this schedule.

(Continued)

(TO BE INSERTED BY UTILITY)
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 DECISION NO. 01-12-018

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Schedule No. GW-SWG
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service, and long-term storage service for Southwest Gas Corporation ("Customer") to Customer's service territory in southern California.

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TERRITORY

Delivery points shall be as specified in the California Wholesale Gas Transportation and Storage Service Agreement ("Contract").

RATES

Transmission Charges

G-CS9, Core Subscription		
Rate, per therm	1.498¢	I

GT-F9, GT-I9, Firm & Interruptible Intrastate Transmission		
Rate, per therm	1.498¢	I

Interstate Transition Cost Surcharge (ITCS)

ITCS-SWG, per therm	0.038¢	I
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Procurement Charges

G-CS9, Core Subscription		
Cost of Gas, per therm	14.820¢	
Brokerage Fee, per therm	<u>0.266¢</u>	
Total Procurement Charges, per therm	15.086¢	

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(TO BE INSERTED BY UTILITY)
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Schedule No. GW-VRN
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service for the City of Vernon ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

G-CS10, Core Subscription		
Rate, per therm	1.367¢	I
GT-F10, GT-I10, Firm & Interruptible Intrastate Transmission		
Rate, per therm	1.367¢	I

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

Interstate Transition Cost Surcharge (ITCS)

ITCS-VRN, per therm	0.038¢	I
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Procurement Charges

G-CS10, Core Subscription		
Cost of Gas, per therm	14.820¢	
Brokerage Fee, per therm	<u>0.266¢</u>	
Total Procurement Charges, per therm	15.086¢	

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Schedule No. GT-AC
CORE TRANSPORTATION-ONLY AIR CONDITIONING
SERVICE FOR COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (continued)

Transmission Charges

GT-AC

This charge is equal to the core commodity rate less the monthly non-residential procurement charge as set forth in Schedule No. G-CP.

Rate, per therm 7.857¢

R

GT-ACL

This charge is equal to the discounted core commodity rate less the discounted monthly non-residential procurement charge as set forth in Schedule No. G-CP.

Rate, per therm 6.286¢

R

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission charge is not to exceed the national rate of inflation as measured by the Consumer Price Index, as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GT-F
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission-only service for (1) commercial and industrial use at each facility classified as noncore, as defined in Rule No. 1, (2) electric generation plants and (3) enhanced oil recovery.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-F3D, Commercial/Industrial Distribution Level, per month	\$350
GT-F3T, Transmission Level, per month	\$700
GT-F4, Enhanced Oil Recovery, per month	\$500
GT-F5, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-F5 monthly customer charge shall be determined on the basis of the customer's GT-F5 usage (combined with G-CS5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule Nos. G-CS or GT-I, no duplicative charge shall be collected hereunder.

Transmission Charges

GT-F3D, Commercial/Industrial Distribution Level
Rate, per therm

Tier I	0 - 20,833 Therms	9.550¢
Tier II	20,834 - 83,333 Therms	5.900¢
Tier III	83,334 - 166,667 Therms	3.565¢
Tier IV	Over 166,667 Therms	1.897¢

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Schedule No. GT-F
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 2

(Continued)

RATES (continued)

Transmission Charges (continued)

GT-F3T, Transmission Level
 Rate, per therm

Tier I	0 - 166,667 Therms	3.861¢	I
Tier II	Over 166,667 Therms	0.854¢	I

GT-F4, Enhanced Oil Recovery Rate, per therm	2.066¢	I
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GT-F5, Electric Generation*

For customers using less than 3 million therms per year Rate, per therm	4.844¢	I
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For customers using 3 million therms or more per year Rate, per therm	2.015¢	I
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The applicable GT-F5 transmission charge shall be determined on the basis of the customer's GT-F5 usage (combined with G-CS5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 19 herein.

Interstate Transition Cost Surcharge (ITCS)

ITCS, per therm	0.038¢	I
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-F3T customer charge.

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3123-A
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(TO BE INSERTED BY CAL. PUC)
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Schedule No. GT-I
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for interruptible intrastate transmission-only service for (1) commercial and industrial use at each facility classified as noncore, as defined in Rule No. 1, (2) electric generation plants and (3) enhanced oil recovery. All such noncore customers shall be eligible to receive interruptible intrastate transmission service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-I3D, Commercial/Industrial Distribution Level, per month	\$350
GT-I3T, Transmission Level, per month	\$700
GT-I4, Enhanced Oil Recovery, per month	\$500
GT-I5, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-I5 monthly customer charge shall be determined on the basis of the customer's GT-I5 usage (combined with G-CS5 and GT-F5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule Nos. G-CS or GT-F, no duplicative charge shall be collected hereunder.

Transmission Charges

GT-I3D, Commercial/Industrial Distribution Level
Rate, per therm

Tier I	0 - 20,833 Therms	9.550¢
Tier II	20,834 - 83,333 Therms	5.900¢
Tier III	83,334 - 166,667 Therms	3.565¢
Tier IV	Over 166,667 Therms	1.897¢

(Continued)

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Schedule No. GT-I
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 2

(Continued)

RATES (continued)

Transmission Charges (continued)

GT-I3T, Transmission Level
 Rate, per therm

Tier I	0 - 166,667 Therms	3.861¢	I
Tier II	Over 166,667 Therms	0.854¢	I

GT-I4, Enhanced Oil Recovery
 Rate, per therm

2.066¢

I

GT-I5, Electric Generation*

For customers using less than 3 million therms per year
 Rate, per therm

4.844¢

I

For customers using 3 million therms or more per year
 Rate, per therm

2.015¢

I

The applicable GT-I5 transmission charge shall be determined on the basis of the customer's GT-I5 usage (combined with G-CS5 and GT-F5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 13 herein.

Interstate Transition Cost Surcharge (ITCS)

ITCS, per therm 0.038¢

I

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

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GT-RL	Core Aggregation Transportation Residential Service, Income Qualified	33681-G,34868-G,32589-G,33683-G,31505-G	T
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GT-SL	Core Aggregation Transportation Submetered Multi-Family Service, Income Qualified	33687-G,34870-G,32595-G,33689-G 31509-G,31198-G	T
GO-SSA	Summer Saver Optional Rate for Owners of Existing Gas Equipment	32044-G,34871-G,32597-G,32598-G,31253-G	T
GTO-SSA	Transportation-Only Summer Saver Optional Rate for Owners of Existing Gas Equipment	31579-G,34872-G,32600-G,31580-G,31258-G	T
GO-SSB	SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip.	32046-G,34873-G,32602-G,32603-G,31263-G	T
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ATTACHMENT C

Advice No. 3123-A

Summary of Revenue Changes

and

Summary of Present and Proposed Rates

ATTACHMENT C

Advice No. 3123-A

SUMMARY OF TRANSPORTATION REVENUE CHANGES

SOUTHERN CALIFORNIA GAS COMPANY

GIR Implementation: Embedded Storage w/ Allocation Adjustment

	BCAP REVENUES AT RATES IN EFFECT 05/01/2002 (M\$) (A)	REVENUES AT PROPOSED RATES (M\$) (B)	INCREASE (DECREASE) (M\$) (C=B-A)	CHANGE (%) (D=C/A)
CORE PROCUREMENT:				
RESIDENTIAL	971,416	972,693	1,277	0.131
LARGE MASTER METERED	7,538	7,375	(163)	(2.167)
CORE COMMERCIAL & INDUSTRIAL	172,890	173,194	304	0.176
GAS A/C	110	112	2	1.775
GAS ENGINE	3,042	2,479	(563)	(18.508)
TOTAL CORE PROCUREMENT	1,154,996	1,155,852	856	0.074
CORE TRANSPORTATION:				
RESIDENTIAL	9,812	9,825	13	0.131
LARGE MASTER METERED	76	74	(2)	(2.167)
CORE COMMERCIAL & INDUSTRIAL	31,335	31,378	43	0.137
GAS A/C	15	15	0	1.777
GAS ENGINE	160	130	(30)	(18.508)
TOTAL CORE TRANSPORTATION	41,398	41,423	25	0.060
TOTAL CORE	1,196,394	1,197,275	881	0.074
NONCORE:				
COMMERCIAL & INDUSTRIAL	60,041	63,820	3,778	6.293
ELECTRIC GENERATION 1/	57,509	61,937	4,427	7.698
NONCORE SUBTOTAL	117,551	125,756	8,206	6.981
WHOLESALE				
LONG BEACH	1,195	1,273	78	6.555
SAN DIEGO GAS & ELECTRIC	13,125	18,094	4,969	37.856
SOUTHWEST	1,235	1,408	173	13.981
VERNON	558	725	167	0.299
TOTAL WHOLESALE	16,114	21,500	5,387	33.429
INTERNATIONAL				
DGN	459	542	83	0.181
UNBUNDLED STORAGE	21,000	21,381	381	1.816
UNALLOC. COSTS TO NSBA (per J.R.)	12,012	0	(12,012)	(1.000)
NET CARE REVENUES	2,050	2,050	-	-
SYSTEM TOTAL	1,365,579	1,368,505	2,926	0.214
TOTAL ALLOCATED PPP REVENUES	124,160	124,160	-	-
UNALLOCATED PPP REVENUES	32	32	-	-
EOR REVENUES	22,777	22,777	0	0.002

1/ Includes Common EG Adjustment Change of \$1655M.

ATTACHMENT C

Advice No. 3123-A

**SOUTHERN CALIFORNIA GAS COMPANY
SUMMARY OF PRESENT AND PROPOSED RATES
GIR Implementation: Embedded Storage w/ Allocation Adjustment**

Class of Service		Current	Proposed	Increase/Decrease		
		Rates Effective 5/1/2002 (a)	Rates Reflecting Use of Embedded Cost of Storage (b)	Rate (c)=(b)-(a)	% (d)=(c)/(a)	
CORE - TRANSPORTATION COMPONENT						
Residential						
Average Residential						
	Customer Charge	\$/month	\$5.00	\$5.00	-	0.00%
	Baseline	¢/th	22.472	22.522	0.051	0.22%
	Non-Baseline	¢/th	40.420	40.473	0.053	0.13%
	<u>Average Residential Rate</u>	¢/th	<u>39.107</u>	<u>39.158</u>	<u>0.051</u>	<u>0.13%</u>
Non-Residential						
Core Commercial & Industrial						
			<u>Combined C/I</u>	<u>Combined C/I</u>		
	Customer Charge	\$/month	\$10.00/15.00	\$10.00/15.00	N/A	N/A
	Tier I (0-100 S, 250 W)	¢/th	36.929	36.886	(0.043)	-0.12%
	Tier II (Tier I-4167)	¢/th	19.876	19.996	0.120	0.61%
	Tier III (>4167)	¢/th	7.479	7.358	(0.121)	-1.62%
Gas Air Conditioning						
	Customer Charge	\$/month	\$150.00	\$150.00	-	0.00%
	Volumetric Rate	¢/th	7.673	7.857	0.184	2.40%
Gas Engine						
	Customer Charge	\$/month	\$50.00	\$50.00	-	0.00%
	Volumetric Rate	¢/th	17.347	13.653	(3.694)	-21.29%
NONCORE - Average Transmission Rate						
Retail						
	Industrial	¢/th	4.122	4.381	0.259	6.29%
	Electric Generation 1_	¢/th	1.953	2.104	0.150	7.70%
Wholesale						
	Long Beach	¢/th	1.535	1.636	0.101	6.55%
	SDG&E	¢/th	0.908	1.252	0.344	37.86%
	Vernon	¢/th	1.082	1.405	0.324	29.93%
UNBUNDLED STORAGE						
Annual Reservation						
	Injection	\$/Dthd	20.169	41.265	21.096	104.60%
	Withdrawal	\$/Dthd	11.584	5.909	(5.675)	-48.99%
	Inventory	\$/Dth	0.214	0.217	0.004	1.73%
Variable Charges						
	Injection	\$/Dth	0.0127	0.0123	(0.00041)	-3.22%
	Withdrawal	\$/Dth	0.0177	0.0172	(0.00057)	-3.22%
BROKERAGE FEES						
	Core	¢/th	0.20100	0.20100	-	0.00%
	Noncore	¢/th	0.26600	0.26600	-	0.00%

1_/ Includes Common EG Adjustment Change of 0.056 ¢/therm.