



January 2, 2002

Advice No. 3105
(U 904 G)

Public Utilities Commission of the State of California

Subject: D.01-12-018 Compliance Filing

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariffs to be made effective February 1, 2002, applicable throughout its service territory, as shown on Attachment B.

This filing is made in compliance with Ordering Paragraph Nos. 9, 10, 11, 12, 13, 14, and 15 of Decision (D.) 01-12-018, issued December 11, 2001.

Purpose

This filing complies with Commission orders to 1) unbundle pipeline demand charges, 2) allocate stranded costs from unbundled core interstate pipeline capacity equally to core and noncore customer classes as illustrated in Attachment D, 3) reduce Core Aggregation Transportation (CAT) program minimum size requirement from 250,000 to 120,000 therms annually and eliminate the 10 percent cap on core market CAT program participation, and 4) recover in rates \$2.0 million per year, plus related franchise fees and uncollectible expenses, for capacity-related implementation costs beginning on the effective date of D.01-12-018 to the effective date of a decision in SoCalGas' next performance based regulation (PBR) application.

Background

Currently the costs of interstate pipeline capacity rights on El Paso Natural Gas Company (El Paso) and Transwestern Pipeline Company (Transwestern) held by SoCalGas to meet requirements of the total core class remains bundled in gas transmission rates. Under the CAT program, Core Transport Agents (CTAs) are currently assigned a share of SoCalGas' pipeline capacity rights on El Paso and Transwestern at the full as-billed rate prorata to their core market share.

Currently, there is a 250,000 therms annual size minimum for a CTA to qualify for the CAT program. Also, there is a 10 percent cap on the total core market share that can be served by CTAs.

Information

Pursuant to D.01-12-018, issued on December 11, 2001, the Commission orders SoCalGas to unbundle core interstate pipeline capacity costs. CTAs will now be directly responsible for reserving interstate pipeline capacity rights and will not receive mandatory assignments of interstate capacity rights from SoCalGas. The transportation rate of CTA customers will not include the as-billed rate of interstate capacity rights held by SoCalGas. SoCalGas believes this is the appropriate time to move capacity-related costs, as well as its other procurement related costs (including capacity rights held at the Transwestern San Juan Lateral and Carrying Cost of Storage Inventory) from the gas transmission rate and to the procurement rate.

Consistent with D.01-12-018, stranded costs associated with the release of core interstate capacity will be allocated 50 percent to core customers and 50 percent to noncore customers. Stranded costs associated with the release of the first seven percent of interstate capacity held for the core market will be allocated to all core customers on an equal cents per therm basis. Costs in excess of seven percent will be allocated between core residential and core non-residential customer classes in proportion to the percentage of CAT market share. There will be a 10 percent cap on the amount of core ITCS borne by bundled core customers, because core interstate capacity unbundling is expected to mainly benefit non-residential CAT customers.

In D.01-12-018, the Commission orders the reduction of the CAT program threshold from 250,000 to 120,000 therms annually and removes the core participation cap in the CAT program.

In D.01-12-018, the Commission determined under Findings of Fact No. 31 that SoCalGas shall recover in rates an additional \$2 million per year, plus related franchise fees and uncollectible expenses, for capacity-related implementation costs beginning on the effective date of D.01-12-018 to the effective date of a decision in SoCalGas' next PBR application authorizing a new gas margin for SoCalGas. Cost recovery shall be allocated equal cents per therm among customer classes.

Included with this filing are a Summary of Transportation Revenue Changes and a Summary of Present and Proposed Rates as illustrated in Attachments C.

Conclusion

Consistent with D.01-12-018, this advice letter requests 1) unbundling core interstate pipeline demand charges, 2) equal sharing of ITCS costs associated with the unbundling of core interstate capacity costs between core and noncore customers, 3) eliminating the 10 percent cap on core participation in the CAT program and reducing the threshold size from 250,000 120,000 therms annually, and 4) recovery in rates of \$2.0 million per year, plus related franchise fees and uncollectible expenses, for capacity-related implementation costs. SoCalGas also requests authority to move all procurement related costs from its procurement customers' gas transmission rates to the gas procurement rate. This is in compliance with Ordering Paragraph Nos. 9, 10, 11, 12, 13, and 14, of D.01-12-018.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jrr@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

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Effective Date

SoCalGas respectfully requests that the tariff changes associated with this compliance filing be made effective February 1, 2002. Pursuant to Conclusion of Law No. 39, this advice letter is being filed within 15 business days from the effective date of this decision and should be effective unless rejected by the Energy Division within 30 days after the filing, which is February 1, 2002.

Notice

In accordance with Section III.G of General Order No. 96-A, a copy of this advice letter is being sent to the parties listed on Attachment A, which includes the interested parties in I.99-07-003.

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Attachments

ATTACHMENT A

Advice No. 3105

(See Attached Service Lists)

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ATTACHMENT B
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Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
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Revised 34426-G	Preliminary Statements PS-II, Summary of Rates and Charges, Sheet 3	Revised 34363-G
Revised 34427-G	Preliminary Statements PS-II, Summary of Rates and Charges, Sheet 4	Revised 34364-G
Revised 34428-G	Preliminary Statements PS-II, Summary of Rates and Charges, Sheet 5	Revised 34365-G
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Revised 34436-G	Schedules GR, Residential Service, Sheet 4	Revised 31016-G
Revised 34437-G	Schedules GT-R, CAT Residential Service, Sheet 2	Revised 34382-G
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Revised 34440-G	Schedules GT-S, CAT Multi-Family Submetered Svc, Sheet 2	Revised 34384-G
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Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
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Revised 34448-G	Schedules GRL, Residential Service, Income-Qualified, Sheet 2	Revised 34389-G
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Revised 34454-G	Schedules GO-SSA, Summer Saver Rate - Owns Exist. Equip., Sheet 2	Revised 34393-G
Revised 34455-G	Schedules GTO-SSA, Trans-Only Summer Saver - Owns Equip., Sheet 2	Revised 34394-G
Revised 34456-G	Schedules GTO-SSA, Trans-Only Summer Saver - Owns Equip., Sheet 4	Revised 31580-G
Revised 34457-G	Schedules GO-SSB, Summer Saver Rate - Equip. Purch./Repair, Sheet 2	Revised 34395-G
Revised 34458-G	Schedules GTO-SSB, Trans-Only Summer Saver - Equip Purch, Sheet 2	Revised 34396-G
Revised 34459-G	Schedules GTO-SSB, Trans-Only Summer Saver - Equip Purch, Sheet 4	Revised 31583-G
Revised 34460-G	Schedules GO-AC, Optional Rate - Air Conditioning, Sheet 2	Revised 34397-G
Revised 34461-G	Schedules GTO-AC, Trans-Only Optional Rate - Air Condition, Sheet 2	Revised 34398-G
Revised 34462-G	Schedules GTO-AC, Trans-Only Optional Rate - Air Condition, Sheet 4	Revised 32611-G

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Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 34463-G	Schedules GL, Street and Outdoor Lighting Gas Svc, Sheet 1	Revised 34399-G
Revised 34464-G	Schedules GN-10, Core Svc for Small Commerical/Industrial, Sheet 2	Revised 34400-G
Revised 34465-G	Schedules GN-10, Core Svc for Small Commerical/Industrial, Sheet 3	Revised 34401-G
Revised 34466-G	Schedules GN-10, Core Svc for Small Commerical/Industrial, Sheet 4	Revised 34402-G
Revised 34467-G	Schedules GT-10, CAT Core Comm/Indus Service, Sheet 2	Revised 32619-G
Revised 34468-G	Schedules GT-10, CAT Core Comm/Indus Service, Sheet 3	Revised 34403-G
Revised 34469-G	Schedules GT-10, CAT Core Comm/Indus Service, Sheet 4	Revised 34404-G
Revised 34470-G	Schedules GT-10, CAT Core Comm/Indus Service, Sheet 5	Original 32622-G
Revised 34471-G	Schedules GT-10, CAT Core Comm/Indus Service, Sheet 6	Original 32623-G
Revised 34472-G	Schedules GN-10L, Core Comm/Indus Svc, Income-Qualified, Sheet 3	Revised 34405-G
Revised 34473-G	Schedules GT-10L, CAT Comm/Indus Svc, Income-Qualified, Sheet 2	Revised 34406-G
Revised 34474-G	Schedules G-AC, Core A/C Svc for Commercial/Industrial, Sheet 2	Revised 34407-G
Revised 34475-G	Schedules GT-AC, Core Trans-Only A/C Svc for Comm/Ind, Sheet 1	Revised 34300-G
Revised 34476-G	Schedules GT-AC, Core Trans-Only A/C Svc for Comm/Ind, Sheet 2	Revised 34408-G
Revised 34477-G	Schedules GT-AC, Core Trans-Only A/C Svc for Comm/Ind, Sheet 4	Revised 29993-G
Revised 34478-G	Schedules GT-AC, Core Trans-Only A/C Svc for Comm/Ind, Sheet 7	Revised 29996-G
Revised 34479-G	Schedules G-EN, Core Gas Engine Svc for Water Pumping, Sheet 2	Revised 34354-G
Revised 34480-G	Schedules GT-EN, Core Trans-Only Gas Eng Svc for Wtr Pump, Sheet 1	Revised 34302-G
Revised 34481-G	Schedules GT-EN, Core Trans-Only Gas Eng Svc for Wtr Pump, Sheet 3	Revised 29999-G
Revised 34482-G	Schedules G-NGV, Natural Gas Svc for Motor	Revised 34355-G

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	Vehicles, Sheet 2	
Revised 34483-G	Schedules GT-NGV, Trans Cust-Owned Gas for Motor Vehicle, Sheet 1	Revised 34244-G
Revised 34484-G	Schedules GT-NGV, Trans Cust-Owned Gas for Motor Vehicle, Sheet 2	Revised 34245-G
Revised 34485-G	Schedules GT-NGV, Trans Cust-Owned Gas for Motor Vehicle, Sheet 3	Revised 30002-G
Revised 34486-G	Schedules GT-NGV, Trans Cust-Owned Gas for Motor Vehicle, Sheet 4	Revised 30003-G
Revised 34487-G	Schedules G-CP, Gas Procurement for Core Customers, Sheet 1	Revised 34356-G
Revised 34488-G	Schedules G-CP, Gas Procurement for Core Customers, Sheet 2	Revised 34357-G
Revised 34489-G	Schedules G-CP, Gas Procurement for Core Customers, Sheet 3	Revised 31031-G
Revised 34490-G	Schedules G-CS, Core Subscription Service, Sheet 2	Revised 34409-G
Revised 34491-G	Schedules G-CS, Core Subscription Service, Sheet 3	Revised 34410-G
Revised 34492-G	Schedules GT-F, Firm Intrastate Transmission Service, Sheet 1	Revised 34305-G
Revised 34493-G	Schedules GT-F, Firm Intrastate Transmission Service, Sheet 2	Revised 34411-G
Revised 34494-G	Schedules GT-I, Interruptible Intrastate Transmission Sv, Sheet 1	Revised 34308-G
Revised 34495-G	Schedules GT-I, Interruptible Intrastate Transmission Sv, Sheet 2	Revised 34412-G
Revised 34496-G	Schedules GT-SD, Intrastate Transmission Svc-San Diego, Sheet 1	Revised 34413-G
Revised 34497-G	Schedules GW-LB, Wholesale Gas Svc-Long Beach, Sheet 1	Revised 34414-G
Revised 34498-G	Schedules GW-SD, Wholesale Gas Svc-San Diego, Sheet 2	Revised 34415-G
Revised 34499-G	Schedules GW-SWG, Wholesale Gas Svc-Southwest Gas, Sheet 1	Revised 34416-G
Revised 34500-G	Schedules GW-VRN, Wholesale Gas Svc-Vernon, Sheet 1	Revised 34417-G

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Revised 34501-G	Schedules G-LOAN, Hub Loan Service, Sheet 1	Revised 34263-G
Revised 34502-G	Schedules G-PRK, Hub Parking Service, Sheet 1	Revised 34264-G
Revised 34503-G	Schedules G-WHL, Wheeling Service, Sheet 1	Revised 34418-G
Revised 34504-G	Rules 01, Definitions, Sheet 3	Revised 33480-G
Revised 34505-G	Rules 01, Definitions, Sheet 7	Revised 33484-G
Revised 34506-G	Rules 32, Core Aggregation Transportation, Sheet 1	Revised 30018-G
Revised 34507-G	Rules 32, Core Aggregation Transportation, Sheet 2	Revised 31199-G
Revised 34508-G	Rules 32, Core Aggregation Transportation, Sheet 3	Original 30020-G
Revised 34509-G	Rules 32, Core Aggregation Transportation, Sheet 4	Original 30021-G Original 30022-G
Revised 34510-G	Rules 32, Core Aggregation Transportation, Sheet 5	Original 30023-G
Revised 34511-G	Rules 32, Core Aggregation Transportation, Sheet 6	Revised 30024-G
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Revised 34514-G	Rules 32, Core Aggregation Transportation, Sheet 9	Revised 30027-G
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Revised 34517-G	Rules 32, Core Aggregation Transportation, Sheet 12	Revised 30031-G
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Revised 34521-G	Rules 32, Core Aggregation Transportation, Sheet 16	Original 30037-G
Revised 34522-G	Rules 32, Core Aggregation Transportation, Sheet 17	Original 30038-G Original 30039-G
Revised 34523-G	Rules 36, Interstate Capacity Brokering, Sheet 5	Revised 32744-G Revised 27297-G

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Revised 34524-G	Rules 36, Interstate Capacity Brokering, Sheet 6	Revised 27298-G
Revised 34525-G	Rules 36, Interstate Capacity Brokering, Sheet 7	Revised 27299-G
Revised 34526-G	Sample Forms SAMPLE FORM 4.3, Contract, Energy Serv Provider Agreement, Sheet 1	Revised 31200-G
Revised 34527-G	Table of Contents TOC-SCH, Rate Schedules	Revised 34419-G
Revised 34528-G	Table of Contents TOC-SCH, Rate Schedules	Revised 34420-G
Revised 34529-G	Table of Contents TOC-SCH, Rate Schedules	Revised 34421-G
Revised 34530-G	Table of Contents TOC-RUL, Rules	Revised 34318-G
Revised 34531-G	Table of Contents TOC-RUL, Rules	Revised 33305-G
Revised 34532-G	Table of Contents TOC-SF, Sample Forms	Revised 34024-G
Revised 34533-G	Table of Contents TOC-GE, General and Preliminary Statement	Revised 34422-G
Revised 34534-G	Table of Contents TOC-GE, General and Preliminary Statement	Revised 34423-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SALES SERVICE (1)

Commodity Charge
(per therm)

Schedules GR, GS & GM

Baseline Usage	52.959¢	
Non-Baseline Usage	70.907¢	
Customer Charge: 16.438¢/meter/day		

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Schedule GMB

Baseline Usage	47.073¢	
Non-Baseline Usage	53.305¢	
Customer Charge: \$9.111/meter/day		

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Schedules GRL & GSL

Baseline Usage	42.368¢	
Non-Baseline Usage	56.726¢	
Customer Charge: 13.151¢/meter/day		

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RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge
(per therm)

Schedules GT-R, GT-S & GT-M

Baseline Usage	22.472¢	
Non-Baseline Usage	40.420¢	
Customer Charge: 16.438¢/meter/day		

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Schedule GT-MB

Baseline Usage	16.586¢	
Non-Baseline Usage	22.818¢	
Customer Charge: \$9.111meter/day		

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Schedules GT-RL & GT-SL

Baseline Usage	17.978¢	
Non-Baseline Usage	32.336¢	
Customer Charge: 13.151¢/meter/day		

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- (1) The residential core procurement charge as set forth in Schedule No. G-CP is 30.487¢/therm which includes the core brokerage fee.

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(Continued)

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

NON-RESIDENTIAL CORE SALES SERVICE (1) Commodity Charge
 (per therm)

Schedule GN-10 (2)

GN-10: Tier I	67.416¢	I
Tier II	50.363¢	I
Tier III	37.966¢	I
GN-10V: Tier I	67.416¢	I
Tier II	47.190¢	I
Tier III	37.966¢	I

Customer Charge:

Annual usage of less than 1,000 therms per year: 32.877¢/meter/day
 Annual usage of 1,000 therms per year or more: 49.315¢/meter/day

Schedule GN-10L

GN-10L: Tier I	53.933¢	I
Tier II	40.291¢	I
Tier III	30.373¢	I

Customer Charge:

Annual usage of less than 1,000 therms per year: 26.301¢/meter/day
 Annual usage of 1,000 therms per year or more: 39.452¢/meter/day

Schedule G-AC

G-AC: rate per therm	38.160¢	I
G-ACL: rate per therm	30.528¢	I
Customer Charge: \$150/month		

Schedule G-EN

G-EN: rate per therm	47.834¢	I
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU: rate per therm	37.958¢	I
G-NGC: rate per therm	72.958¢	I
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

(1) The non-residential core procurement charge as set forth in Schedule No. G-CP is 30.487¢/therm which includes the core brokerage fee.

(2) Schedule GL rates are set commensurate with Rate Schedule GN-10.

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE AGGREGATION SERVICE Transmission Charge
 (per therm)

Schedule GT-10

GT-10:	Tier I	36.929¢
	Tier II	19.876¢
	Tier III	7.479¢
GT-10V:	Tier I	36.929¢
	Tier II	16.703¢
	Tier III	7.479¢

Customer Charge:

Annual usage of less than 1,000 therms per year:	32.877¢/meter/day
Annual usage of 1,000 therms per year or more:	49.315¢/meter/day

Schedule GT-10L

GT-10L:	Tier I	29.543¢
	Tier II	15.901¢
	Tier III	5.983¢

Customer Charge:

Annual usage of less than 1,000 therms per year:	26.301¢/meter/day
Annual usage of 1,000 therms per year or more:	39.452¢/meter/day

Schedule GT-AC

GT-AC:	rate per therm	7.673¢
GT-ACL:	rate per therm	6.138¢
Customer Charge:	\$150/month	

Schedule GT-EN

GT-EN:	rate per therm	17.347¢
Customer Charge:	\$50/month	

Schedule GT-NGV

GT-NGU:	rate per therm	7.471¢
GT-NGC:	rate per therm	42.471¢
P-1 Customer Charge:	\$13/month	
P-2A Customer Charge:	\$65/month	

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE

Schedules G-CS, GT-F, & GT-I

Noncore Commercial/Industrial (G-CS3, GT-F3 & GT-I3)

Customer Charge:

G-CS3D/GT-F3D/GT-I3D (Distribution Level):
 Per month \$350

G-CS3T/GT-F3T/GT-I3T (Transmission Level):
 Per month \$700

Transmission Charges:

G-CS3D/GT-F3D/GT-I3D (Distribution Level):
 Tier I 0 - 20,833 Therms 8.992¢
 Tier II 20,834 - 83,333 Therms 5.555¢
 Tier III 83,334 - 166,667 Therms 3.356¢
 Tier IV Over 166,667 Therms 1.785¢

G-CS3T/GT-F3T/GT-I3T (Transmission Level):
 Tier I 0 - 166,667 Therms 3.211¢
 Tier II Over 166,667 Therms 0.709¢

Enhanced Oil Recovery (G-CS4, GT-F4 & GT-I4)

Transmission Charge 1.915¢
 Customer Charge: \$500/month

Electric Generation (G-CS5, GT-F5 & GT-I5)

For customers using less than 3 million therms per year
 Transmission Charge 4.462¢
 Customer Charge: \$50

For customers using 3 million therms or more per year
 Transmission Charge 1.869¢
 Customer Charge: N/A

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PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

WHOLESALE SERVICE

Schedule GW-LB (Long Beach, G-CS7, GT-F7 & GT-I7)

Volumetric Charge	1.497¢	I
ITCS-LB	0.038¢	I

Schedule GW-SD and GT-SD (San Diego Gas & Electric, G-CS8, GT-F8, GT-I8, GT-F11 & GT-I11)

Volumetric Charge	0.870¢	I
ITCS-SD	0.038¢	I

Schedule GW-SWG (Southwest Gas, G-CS9, GT-F9 & GT-I9)

Volumetric Charge	1.309¢	I
ITCS-SWG	0.038¢	I
Storage Reservation Charge (per year)	\$1,192,118	

Schedule GW-VRN (City of Vernon, G-CS10, GT-F10 & GT-I10)

Transmission Charge	1.044¢	I
ITCS-VRN	0.038¢	I

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	30.487¢	I
Residential Core Procurement Charge, per therm	30.487¢	I

Schedule G-CS

Core Subscription Procurement Charge, per therm	22.910¢	
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Schedule GW-LB, GW-SD, GW-SWG and GW-VRN

Core Subscription Procurement Charge, per therm	22.800¢	
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CORE SUBSCRIPTION RESERVATION CHARGE

Schedule G-CS, GW-LB, GW-SD, GW-SWG and GW-VRN

Rate, per therm	3.382¢	
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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 10

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	40.731¢
Other Operating Costs/Revenues	0.856¢
Transition Costs	(0.158)¢
Balancing/Tracking Account Amortization	(1.605)¢
Core Averaging/Other Noncore	(0.997)¢
Weighted Average Cost of Gas (WACOG)	26.308¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢
San Juan Lateral Pipeline Demand Charge	0.233¢
Core Pipeline Demand Charge	3.694¢

Total Costs	69.314¢

Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	22.692¢
Other Operating Costs/Revenues	(0.020)¢
Transition Costs	(0.158)¢
Balancing/Tracking Account Amortization	(1.087)¢
Core Averaging/Other Noncore	3.043¢
Weighted Average Cost of Gas (WACOG)	26.308¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢
San Juan Lateral Pipeline Demand Charge	0.233¢
Core Pipeline Demand Charge	3.694¢

Total Costs	54.957¢

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	11.365¢	
Other Operating Costs/Revenues	(0.063)¢	
Transition Costs	(0.158)¢	
Balancing/Tracking Account Amortization	(0.770)¢	
Weighted Average Cost of Gas (WACOG)	26.308¢	
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
San Juan Lateral Pipeline Demand Charge	0.233¢	
Core Pipeline Demand Charge	3.694¢	

Total Costs	40.861¢	

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	21.184¢	
Other Operating Costs/Revenues	(0.015)¢	
Transition Costs	(0.158)¢	
Balancing/Tracking Account Amortization	(1.053)¢	
Weighted Average Cost of Gas (WACOG)	26.308¢	
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
San Juan Lateral Pipeline Demand Charge	0.233¢	
Core Pipeline Demand Charge	3.694¢	

Total Costs	50.445¢	

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE

Commercial/Industrial

Charge
(per therm)

Base Margin	4.744¢
Other Operating Costs/Revenues	0.113¢
Transition Costs	(0.145)¢
Balancing/Tracking Account Amortization	(0.590)¢

Total Transportation Related Costs	4.122¢

Electric Generation

Charge
(per therm)

Base Margin	2.109¢
Other Operating Costs/Revenues	0.207¢
Transition Costs	(0.145)¢
Balancing/Tracking Account Amortization	(0.507)¢
Sempra-Wide Common Adjustment (EG Only)	0.289¢

Total Transportation Related Costs	1.953¢

Wholesale - City of Long Beach

Charge
(per therm)

Base Margin	1.956¢
Other Operating Costs/Revenues	0.225¢
Transition Costs	(0.144)¢
Balancing/Tracking Account Amortization	(0.501)¢

Total Transportation Related Costs	1.535¢

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Wholesale - San Diego Gas & Electric

Charge
(per therm)

Base Margin	1.389¢	
Other Operating Costs/Revenues	0.173¢	I
Transition Costs	(0.144)¢	I
Balancing/Tracking Account Amortization	(0.511)¢	

Total Transportation Related Costs	0.908¢	I

Wholesale - Southwest Gas

Charge
(per therm)

Base Margin	1.754¢	
Other Operating Costs/Revenues	0.232¢	I
Transition Costs	(0.144)¢	I
Balancing/Tracking Account Amortization	(0.495)¢	

Total Transportation Related Costs	1.347¢	I

Wholesale - City of Vernon

Charge
(per therm)

Base Margin	1.605¢	
Other Operating Costs/Revenues	0.109¢	I
Transition Costs	(0.144)¢	I
Balancing/Tracking Account Amortization	(0.498)¢	

Total Transportation Related Costs	1.082¢	I

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 DECISION NO. 01-12-018

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PRELIMINARY STATEMENT

Sheet 5

PART III
COST ALLOCATION AND REVENUE REQUIREMENT

(Continued)

B. REVENUE REQUIREMENT: (Continued)

16. GAS MARGIN

This amount shall be the total annual base revenues authorized by the Commission. The authorized gas margin pursuant to SoCalGas Advice No. 3096, effective January 1, 2002, is \$1,429,067,000. Of the total revenues \$1,226,658,000 is allocated to the core market and \$190,397,000 is allocated to the noncore market. The allocated noncore margin includes EOR revenues of \$20,008,000, and an unbundled storage cost of \$21,000,000. Unallocated costs are \$12,012,000.

17. COST AND REVENUE ALLOCATION FACTORS

These factors were determined pursuant to D.00-04-060, D.01-12-018 and SoCalGas Advice No. 3105, effective February 1, 2002, and are used to allocate costs and revenues to the core and noncore customer classes.

	<u>Factor</u>	
<u>Cost Categories:</u>	<u>Core</u>	<u>Noncore</u> <u>(including wholesale)</u>
Transition Costs	0.379	0.621
Unaccounted-for Gas	0.721	0.279
Company Use Gas: Storage	0.657	0.343
NGV Balancing Account	0.422	0.578
Storage Transition and Bypass Account	0.358	0.642
Core Fixed Cost Account	1.000	0.000
Enhanced Oil Recovery Account	0.908	0.092
 <u>Revenue Categories:</u>		
Exchange and Interutility Transactions	0.381	0.619
Core Brokerage Fee Adjustment	1.000	0.000
Noncore Brokerage Fee Adjustment	0.000	1.000
Fuel Cell Equipment Revenues	0.889	0.111

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 DECISION NO. 01-12-018

5R10

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PRELIMINARY STATEMENT
 PART XI
PERFORMANCE BASED REGULATION

(Continued)

K. CORE PRICING FLEXIBILITY (continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates

a. D.98-01-040, Finding of Fact No. 5, allows SoCalGas the option to discount core transportation rates down to a LRMC floor rate; however, SoCalGas may not discount the cost of gas. For this program, the LRMC floor rate includes the following components: customer related, medium-pressure distribution, high-pressure distribution, transmission, seasonal storage, load balancing, company use transmission, unaccounted for gas, and interstate pipeline demand charges. In addition to these components, the full transportation rate includes the following components: non-marginal costs in base margin, ITCS, PITCO/POPCO transition costs, core averaging costs, and other exclusion costs.

b. The following table lists the full LRMC transportation rates authorized by D.97-04-082, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018 and SoCalGas Advice No. 3105, effective February 1, 2002. Full Transportation Rates are updated with new values established in D.00-04-060, Resolution G-3303, D.01-12-018 and SoCalGas Advice No. 3105, effective February 1, 2002. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	38.8 cents/therm	24.2 cents/therm
G-10, 0 to 3 Mth	63.9 cents/therm	37.0 cents/therm
G-10, 3-50 Mth	22.5 cents/therm	11.6 cents/therm
G-10, 50-250 Mth	15.3 cents/therm	7.3 cents/therm
G-10, >250Mth	9.4 cents/therm	5.0 cents/therm
Gas A/C	10.4 cents/therm	6.5 cents/therm
Gas Engines	20.0 cents/therm	12.2 cents/therm

c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.

d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers (excluding ITCS).

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 2, 2002
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 RESOLUTION NO. _____

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Schedule No. GR
RESIDENTIAL SERVICE

(Continued)

RATES (continued)

Commodity Charges

GR

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; and (2) the GT-R transmission charges, as set forth in Schedule No. GT-R.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 7.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	30.487¢
<u>Transmission Charge:</u>	<u>GT-R</u>	<u>22.472¢</u>
Commodity Charge:	GR	52.959¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	30.487¢
<u>Transmission Charge:</u>	<u>GT-R</u>	<u>40.420¢</u>
Commodity Charge:	GR	70.907¢

The number of therms to be billed shall be determined in accordance with Rule No. 2.

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Schedule No. GR
RESIDENTIAL SERVICE

Sheet 4

(Continued)

SPECIAL CONDITIONS (continued)

3. (continued)

Upon completion of an application and verification by a state-licensed physician (Form No. 4859-E), an additional Baseline allowance of 0.822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life threatening illness or who have a compromised immune system.

Upon completion of an application and verification by a state-licensed physician or osteopath (Form No. 4859-E), an additional uniform daily Baseline allowance will be provided to customers requiring regular use of a medical life-support device, as defined in Rule No. 1, which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function and requires the use of Utility-supplied gas. The amount of the additional allowances will be determined by the Utility from load and operating time data of the medical life-support device.

4. Seasonal Changes: Bills reflecting Baseline allowances will be prepared in the May and November billing periods using the applicable daily allowance from each respective seasonal period.

5. Customers receiving service hereunder with usage at each facility in excess of 120,000 therms per year may elect service as a self-aggregator pursuant to Rule No. 32. Additionally, customers may aggregate their gas volumes to qualify for transportation service under Schedule No. GT-R.

6. The minimum term for service hereunder is one month, except when a customer has ended service under the Core Aggregation Transportation program and elects to return to Utility procurement service, in which event the minimum term is one year, and then month-to-month thereafter, unless the customer executes an authorization form with another aggregator within the 90-day interim period pursuant to Rule No. 32, Section B.4.b.

7. The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month.

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3105
DECISION NO. 01-12-018

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ISSUED BY

Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jan 2, 2002
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RESOLUTION NO. _____

Schedule No. GS
MULTI-FAMILY SERVICE SUBMETERED

(Continued)

RATES (continued)

Commodity Charges

GS

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; and (2) the GT-S transmission charges, as set forth in Schedule No. GT-S.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 11.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	30.487¢	
<u>Transmission Charge:</u>	<u>GT-S</u>	<u>22.472¢</u>	
Commodity Charge:	GS	52.959¢	

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	30.487¢	
<u>Transmission Charge:</u>	<u>GT-S</u>	<u>40.420¢</u>	
Commodity Charge:	GS	70.907¢	

The number of therms to be billed shall be determined in accordance with Rule 2.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3105
DECISION NO. 01-12-018

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ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. GS
MULTI-FAMILY SERVICE SUBMETERED

Sheet 4

(Continued)

SPECIAL CONDITIONS (continued)

3. (continued)

It is the responsibility of the owner or the owner's agent to demonstrate to the Utility's satisfaction the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by the Utility.

4. As a condition of service under this schedule, the customer must provide (1) a certification that all tenants have been notified in writing that the customer is applying for gas service under Schedule No. GS which provides a submetering credit, and (2) a copy of such written notice.
5. It is the responsibility of the customer to advise the Utility within 15 days following any change in the number of dwelling units or mobile home spaces provided gas service.
6. Seasonal Changes: Bills reflecting Baseline allowances will be prepared in the May and November billing periods using the applicable daily allowance from each respective seasonal period.
7. This schedule is closed as of December 15, 1981 for gas service to new multi-unit residential structures where such multi-unit tenants use gas directly in gas appliances in each occupancy and which requires venting. If a written commitment has been made by the Utility to provide master-metered service to new multi-unit residential structures where such multi-unit tenants use gas directly in gas appliances in each occupancy and which require venting, such commitment shall constitute authority for service under this schedule; however, such commitment shall become null and void if construction does not commence within twelve months from December 15, 1981.
8. Customers receiving service hereunder with usage at each facility in excess of 120,000 therms per year may elect service as a self-aggregator pursuant to Rule No. 32. Additionally, customers may aggregate their gas volumes to qualify for transportation service under Schedule No. GT-S.
9. The daily submetering credit provided herein prohibits further recovery by mobile home park owners for the costs of owning, operating, and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system.

No other charges shall be applied to the customer's tenants for submetered service unless specifically provided herein.

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
 DECISION NO. 01-12-018

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Lee Schavrien
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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; and (2) the GT-ME and GT-MC transmission charges, as set forth in Schedule No. GT-M.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-E

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	30.487¢
<u>Transmission Charge:</u>	<u>GT-ME</u>	<u>22.472¢</u>
Commodity Charge:	GM-E	52.959¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	30.487¢
<u>Transmission Charge:</u>	<u>GT-ME</u>	<u>40.420¢</u>
Commodity Charge:	GM-E	70.907¢

GM-C

All usage, per therm.

Procurement Charge:	G-CPR	30.487¢
<u>Transmission Charge:</u>	<u>GT-MC</u>	<u>40.420¢</u>
Commodity Charge:	GM-C	70.907¢

The number of therms to be billed shall be determined in accordance with Rule No. 2.

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
 DECISION NO. 01-12-018

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 Regulatory Affairs

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Schedule No. GO-AC

Sheet 2

OPTIONAL RATE
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

RATES (continued)

Commodity Charges (continued)

GO-AC

Baseline Rate

All usage, per therm, under Special Condition 2.

Procurement Charge:	G-CPR	30.487¢	I
<u>Transmission Charge:</u>	<u>GT-R</u>	<u>22.472¢</u>	T,R
Commodity Charge:	GR	52.959¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	30.487¢	I
<u>Transmission Charge:</u>	<u>GT-R</u>	<u>40.420¢</u>	T,R
Commodity Charge:	GR	70.907¢	I

Gas AC Rate (May through October)

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental usage is defined as additional gas load above the base volume, the usage based on average residential daily non-temperature sensitive load.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
 DECISION NO. 01-12-018

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(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 2, 2002
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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>)
1.99 cu.ft. per hr. or less	8.17
2.00 - 2.49 cu.ft. per hr	9.26
2.50 - 2.99 cu.ft. per hr	11.32
3.00 - 3.99 cu.ft. per hr	14.40
4.00 - 4.99 cu.ft. per hr	18.52
5.00 - 7.49 cu.ft. per hr	25.72
7.50 - 10.00 cu.ft. per hr	36.01
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	4.12

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
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(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 2, 2002
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 RESOLUTION NO. _____

Schedule No. G-AC
CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNR	30.487¢
<u>Transmission Charge:</u>	<u>GT-AC</u>	<u>7.673¢</u>
Commodity Charge:	G-AC	38.160¢

G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; and (2) the GT-ACL transmission charge, as set forth in Schedule No. GT-AC.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10. The procurement charge shown below has been discounted by 20 percent.

Rate, per therm.

Procurement Charge:	G-CPNRL	24.390¢
<u>Transmission Charge:</u>	<u>GT-ACL</u>	<u>6.138¢</u>
Commodity Charge:	G-ACL	30.528¢

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
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Schedule No. G-EN
CORE GAS ENGINE SERVICE
FOR WATER PUMPING

Sheet 2

(Continued)

RATES (continued)

Commodity Charges (continued)

G-EN (continued)

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6.

Rate, per therm

Procurement Charge:	G-CPNR	30.487¢
<u>Transmission Charge:</u>	<u>GT-EN</u>	<u>17.347¢</u>
Commodity Charge:	G-EN	47.834¢

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Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

General

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customers must receive service under this schedule separately from their other non-qualifying usage requirements. Any additional service and measurement related facilities deemed necessary by the Utility to separately measure service hereunder shall be installed, owned, and operated by the Utility and the installation of such facilities shall be at the customer's expense.
3. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.
4. In the event customers make any material change, either in the amount or character of their gas equipment, written notice to the Utility must be made in accordance with Rule No. 29, Change of Customer's Apparatus or Equipment.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
 DECISION NO. 01-12-018

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Lee Schavrien
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(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 2, 2002
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 RESOLUTION NO. _____

Schedule No. G-NGV
NATURAL GAS SERVICE FOR MOTOR VEHICLES

Sheet 2

(Continued)

RATES (continued)

Commodity Charges (continued)

Customer-Funded Fueling Station (continued)

G-NGU (continued)

Rate, uncompressed per therm.

Procurement Charge:	G-CPNR	30.487¢	I
<u>Transmission Charge:</u>	<u>GT-NGU</u>	<u>7.471¢</u>	T,R
Commodity Charge:	G-NGU	37.958¢	I

Utility-Funded Fueling Station

G-NGC Compression Surcharge per therm	35.000¢
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The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGC, compressed per therm	72.958¢	I
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Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms, compressed at a Utility-funded or a customer/Utility-funded station, will be compiled from a Summary of Transactions recorded by the dispensing unit for the customer during the month.

Co-funded fueling stations, customer/Utility-funded, will be billed at the above listed G-NGU and G-NGC rates based on the percentage level of co-funding. The agreement and associated rate will be filed with the Commission by separate contract.

Any applicable taxes, franchise or other fees will be billed separately on the customer's bill.

Minimum Charge

The minimum monthly charge shall consist of the monthly customer charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3105
 DECISION NO. 01-12-018

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(TO BE INSERTED BY CAL. PUC)

DATE FILED Jan 2, 2002
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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 1

APPLICABILITY

Applicable for natural gas procurement service provided to core customers from the Utility's core portfolio, as defined in Rule No. 1. Service hereunder will be rendered in accordance with the provisions of the customer's otherwise-applicable rate schedule, as defined Special Condition 2.

TERRITORY

Applicable throughout the service territory.

RATES

Procurement Charges

The residential and non-residential procurement charges will be subject to change monthly, as set forth in D.98-07-068. The procurement charges will be based upon the estimated average price of flowing gas supplies during the injection season, and a blend of the weighted average estimated monthly price of flowing gas supplies and the estimated price of gas withdrawn from storage, when applicable. The procurement charges will be made effective on the first calendar day of the month. The Utility will file the core procurement charges and affected core service rate schedules on the last business day of the previous month.

G-CPNR

This charge is for non-residential core service as defined above. Pursuant to D.96-08-037, SoCalGas was authorized to change its non-residential procurement charge monthly beginning in January 1997.

The non-residential monthly gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) the carrying cost of storage inventory; (5) San Juan Lateral interstate pipeline demand charges; (6) Core pipeline demand charges; and (7) any adjustments for over- or under-collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068. This component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm	26.308¢
Brokerage Fee, per therm.....	0.201¢
Carrying cost of Storage Inventory, per therm	0.051¢
San Juan Lateral Interstate Demand Charge, per therm	0.233¢
Core Pipeline Demand Charges, per therm	<u>3.694¢</u>
Total Core Procurement Charge, per therm	30.487¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
 DECISION NO. 01-12-018

ISSUED BY
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 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (continued)

G-CPR

This charge is for residential service as defined above. Pursuant to D.96-08-037, SoCalGas was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

The monthly residential gas procurement charge is comprised of: (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) the carrying cost of storage inventory; (5) San Juan Lateral interstate pipeline demand charges; (6) Core pipeline demand charges; and (7) any adjustments for over- or under- collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068. This component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm	26.308¢
Brokerage Fee, per therm.....	0.201¢
Carrying cost of Storage Inventory, per therm	0.051¢
San Juan Lateral Interstate Demand Charge, per therm	0.233¢
Core Pipeline Demand Charges, per therm	<u>3.694¢</u>
Total Core Procurement Charge, per therm	30.487¢

The current procurement charge will be posted on the Utility's GasSelect electronic bulletin board and Internet web site at <http://www.socalgas.com/regulatory>.

The Utility will reflect all applicable taxes, fees, and surcharges and/or credits imposed as a result of providing service hereunder.

The number of therms to be billed will be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this rate schedule and the Utility's other tariffs are provided in Rule No. 1.
2. Service provided hereunder is subject to the terms and conditions of the Utility's tariff schedules on file with the Commission. Charges for transmission service will be in accordance with the Utility's core transportation rate schedules. The terms and conditions in the customer's otherwise-applicable core procurement schedule apply.

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
 DECISION NO. 01-12-018

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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 3

(Continued)

SPECIAL CONDITIONS (continued)

3. Gas purchases made by the Utility on behalf of core and core subscription customers will come from a single gas portfolio. The monthly WACOG will be based on the estimated prices of gas purchased for this single gas portfolio.
4. The minimum term for service hereunder is one month. In the event a Customer has ended Core Aggregation Transportation service and returned to being a Utility Procurement Customer, the minimum term for Utility Procurement service hereunder shall be one year, and month-to-month thereafter, unless the Customer selects another ESP who submits the required DASR within the 90-day election period specified in Rule 32.A.3.(13).
5. Pursuant to Rule No. 32, Core Aggregation Transportation, customers may change between Utility procurement and Core Aggregator procurement only once every 12 months. Core Aggregation customers are subject to the terms and conditions set forth in Rule No. 32, Core Aggregation Transportation.
6. All special conditions specified in the otherwise-applicable rate schedules will apply unless superseded by the special conditions specified herein.

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3105
DECISION NO. 01-12-018

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ISSUED BY

Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jan 2, 2002
EFFECTIVE _____
RESOLUTION NO. _____

Schedule No. G-CS
CORE SUBSCRIPTION NATURAL GAS SERVICE

Sheet 2

(Continued)

RATES (continued)

Procurement Charges

Cost of Gas, per therm	22.644¢
Brokerage Fee, per therm	<u>0.266¢</u>
 Total Procurement Charges, per therm	 22.910¢

The procurement charge will be filed on the last business day of each month to become effective on the first calendar day of the following month. The procurement charge is comprised of (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner approved in D.98-07-068, including authorized franchise fees and uncollectible expenses, and any applicable adjustments; and (2) an authorized brokerage fee.

Interstate Transition Cost Surcharge (ITCS)

ITCS-GCS, per therm	0.038¢
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule shall include an additional allocation of any capacity costs that are associated with core subscription service.

Reservation Charges

Rate, per therm	3.382¢
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The core subscription reservation charge is determined on all volumetric basis and is calculated based on actual gas usage in therms.

Transmission Charges

G-CS3D, Commercial/Industrial Distribution Level

Rate, per therm

Tier I	0 - 20,833 Therms	8.992¢
Tier II	20,834 - 83,333 Therms	5.555¢
Tier III	83,334 - 166,667 Therms	3.356¢
Tier IV	Over 166,667 Therms	1.785¢

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 2, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. G-CS
CORE SUBSCRIPTION NATURAL GAS SERVICE

Sheet 3

(Continued)

RATES (continued)

Transmission Charges

G-CS3T, Transmission Level
 Rate, per therm

Tier I	0 - 166,667 Therms	3.211¢	I
Tier II	Over 166,667 Therms	0.709¢	I

G-CS4, Enhanced Oil Recovery Rate, per therm	1.915¢	I
---	--------	---

G-CS5, Electric Generation*

For customers using less than 3 million therms per year Rate, per therm	4.462¢	I
--	--------	---

For customers using 3 million therms or more per year Rate, per therm	1.869¢	I
--	--------	---

The applicable G-CS5 transmission charge shall be determined on the basis of the customer's G-CS5 usage (combined with GT-F5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the G-CS3T customer charge.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
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(TO BE INSERTED BY CAL. PUC)
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 RESOLUTION NO. _____

Schedule No. GT-R

Sheet 2

CORE AGGREGATION TRANSPORTATION
 FOR RESIDENTIAL SERVICE

(Continued)

RATES (continued)

Transmission Charge

GT-R

These charges are equal to the core commodity rate less the monthly residential procurement charge as set forth in Schedule No. G-CP.

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 22.472¢

Non-Baseline Rate

All usage, per therm 40.420¢

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.457	0.457	0.457
Winter	1.624	1.956	2.287

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
 DECISION NO. 01-12-018

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Schedule No. GRL
RESIDENTIAL SERVICE, INCOME-QUALIFIED

Sheet 2

(Continued)

RATES (continued)

Commodity Charge

GRL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; and (2) the GT-RL transmission charges, as set forth in Schedule No. GT-RL.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRL	24.390¢
<u>Transmission Charge:</u>	<u>GT-RL</u>	<u>17.978¢</u>
Commodity Charge:	GRL	42.368¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRL	24.390¢
<u>Transmission Charge:</u>	<u>GT-RL</u>	<u>32.336¢</u>
Commodity Charge:	GRL	56.726¢

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
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Lee Schavrien
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Schedule No. GRL

Sheet 4

RESIDENTIAL SERVICE, INCOME-QUALIFIED

(Continued)

SPECIAL CONDITIONS (continued)

3. (continued)

Upon completion of an application and verification by a state-licensed physician (Form No. 4859-E), an additional Baseline allowance of .822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life threatening illness or who have a compromised immune system.

Upon completion of an application and verification by a state-licensed physician or osteopath (Form No. 4859-E), an additional uniform daily Baseline allowance will be provided to customers requiring regular use of a medical life-support device, as defined in Rule No. 1, which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function and requires the use of Utility-supplied gas. The amount of the additional allowances will be determined by the Utility from load and operating time data of the medical life-support device.

- 4. Seasonal Changes: Bills reflecting Baseline allowances will be prepared in the May and November billing periods using the applicable daily allowance from each respective seasonal period.
- 5. Customers receiving service hereunder with usage at each facility in excess of 120,000 therms per year may elect service as a self-aggregator pursuant to Rule No. 32. Additionally, customers may aggregate their gas volumes to qualify for transportation service under Schedule No. GT-RL.
- 6. Eligibility: An income-qualified household has total annual income from all sources (taxable and non-taxable) that is no more than shown in the table below for the number of persons in the household.

<u>Number of Persons In Household</u>	<u>Total Annual Household Income</u>
1 or 2	\$22,000
3	\$25,900
4	\$31,100
5	\$36,300
6	\$41,500
7	\$46,700

For households with more than seven persons, add \$5,200 annually for each additional person living in the household.

No person who is claimed on another person's income tax return shall be eligible for this rate.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
 DECISION NO. 01-12-018

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Lee Schavrien
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Schedule No. GT-RL

Sheet 2

CORE AGGREGATION TRANSPORTATION
RESIDENTIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (continued)

Transmission Charges

GT-RL

These charges are equal to the core commodity rate less the monthly residential procurement charge as set forth in Schedule No. G-CP.

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 17.978¢

Non-Baseline Rate

All usage, per therm 32.336¢

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rate. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.457	0.457	0.457
Winter	1.624	1.956	2.287

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
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Schedule No. GT-S

Sheet 2

CORE AGGREGATION TRANSPORTATION
 FOR MULTI-FAMILY SUBMETERED SERVICE

(Continued)

RATES (continued)

Transmission Charges

GT-S

These charges are equal to the core commodity rate less the monthly residential procurement charge as set forth in Schedule No. G-CP.

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 22.472¢

Non-Baseline Rate

All usage, per therm 40.420¢

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
 DECISION NO. 01-12-018

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Schedule No. GTO-AC

Sheet 2

TRANSPORTATION-ONLY OPTIONAL RATE
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

RATES (continued)

Transmission Charges (continued)

GTO-AC

Baseline Rate

All usage, per therm, under Special Condition 3 22.472¢

R

Non-Baseline Rate

All usage, per therm 40.420¢

R

Gas AC Rate (May through October)

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental usage is defined as additional gas load above the base volume, the usage based on average residential daily non-temperature sensitive load.
2. Baseline Rates: Baseline rates are applicable only to specific volumes of residential usage.
 Gas AC Rates: Gas AC rates are applicable only to volumes in excess of base amounts: 0.917 therms per day for single family dwellings, and 0.722 therms per day for multi-family dwellings.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
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Schedule No. GTO-AC

Sheet 4

TRANSPORTATION-ONLY OPTIONAL RATE
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

SPECIAL CONDITIONS (continued)

4. (Continued)

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
5	Cooking only	0.085	0.085	0.085
6	Water heating only	0.375	0.375	0.375
7	Water heating and space heating			
	Summer	0.372	0.372	0.372
	Winter	1.538	1.870	2.201

* Climate Zones are described in the Preliminary Statement.

5. Seasonal Changes: Bills reflecting Baseline allowances will be prepared in the May and November billing periods using the applicable daily allowance from each respective seasonal period.
6. Customers may make service arrangements through an Aggregator, as defined in Rule No. 1, and as provided for in Rule No. 32.
7. As a condition precedent to service under this schedule, a Core Aggregation Transportation Authorization (Form No. 6568-A) executed prior to the implementation of D.98-02-108 or a Direct Access Service Request (DASR) submitted by an ESP pursuant to D.98-02-108 is required.
8. If the customer and the ESP have met all of the requirements set forth in Rule No. 32, service will be effective in accordance with the schedule established in Rule No. 32.
9. All provisions of Rule No. 32, Core Aggregation Transportation, shall apply to customers receiving service under this schedule.
10. All terms and conditions of Rule No. 30 shall apply to the transportation of customer-owned gas under this schedule.
11. Transportation Imbalance Service shall be provided to the customer's Aggregator under Schedule No. G-IMB.
12. Customers with multiple facilities (under the same customer name) whose total requirements are at least 120,000 therms per year may participate in the Program as a self-aggregator, but must designate a single account under which charges for imbalance services are to be billed.

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(TO BE INSERTED BY UTILITY)
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Lee Schavrien
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(TO BE INSERTED BY CAL. PUC)
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Schedule No. GT-M
CORE AGGREGATION TRANSPORTATION
FOR MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (continued)

Transmission Charges

These charges are equal to the core commodity rate less the monthly residential procurement charge as set forth in Schedule No. G-CP.

GT-ME

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 22.472¢

Non-Baseline Rate

All usage, per therm 40.420¢

GT-MC

All usage, per therm 40.420¢

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Minimum Charge (Per Meter Per Day)

The minimum charge shall be the customer charge, which is:

All customers except "space heating only" 16.438¢

"Space heating only" customers:

Beginning November 1 through April 30 33.149¢

Beginning May 1 through October 31 None

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

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(TO BE INSERTED BY UTILITY)
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Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 1

APPLICABILITY

"GMB" customers are master metered customers who have averaged at least 100,000 therms of weather-normalized usage for the previous two calendar years, January through December, and will be billed on the "GMB" rate schedules which include the GM-BE, GM-BC, GT-MBE and GT-MBC rates. Sub-metered customers are not eligible for this rate schedule.

Applicable to natural gas service supplied from the Utility's core portfolio as defined in Rule No. 1, for multi-family dwelling units supplying Baseline uses only or in a combination of Baseline uses and common facilities through one meter on a premises, except as otherwise provided in Special Condition 5. Such gas service will be billed on Schedule No. GM-BE. This schedule also applies to accommodations defined in Rule No. 1 as residential hotels. Natural gas supplied through a single meter to common facilities (swimming pools, recreation rooms, saunas, spas, etc.) only, will be billed on Schedule No. GM-BC.

Eligibility for service hereunder is subject to verification by the Utility.

The minimum term of service hereunder is one month, as described in Special Condition 9.

TERRITORY

Applicable throughout the system.

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

Customer Charge

Per meter, per day \$9.111

This charge may be passed on to tenants on an equal amount per qualifying unit basis.

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
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ISSUED BY
Lee Schavrien
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Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; and (2) the GT-MBE and GT-MBC transmission charges, as set forth in Schedule No. GT-MB.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-BE

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	30.487¢
<u>Transmission Charge:</u>	<u>GT-MBE</u>	<u>16.586¢</u>
Commodity Charge:	GM-BE	47.073¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	30.487¢
<u>Transmission Charge:</u>	<u>GT-MBE</u>	<u>22.818¢</u>
Commodity Charge:	GM-BE	53.305¢

GM-BC

All usage, per therm.

Procurement Charge:	G-CPR	30.487¢
<u>Transmission Charge:</u>	<u>GT-MBC</u>	<u>22.818¢</u>
Commodity Charge:	GM-BC	53.305¢

The number of therms to be billed shall be determined in accordance with Rule No. 2.

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
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Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 3

(Continued)

RATES (continued)

Minimum Charge (Per Meter Per Day)

"GMB" customers \$9.111

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SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following usage is to be billed at the Baseline rate for multi-family dwelling units. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.457	0.457	0.457
Winter	1.624	1.956	2.287

* Climate Zones are described in the Preliminary Statement.

3. In multi-family complexes where residential services for each or any of the individually metered residential units is provided from a central source and where such central facility receives natural gas service directly through a separate meter, the basic monthly Baseline allowance applicable to that meter will be the number of therms per day times the number of dwelling units receiving service from such central facility. Eligibility for service under this provision is available subsequent to notification by customer and verification by Utility. The Baseline allowances for the central facility service will be as follows:

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GT-MB

Sheet 1

CORE AGGREGATION TRANSPORTATION
 FOR LARGE MULTI-FAMILY SERVICE

APPLICABILITY

"GMB" customers are master-metered customers who have averaged at least 100,000 therms of weather-normalized usage for the previous two calendar years, January through December, and will be billed on the "GMB" rate schedules which include the GM-BE, GM-BC, GT-MBE and GT-MBC rates. Sub-metered customers are not eligible for this rate schedule.

Applicable to the transportation of customer-owned natural gas to multi-family dwelling units supplying Baseline uses only or a combination of Baseline uses and common facilities through one meter on a premise, except as otherwise provided for in Special Condition 5. Such gas service will be billed at the GT-MBE rate. The GT-MBE rate shall also apply to accommodations defined in Rule No. 1 as residential hotels. Natural gas supplied through a single meter to common facilities (swimming pools, recreation rooms, saunas, spas, etc.) only, will be billed at the GT-MBC rate. Service under this schedule is available to customers that elect to purchase natural gas from ESPs in accordance with Rule No. 32.

Eligibility for service hereunder is subject to verification by SoCalGas.

TERRITORY

Applicable throughout the service territory.

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

Customer Charge

Per meter, per day \$9.111

If the customer charge is collected under another rate schedule, no duplicate charge is collected hereunder.

This charge may be passed on to tenants on an equal amount per qualifying unit basis.

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
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Lee Schavrien
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Schedule No. GT-MB

Sheet 2

CORE AGGREGATION TRANSPORTATION
FOR LARGE MULTI-FAMILY SERVICE

(Continued)

RATES (continued)

Transmission Charges

These charges are equal to the core commodity rate less the monthly residential procurement charge as set forth in Schedule No. G-CP.

GT-MBE

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 16.586¢

Non-Baseline Rate

All usage, per therm 22.818¢

GT-MBC

All usage, per therm 22.818¢

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Minimum Charge (Per Meter Per Day)

The minimum charge shall be the customer charge, which is:

"GMB" customers \$9.111

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
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Schedule No. GN-10
CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (continued)

Minimum Charge

Per meter, per day:

Annual usage of less than 1,000 therms per year:

All customers except "space heating only"	32.877¢
"Space heating only" customers:	
Beginning December 1 through March 31	\$0.99174
Beginning April 1 through November 30	None

Annual usage of 1,000 therms per year or more:

All customers except "space heating only"	49.315¢
"Space heating only" customers:	
Beginning December 1 through March 31	\$1.48760
Beginning April 1 through November 30	None

Commodity Charges

GN-10

These charges are for service as defined above and consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and (2) the GT-10 transmission charges, as set forth in Schedule No. GT-10.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNR	30.487¢
<u>Transmission Charge:</u>	<u>GT-10</u>	<u>36.929¢</u>
Commodity Charge:	GN-10	67.416¢

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
 DECISION NO. 01-12-018

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Schedule No. GN-10
CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

Sheet 3

(Continued)

RATES (continued)

Commodity Charges (continued)

GN-10 (continued)

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR	30.487¢	I
<u>Transmission Charge:</u>	<u>GT-10</u>	<u>19.876¢</u>	T,R
Commodity Charge:	GN-10	50.363¢	I

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR	30.487¢	I
<u>Transmission Charge:</u>	<u>GT-10</u>	<u>7.479¢</u>	T,R
Commodity Charge:	GN-10	37.966¢	I

GN-10V

These charges are for service as defined above for those customers who are located in the City of Vernon, as defined in Special Condition 6. The charges consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and (2) the GT-10V transmission charges, as set forth in Schedule No. GT-10.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNR	30.487¢	I
<u>Transmission Charge:</u>	<u>GT-10V</u>	<u>36.929¢</u>	T,R
Commodity Charge:	GN-10V	67.416¢	I

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR	30.487¢	I
<u>Transmission Charge:</u>	<u>GT-10V</u>	<u>16.703¢</u>	T,R
Commodity Charge:	GN-10V	47.190¢	I

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
 DECISION NO. 01-12-018

ISSUED BY
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(TO BE INSERTED BY CAL. PUC)
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Schedule No. GN-10

Sheet 4

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (continued)

Commodity Charges (continued)

GN-10V (continued)

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR	30.487¢
<u>Transmission Charge:</u>	<u>GT-10V</u>	<u>7.479¢</u>
Commodity Charge:	GN-10V	37.966¢

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Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customer may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s) through a single meter installation. Where service is rendered under (b), a separate monthly customer charge shall be applicable for service under each schedule unless otherwise stated.
3. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.
4. Customers served hereunder may elect to be reclassified as noncore. Eligibility requirements are defined in Rule No. 1. Customers electing noncore service status must sign the required natural gas service agreement and have electronic meter reading equipment installed at the customers expense as a condition of noncore service.
5. Customer receiving service under this rate schedule may elect to aggregate their gas quantities to receive service under Schedule No. GT-10.
6. The rate savings afforded customers under Schedule No. GN-10V shall only apply to those customers served under this schedule and located within the City of Vernon consistent with the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D. 96-09-104. In addition, the Utility may negotiate rates other than those set forth herein for those customers located in the City of Vernon and served under this rate schedule, pursuant to the Agreement and D.96-09-104.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 2, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GT-10

Sheet 2

CORE AGGREGATION TRANSPORTATION
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Continued)

RATES (continued)

Customer Charge (continued)

The term "space heating only" applies to customers who are using gas primarily for space heating for human comfort as determined by survey or under the presumption that customers who use less than 11 therms per month during each of the regular billing periods ending in August and September are using gas primarily for space heating for human comfort. Except for closing bills or at the time of a rate increase, usage will be accumulated to at least 20 therms before billing.

Minimum Charge

Per meter, per day:

Annual usage of less than 1,000 therms per year:

All customers except "space heating only"	32.877¢*
"Space heating only" customers:	
Beginning December 1 through March 31	\$0.99174*
Beginning April 1 through November 30	None

Annual usage of 1,000 therms per year or more:

All customers except "space heating only"	49.315¢*
"Space heating only" customers:	
Beginning December 1 through March 31	\$1.48760*
Beginning April 1 through November 30	None

Transmission Charges

Core Aggregation Transportation Service

GT-10

These charges are equal to the core commodity rate less the monthly non-residential procurement charge as set forth in Schedule No. G-CP.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 2, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GT-10

Sheet 3

CORE AGGREGATION TRANSPORTATION
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Continued)

RATES (continued)

Transmission Charges (continued)

Core Aggregation Transportation Service (continued)

GT-10(continued)

Rate, per therm

Tier I*	36.929¢	R
Tier II*	19.876¢	R
Tier III*	7.479¢	R

* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
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 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 2, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GT-10

Sheet 4

CORE AGGREGATION TRANSPORTATION
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Continued)

RATES (continued)

Transmission Charges (continued)

City of Vernon

GT-10V

These charges are for customers as defined above and located within the City of Vernon, as defined in Special Condition 12. These charges are equal to the core commodity rate less the monthly non-residential procurement charge as set forth in Schedule No. G-CP, and also less an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D. 96-09-104.

Rate, per therm

Tier I*	36.929¢	R
Tier II*	16.703¢	R
Tier III*	7.479¢	R

* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 2, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

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Schedule No. GT-10

Sheet 5

CORE AGGREGATION TRANSPORTATION
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Continued)

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customers may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s) through a single meter installation. Where service is rendered under (b), a separate monthly customer charge may be applicable for service under each schedule unless otherwise stated.
3. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.
4. Customers served hereunder may elect to be reclassified as noncore. Eligibility requirements are defined in Rule No. 1. Customers electing noncore status must sign the required natural gas service agreement and have electronic meter reading equipment installed at customer's expense as a condition of noncore service.
5. Customers may make service arrangements through an aggregator or ESP, as defined in Rule No. 1, and as provided for in Rule No. 32. Customers consuming 250,000 therms per year or more may make service arrangements either with a core aggregator pursuant to Rule Nos. 30 and 32 or a marketer/shipper pursuant to Rule Nos. 30 and 35.
6. All provisions of Rule No. 32, Core Transportation Service, shall apply to customers receiving service through an aggregator under this schedule. D,T
7. All terms and conditions of Rule No. 30 shall apply to the transportation of customer-owned gas under this schedule. T
8. Transportation Imbalance Service shall be provided to the customer, the customer's ESP or marketer/shipper under Schedule No. G-IMB. T
9. Customers with multiple facilities (under the same customer name) who comply with provisions for becoming an ESP may participate as an ESP, but must designate a single account under which charges for imbalance services are to be billed. T

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 2, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GT-10

Sheet 6

CORE AGGREGATION TRANSPORTATION
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Continued)

SPECIAL CONDITIONS (continued)

- 10. In the event the ESP or marketer/shipper defaults on any payments to SoCalGas, the ESP's or marketer/shipper's customers shall be responsible for SoCalGas' billings, excluding any Procurement Management Charges, as defined in Rule No. 1, regardless of any billing arrangements the customer has with the ESP, marketer/shipper, or any third parties. T
- 11. SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts pursuant to Public Utilities Code 454(a), and provide customers with all other regular SoCalGas services. T
D
- 12. The rate savings afforded customers under Schedule No. GT-10V shall only apply to those customers served under this schedule and located within the City of Vernon, consistent with the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D. 96-09-104. In addition, SoCalGas may negotiate rates other than those set forth herein for those customers located in the City of Vernon and served under this rate schedule, pursuant to the Agreement and D. 96-09-104. T
- 13. Customers having existing gas exchange arrangements with SoCalGas must exchange the maximum amount of gas allowable under those arrangements prior to the delivery of customer-owned natural gas to SoCalGas for transportation, unless otherwise agreed to by SoCalGas. T
- 14. In the event customers make any material change, either in the amount or character of their gas appliances or equipment, written notice thereof must be made to SoCalGas in accordance with Rule No. 29, Change of Consumer's Apparatus or Equipment. T
- 15. If the customer splits its gas requirements between service under this schedule and noncore service under Schedule Nos. G-CS, GT-F, and/or GT-I, the customer shall be required to specify a fixed monthly quantity for service hereunder by month for the term of the customer's contract. T
D

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3105
 DECISION NO. 01-12-018

ISSUED BY

Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jan 2, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GN-10L

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (continued)

Commodity Charges

GN-10L

These charges are for service as defined above and consist of (1) the discounted monthly non-residential procurement charge, as described below; and (2) the GT-10L transmission charges, as set forth in Schedule No. GT-10L.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6. The procurement charge shown below has been discounted by 20 percent.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRL	24.390¢	I
<u>Transmission Charge:</u>	<u>GT-10L</u>	<u>29.543¢</u>	T,R
Commodity Charge:	GN-10L	53.933¢	I

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRL	24.390¢	I
<u>Transmission Charge:</u>	<u>GT-10L</u>	<u>15.901¢</u>	T,R
Commodity Charge:	GN-10L	40.291¢	I

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNRL	24.390¢	I
<u>Transmission Charge:</u>	<u>GT-10L</u>	<u>5.983¢</u>	T,R
Commodity Charge:	GN-10L	30.373¢	I

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 2, 2002
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Schedule No. GT-10L

Sheet 2

CORE AGGREGATION TRANSPORTATION
COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (continued)

Customer Charge (continued)

* The applicable monthly customer charge shall be determined on the basis of the customer's GT-10L usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

The term "space heating only" applies to customers who are using gas primarily for space heating for human comfort as determined by survey or under the presumption that customers who use less than 11 therms per month during each of the regular billing periods ending in August and September are using gas primarily for space heating for human comfort. Except for closing bills or at the time of a rate increase, usage will be accumulated to at least 20 therms before billing.

Transmission Charges

GT-10L

These charges are equal to the discounted core commodity rate less the discounted monthly non-residential procurement charge as set forth in Schedule No. G-CP.

Rate, per therm

Tier I*	29.543¢	R
Tier II*	15.901¢	R
Tier III*	5.983¢	R

* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 2, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GO-SSA
SUMMER SAVER OPTIONAL RATE
FOR OWNERS OF EXISTING GAS EQUIPMENT

Sheet 2

(Continued)

RATES (continued)

Commodity Charges (continued)

The transmission charges are the GPT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GPT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GPT-R non-baseline transmission charge.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	30.487¢	I
<u>Transmission Charge:</u>	<u>GT-R</u>	<u>22.472¢</u>	T,R
Commodity Charge:	GR	52.959¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	30.487¢	I
<u>Transmission Charge:</u>	<u>GT-R</u>	<u>40.420¢</u>	T,R
Commodity Charge:	GR	70.907¢	I

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
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(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 2, 2002
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 RESOLUTION NO. _____

Schedule No. GTO-SSA

Sheet 2

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE
 FOR OWNERS OF EXISTING GAS EQUIPMENT

(Continued)

RATES (continued)

Transmission Charges

The transmission charges are the GT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GT-R non-baseline transmission charge.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GTO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 3 and 4 22.472¢

R

Non-Baseline Rate

All usage, per therm 40.420¢

R

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount is shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental non-baseline usage is defined as additional gas load above the base volume, the non-baseline usage in each billing period in the 12-month period prior to signing the Agreement. Base volumes remain unchanged as long as the customer remains on this Schedule.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 2, 2002
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Schedule No. GTO-SSA

Sheet 4

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE
FOR OWNERS OF EXISTING GAS EQUIPMENT

(Continued)

SPECIAL CONDITIONS (continued)

5. Seasonal Changes: Bills reflecting Baseline allowances will be prepared in the May and November billing periods using the applicable daily allowance from each respective seasonal period.
6. Customers may make service arrangements through an Aggregator, as defined in Rule No. 1, and as provided for in Rule No. 32.
7. As a condition precedent to service under this schedule, a Core Aggregation Transportation Authorization (Form No. 6568-A) executed prior to the implementation of D.98-02-108 or a Direct Access Service Request (DASR) submitted by an ESP pursuant to D.98-02-108 is required.
8. If the customer and the ESP have met all of the requirements set forth in Rule No. 32, service will be effective in accordance with the schedule established in Rule No. 32.
9. All provisions of Rule No. 32, Core Aggregation Transportation, shall apply to customers receiving service under this schedule.
10. All terms and conditions of Rule No. 30 shall apply to the transportation of customer-owned gas under this schedule.
11. Transportation Imbalance Service shall be provided to the customer's Aggregator under Schedule No. G-IMB.
12. Customers with multiple facilities (under the same customer name) whose total requirements are at least 120,000 therms per year may participate in the Program as a self-aggregator, but must designate a single account under which charges for imbalance services are to be billed.
13. In the event the Aggregator defaults on any payments to the Utility, the Aggregator's customers shall be responsible for the Utility's billings, excluding any Aggregator Procurement Management Charges, as defined in Rule No. 1, regardless of any billing arrangements the customer has with the Aggregator or any third parties.
14. The customer may cancel participation within 72 hours of submission of the request to participate in the SummerSaver optional rate program.
15. As a condition precedent to service under this schedule, an executed SummerSaver Program Application and Agreement shall be required. As part of the Agreement, the customer certifies that he qualifies under the terms and conditions of this Schedule.

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(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3105
DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

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Schedule No. GO-SSB

Sheet 2

SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING
 NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (continued)

Commodity Charges (continued)

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	30.487¢	I
<u>Transmission Charge:</u>	<u>GT-R</u>	<u>22.472¢</u>	T,R
Commodity Charge:	GR	52.959¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	30.487¢	I
<u>Transmission Charge:</u>	<u>GT-R</u>	<u>40.420¢</u>	T,R
Commodity Charge:	GR	70.907¢	I

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
 DECISION NO. 01-12-018

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Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. GTO-SSB

Sheet 2

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS
 PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (continued)

GTO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 3 and 4 22.472¢

R

Non-Baseline Rate

All usage, per therm 40.420¢

R

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental non-baseline usage is defined as additional gas load above the base volume, the non-baseline usage in each billing period in the 12-month period prior to signing the Agreement. Base volumes remain unchanged as long as the customer remains on this Schedule.
2. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
3. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Non-baseline usage in excess of base year non-baseline volumes will receive the SummerSaver credit for the months of May to October.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.457	0.457	0.457
Winter	1.624	1.956	2.287

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
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Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 2, 2002
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Schedule No. GTO-SSB

Sheet 4

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS
PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

SPECIAL CONDITIONS (continued)

8. If the customer and the ESP have met all of the requirements set forth in Rule No. 32, service will be effective in accordance with the schedule established in Rule No. 32.
9. All provisions of Rule No. 32, Core Aggregation Transportation, shall apply to customers receiving service under this schedule.
10. All terms and conditions of Rule No. 30 shall apply to the transportation of customer-owned gas under this schedule.
11. Transportation Imbalance Service shall be provided to the customer's Aggregator under Schedule No. G-IMB.
12. Customers with multiple facilities (under the same customer name) whose total requirements are at least 120,000 therms per year may participate in the Program as a self-aggregator, but must designate a single account under which charges for imbalance services are to be billed.
13. In the event the Aggregator defaults on any payments to the Utility, the Aggregator's customers shall be responsible for the Utility's billings, excluding any Aggregator Procurement Management Charges, as defined in Rule No. 1, regardless of any billing arrangements the customer has with the Aggregator or any third parties.
14. The customer may cancel participation within 72 hours of submission of the request to participate in the SummerSaver optional rate program.
15. As a condition precedent to service under this schedule, an executed SummerSaver Program Application and Agreement shall be required. As part of the Agreement, the customer certifies that he qualifies under the terms and conditions of this Schedule.
16. All contracts, rates, and conditions are subject to revision and modification as a result of CPUC order.
17. The contract term for service under this rate schedule shall be for four years, but the customer or the utility may terminate participation by at any time with 30 days notice.

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(Continued)

(TO BE INSERTED BY UTILITY)
ADVISE LETTER NO. 3105
DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jan 2, 2002
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RESOLUTION NO. _____

Schedule No. GT-NGV

Sheet 1

TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR VEHICLE SERVICE

APPLICABILITY

Applicable to the transportation of customer-owned gas for use in motor vehicles for customers who (1) elect to purchase natural gas from ESPs in accordance with Rule No. 32; or (2) meet a minimum transportation requirement of 120,000 therms at the Facility and elect transportation-only service hereunder as a self-aggregator and meet the requirements set forth in Rule No. 32. In accordance with Rule No. 23 service under this schedule shall be classified as end-use priority 1 or 2A.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

P-1 Service, per month	\$13.00
P-2A Service, per month	\$65.00

If the customer charge is collected under Schedule No. G-NGV, no duplicative charge is collected hereunder.

Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

GT-NGU

This charge is equal to the core commodity rate less the monthly non-residential procurement charge as set forth in Schedule No. G-CP.

GT-NGU, uncompressed per therm	7.471¢
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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 2, 2002
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Schedule No. GT-NGV

Sheet 2

TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR VEHICLE SERVICE

(Continued)

RATES (continued)

Transmission Charges (continued)

Utility-Funded Fueling Station

GT-NGC Compression Surcharge per therm 35.000¢

The GT-NGC Compression Surcharge will be added to the GT-NGU uncompressed rate per therm as indicated in the Customer-Funded Fueling Station section above. The resultant rate is:

GT-NGC, compressed per therm 42.471¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by SoCalGas from a Utility-funded fueling station.

Co-funded fueling stations, customer/Utility-funded, will be billed a proportionate compression charge based on the customer's level of co-funding. The agreement and associated rate will be filed with the Commission by separate contract.

Any applicable taxes, franchise or other fees will be billed separately on the customer's bill.

Minimum Charge

The minimum monthly charge shall consist of the monthly customer charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. As a condition precedent to service under this rate schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) shall be required for priority 2A customers. All contracts, rates, and conditions are subject to revision and modification as a result of Commission order.
3. The contract term for service under this rate schedule shall be for a minimum of one year. After the initial one-year term, the contract will continue on a year-to-year basis until terminated by either party upon 15-days written notice.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 2, 2002
 EFFECTIVE _____
 RESOLUTION NO. _____

R

Schedule No. GT-NGV

Sheet 3

TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR VEHICLE SERVICE

(Continued)

SPECIAL CONDITIONS (continued)

- 4. Service for natural gas vehicles (NGVs) will require separate metering from other gas uses the customer may have. All gas used for NGVs are under the G-NGV or GT-NGV rate schedules.
- 5. All terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas under this schedule.
- 6. Customers having existing gas exchange arrangements with SoCalGas must exchange the maximum amount of gas allowable under those arrangements prior to the delivery of customer-owned natural gas to SoCalGas for transportation, unless otherwise agreed to by SoCalGas.
- 7. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.
- 8. In the event customers make any material change, either in the amount or character of gas appliances or equipment, written notice thereof must be made to SoCalGas in accordance with Rule No. 29, Change of Consumer's Apparatus or Equipment.
- 9. Due to California Air Resources Board (ARB) fuel specification regulations, SoCalGas may not be able to provide natural gas for motor vehicle refueling in some areas of its service territory without some additional location-specific equipment requirements. Therefore customers intending to provide or use natural gas as a motor vehicle fuel must inform SoCalGas of such intentions prior to such provision or use. SoCalGas and the customer will determine what location-specific equipment requirements if any are needed to satisfy ARB fuel regulations for the provision of NGV service.
- 10. Customers may make service arrangements through an ESP, as defined in Rule No. 1, and as provided for in Rule No. 32.

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(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3105
DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
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Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. GT-NGV

Sheet 4

TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR VEHICLE SERVICE

(Continued)

SPECIAL CONDITIONS (continued)

- 11. As a condition precedent to service under this schedule, a Core Aggregation Transportation Authorization (Form No. 6568-A) executed prior to the implementation of D.98-02-108 or a Direct Access Service Request (DASR) submitted by an ESP pursuant to D.98-02-108 is required. T
- 12. If the customer and the ESP have met all of the requirements set forth in Rule No. 32, service will be effective in accordance with the schedule established in Rule No 32. T
- 13. All provisions of Rule No. 32, Core Transportation Service, shall apply to customers receiving service under this schedule. T
- 14. All terms and conditions of Rule No. 30 shall apply to the transportation of customer-owned gas under this schedule. T
- 15. Transportation Imbalance Service shall be provided to the customer's ESP under Schedule No. G-IMB. T
- 16. Customers with multiple facilities (under the same customer name) who comply with provisions for becoming an ESP may participate in the Program, but must designate a single account under which charges for imbalance services are to be billed. T
- 17. In the event the ESP defaults on any payments to SoCalGas, the ESP's customers shall be responsible for SoCalGas' billings, excluding any ESP Procurement Management Charges, as defined in Rule No. 1, regardless of any billing arrangements the customer has with the ESP or any third parties. T
- 18. SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts pursuant to Public Utilities Code 454(a), and provide customers with all other regular SoCalGas services. This includes direct billing, unless the customer specifies in the Core Aggregation Transportation Authorization (Form No. 6568-A), executed prior to the implementation of D.98-02-108, or in the electronic Service Request DASR effective with the implementation of D.98-02-108, that SoCalGas bill the ESP for all charges. T
- 19. Customers who meet a minimum transportation requirement of 120,000 therms per year and elect to receive service under this schedule directly from SoCalGas rather than through an ESP must execute a Core Aggregation/Transportation Service Agreement and all the provisions of Rule No. 32 shall apply. T

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ADVICE LETTER NO. 3105
 DECISION NO. 01-12-018

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DATE FILED Jan 2, 2002
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Schedule No. GSL Sheet 2
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

RATES (continued)

Minimum Charge (Per Meter Per Day)*

All customers except "space heating only"	13.151¢
"Space heating only" customers:	
Beginning November 1 through April 30	26.519¢
Beginning May 1 through October 31	None
* Applicable if customer is not billed on Schedule No. GS.	

Commodity Charge

GSL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; and (2) the GT-SL transmission charges, as set forth in Schedule No. GT-SL.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 13. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRL	24.390¢
<u>Transmission Charge:</u>	<u>GT-SL</u>	<u>17.978¢</u>
Commodity Charge:	GSL	42.368¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRL	24.390¢
<u>Transmission Charge:</u>	<u>GT-SL</u>	<u>32.336¢</u>
Commodity Charge:	GSL	56.726¢

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GSL

Sheet 4

SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

SPECIAL CONDITIONS (continued)

4. As a condition of service under this schedule, the customer must provide (1) a certification that all tenants have been notified in writing that the customer is applying for gas service under Schedule No. GSL which provides a submetering credit, and (2) a copy of such written notice.
5. It is the responsibility of the customer to advise the Utility within 15 days following any change in the number of dwelling units or mobile home spaces provided gas service.
6. Seasonal Changes: Bills reflecting Baseline allowances will be prepared in the May and November billing periods using the applicable daily allowance from each respective seasonal period.
7. This schedule is closed as of December 15, 1981 for gas service to new multi-unit residential structures where such multi-unit tenants use gas directly in gas appliances in each occupancy and which requires venting. If a written commitment has been made by the Utility to provide master-metered service to new multi-unit residential structures where such multi-unit tenants use gas directly in gas appliances in each occupancy and which require venting, such commitment shall constitute authority for service under this schedule; however, such commitment shall become null and void if construction does not commence within twelve months from December 15, 1981.
8. Customers receiving service hereunder with usage at each facility in excess of 120,000 therms per year may elect service as a self-aggregator pursuant to Rule No. 32. Additionally, customers may aggregate their gas volumes to qualify for transportation service under Schedule No. GT-SL.
9. Eligibility: An income-qualified household has total annual income from all sources (taxable and non-taxable) that is no more than shown in the table below for the number of persons in the household.

<u>Number of Persons In Household</u>	<u>Total Annual Household Income</u>
1 or 2	\$22,000
3	\$25,900
4	\$31,100
5	\$36,300
6	\$41,500
7	\$46,700

For households with more than seven persons, add \$5,200 annually for each additional person living in the household.

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Schedule No. GT-SL

Sheet 2

CORE AGGREGATION TRANSPORTATION
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

RATES (continued)

Minimum Charge (Per Meter Per Day)*

All customers except "space heating only"	13.151¢
"Space heating only" customers:	
Beginning November 1 through April 30	26.519¢
Beginning May 1 through October 31	None

* Applicable if customer is not billed on Schedule No. GS.

Transmission Charges

GT-SL

These charges are equal to the discounted core commodity rate less the discounted monthly residential procurement charge as set forth in Schedule No. G-CP.

Baseline Rate

All usage, per therm under Special Condition 2	17.978¢
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Non-Baseline Rate

All usage, per therm	32.336¢
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The number of therms to be billed shall be determined in accordance with Rule No. 2.

Billing Adjustments

Billing adjustments may be necessary to reflect charges in volumes used in developing prior periods' transportation charges.

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Schedule No. GT-SD
INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for firm and interruptible intrastate transmission service for delivery to San Diego Gas & Electric Company ("SDG&E") Rainbow receipt point.

TERRITORY

The Rainbow meter delivery point shall be as specified as the sole point of delivery in the Master Services Contract, Schedule A, Intrastate Transmission Service.

RATES

Customer Charge

Per month \$150

Interstate Transition Cost Surcharge (ITCS)

ITCS-SD, per therm 0.038¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule.

Transmission Charges

The transmission charges below are applicable for firm intrastate transmission service (GT-F11) and interruptible intrastate transmission service (GT-I11).

GT-F11 Rate, per therm 0.870¢
 GT-I11 Rate, per therm 0.870¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

The number of therms to be billed shall be all transportation quantities nominated for delivery by or on behalf of the customers into the utility system that are scheduled for delivery to the utility system.

(Continued)

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Schedule No. G-LOAN
HUB LOANING

Sheet 1

APPLICABILITY

Applicable for Loaning service provided to qualified users of Utilities' Hub Service. Qualification requirements, characteristics of service and operational requirements are defined in Rule No. 37. As described in Rule No. 37, Hub Service is available on an interruptible-only basis. Hub Loaning service definitions are set forth in Rule No. 1. If a transaction occurs involving the Loaning of gas, necessitating an additional gas Wheeling transaction, a Wheeling rate charge, as described under Schedule No. G-WHL, shall also apply.

RATES

Loaning rate, minimum charge	\$50 minimum	
Loaning rate, maximum charge	*65.08¢ per decatherm maximum	R

Loaning rates will be set on an individual transaction basis and shall depend upon market conditions. The rate set forth for the transaction shall fall within the minimum charge and maximum charge set forth above. The maximum charge set forth above reflects the following costs: 1) a storage inventory reservation fee of 33.50¢/Dth, plus 2) variable injection and withdrawal costs of 2.00¢/Dth and 2.79¢/Dth, respectively, plus 3) fixed injection and withdrawal costs of 14.77¢/Dth and 12.02¢/Dth, respectively. The minimum rate of \$50 reflects the incremental administrative and overhead costs necessary to carry out a Loaning transaction.

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* An additional fuel charge may be levied if the requested service will cause an incremental fuel cost for compression. Customers will be notified, in advance of any service being provided, of the need for incremental fuel, in which case service users shall pay an in-kind fuel charge of 2.44%.

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Schedule No. G-PRK
HUB PARKING

Sheet 1

APPLICABILITY

Applicable for Parking service provided to qualified users of Utilities' Hub Service. Qualification requirements, characteristics, of service and operational requirements are defined in Rule No. 37. As described in Rule No. 37, Hub Service is available on an interruptible-only basis. Hub Parking service definitions are set forth in Rule No. 1. If a transaction occurs involving the Parking of gas, necessitating an additional gas Wheeling transaction, a Wheeling rate charge as described under the Schedule No. G-WHL, shall also apply.

RATES

Parking rate, minimum charge	\$50 minimum
Parking rate, maximum charge	*65.08¢ per decatherm maximum

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Parking rates will be set on an individual transaction basis and shall depend upon market conditions. The rate set forth for the transaction shall fall within the minimum charge and maximum charge set forth above. The maximum charge set forth above reflects the following costs: 1) a storage inventory reservation fee of 33.50¢/Dth, plus 2) variable injection and withdrawal costs of 2.00¢/Dth and 2.79¢/Dth, respectively, plus 3) fixed injection and withdrawal costs of 14.77¢/Dth and 12.02¢/Dth, respectively. The minimum rate of \$50 reflects the incremental administrative and overhead costs necessary to carry out a Parking transaction.

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* An additional fuel charge may be levied if the requested service will cause an incremental fuel cost for compression. Customers will be notified, in advance of any service being provided, of the need for incremental fuel, in which case service users shall pay an in-kind fuel charge of 2.44%.

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Schedule No. G-WHL
HUB WHEELING SERVICE

Sheet 1

APPLICABILITY

Applicable for Wheeling service provided to qualified users of Utilities' Hub Service. Qualification requirements, characteristics of service and operational requirements are defined in Rule No. 37. As described in Rule No. 37, Hub Service is available on an interruptible basis only. Wheeling service definitions are set forth in Rule No. 1.

RATES

Wheeling rate, minimum charge	\$50 minimum
Wheeling rate, maximum charge	58.43¢ per decatherm maximum

Wheeling rates will be set on an individualized basis, depending upon market conditions and will fall within the minimum and maximum charges. The maximum rate set forth above reflects the following costs: 1) the average rate for the noncore class defined as equal to the total transportation revenue for the class divided by the average yearly throughput for that class, and 2) an allocation for the California Alternate Rates for Energy (CARE) Surcharge. The minimum rate of \$50 reflects the incremental administrative and overhead costs necessary to carry out a Wheeling transaction.

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Schedule No. GT-EN

Sheet 1

CORE TRANSPORTATION-ONLY GAS ENGINE
SERVICE FOR WATER PUMPING

APPLICABILITY

Applicable to the transportation of customer-owned natural gas for qualifying gas engine water pumping uses, as defined in Rule No. 1, at each Facility classified in Rule No. 23 as Priority 1 and 2A who (1) elect to purchase natural gas from ESPs in accordance with Rule No. 32; or (2) meet a minimum transportation requirement of 120,000 therms at the Facility and elect transportation-only service hereunder as a self-aggregator and meet the requirements set forth in Rule No. 32. Service under this schedule is optional for all Priority 1 qualifying usage. For facilities classified as Priority 2A, service under this schedule is optional subject to the contract terms set forth herein. Current noncore customers with usage that would otherwise qualify for service under this schedule may elect by written notice to SoCalGas to be served hereunder for such usage. In such an event the customer shall become a core customer for such usage and any grandfathered noncore status the customer may have shall terminate. In the event a Priority 2A or noncore customer elects service under this schedule, such election shall apply to all of the customer's qualifying usage at the facility.

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TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per Month \$50.00

If the applicable customer charge is collected under Schedule No. G-EN, no duplicative charge is collected hereunder.

Transmission Charges

GT-EN

This charge is equal to the core commodity rate less the monthly non-residential procurement charge as set forth in Schedule No. G-CP.

Rate, per therm 17.347¢

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 RESOLUTION NO. _____

Schedule No. GT-EN

Sheet 3

CORE TRANSPORTATION-ONLY GAS ENGINE
SERVICE FOR WATER PUMPING

(Continued)

SPECIAL CONDITIONS (continued)

Priority 2A Customers

7. As a condition precedent to service under this schedule, an executed Master Service Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) shall be required. All contracts, rates, and conditions are subject to revision and modification as a result of Commission order.
8. The contract term for service under this rate schedule shall be for a minimum of one year. After the initial one-year term, the contract will continue on a year-to-year basis until terminated by either party upon 15-days written notice.

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ADVICE LETTER NO. 3105
DECISION NO. 01-12-018

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DATE FILED Jan 2, 2002
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Schedule No. GW-LB
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service for the City of Long Beach ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

G-CS7, Core Subscription

Rate, per therm	1.497¢	I
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GT-F7, GT-I7, Firm & Interruptible Intrastate Transmission

Rate, per therm	1.497¢	I
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Interstate Transition Cost Surcharge (ITCS)

ITCS-LB, per therm	0.038¢	I
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule may include an additional allocation of any capacity costs associated with service hereunder as provided in Special Condition 22.

Procurement Charge

G-CS7, Core Subscription

Cost of Gas, per therm	22.534¢
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Brokerage Fee, per therm	<u>0.266¢</u>
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Total Procurement Charge, per therm	22.800¢
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 ADVICE LETTER NO. 3105
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Schedule No. GW-SD
WHOLESALE NATURAL GAS SERVICE

Sheet 2

(Continued)

RATES (continued)

Interstate Transition Cost Surcharge (ITCS)

ITCS-SD, per therm 0.038¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Transmission Charges

The transmission charges below are applicable for any core subscription service (G-CS8), firm intrastate transmission service (GT-F8), and interruptible intrastate transmission service (GT-I8).

G-CS8 Rate/Therm	0.870¢
GT-F8 Rate/Therm	0.870¢
GT-I8 Rate/Therm	0.870¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

The number of therms to be billed shall be the number of therms determined in accordance with Rule No. 2 less the number of therms billed to customers under Schedule No. GT-SD for the same applicable billing period.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.
3. In the event of curtailment, the Utility shall provide service to Customer in accordance with the provisions of Rule No. 23.
4. The transportation imbalance will be calculated by aggregating the confirmed transportation deliveries for the customer with the confirmed transportation deliveries for customers taking service under Schedule No. GT-SD less the actual usage recorded by the Utility at the SDG&E system receipt points. All other terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas under this schedule.

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
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Schedule No. GW-SWG
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service, and long-term storage service for Southwest Gas Corporation ("Customer") to Customer's service territory in southern California.

TERRITORY

Delivery points shall be as specified in the California Wholesale Gas Transportation and Storage Service Agreement ("Contract").

RATES

Transmission Charges

G-CS9, Core Subscription		
Rate, per therm	1.309¢	I
GT-F9, GT-I9, Firm & Interruptible Intrastate Transmission		
Rate, per therm	1.309¢	I

Interstate Transition Cost Surcharge (ITCS)

ITCS-SWG, per therm	0.038¢	I
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Procurement Charges

G-CS9, Core Subscription		
Cost of Gas, per therm	22.534¢	
Brokerage Fee, per therm	<u>0.266¢</u>	
Total Procurement Charges, per therm	22.800¢	

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 ADVICE LETTER NO. 3105
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Schedule No. GW-VRN
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service for the City of Vernon ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

G-CS10, Core Subscription		
Rate, per therm	1.044¢	I
GT-F10, GT-I10, Firm & Interruptible Intrastate Transmission		
Rate, per therm	1.044¢	I

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

Interstate Transition Cost Surcharge (ITCS)

ITCS-VRN, per therm	0.038¢	I
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Procurement Charges

G-CS10, Core Subscription		
Cost of Gas, per therm	22.534¢	
Brokerage Fee, per therm	<u>0.266¢</u>	
Total Procurement Charges, per therm	22.800¢	

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Schedule No. GT-AC

Sheet 1

CORE TRANSPORTATION-ONLY AIR CONDITIONING
SERVICE FOR COMMERCIAL AND INDUSTRIAL

APPLICABILITY

Applicable to the transportation of customer-owned natural gas for qualifying gas cooling uses, as defined in Rule No. 1, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. GT-10 or Schedule No. GT-10L. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service. Qualifying usage under this schedule is for any gas used by small or large nonresidential core customers, or the core gas-cooling load of noncore customers, to fuel high- efficiency gas cooling absorption chillers with two-or three-stage generators, designed and built by the original equipment manufacturers, and rated as double-effect or triple-effect units. The cooling output of the absorption chillers must equal at least 90% of the Btu input of the higher heating value of gas. Qualifying usage under this schedule also includes gas used by small or large non-residential core customers, or the core gas-cooling load of noncore customers, to fuel high-efficiency gas engine-driven chillers.

Eligibility for service under the GT-AC rate shown below is limited to customers who elect to purchase natural gas from ESPs in accordance with Rule No. 32, and meet the requirements specified under Special Conditions 8 through 16, or with usage exceeding 120,000 therms per year who elect service as a self-aggregator, and meet the requirements specified under Special Conditions 18 through 24.

Eligibility for service under the GT-ACL rate is limited to Non-Profit Group Living Facilities that meet the income requirements for California Alternate Rates for Energy as defined in Rule No. 1, Definitions, and specified in Special Condition 17, and meet the requirements specified in Special Conditions 8 through 16.

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TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per Month \$150.00

If the applicable customer charge is collected under Schedule No. G-AC, no duplicative charge is collected hereunder.

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Schedule No. GT-AC

Sheet 2

CORE TRANSPORTATION-ONLY AIR CONDITIONING
SERVICE FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (continued)

Transmission Charges

GT-AC

This charge is equal to the core commodity rate less the monthly non-residential procurement charge as set forth in Schedule No. G-CP.

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Rate, per therm 7.673¢

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GT-ACL

This charge is equal to the discounted core commodity rate less the discounted monthly non-residential procurement charge as set forth in Schedule No. G-CP.

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Rate, per therm 6.138¢

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Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission charge is not to exceed the national rate of inflation as measured by the Consumer Price Index, as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
 DECISION NO. 01-12-018

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Schedule No. GT-AC

Sheet 4

CORE TRANSPORTATION-ONLY AIR CONDITIONING
SERVICE FOR COMMERCIAL AND INDUSTRIAL

(Continued)

SPECIAL CONDITIONS (continued)

Small Commercial and Industrial (continued)

10. If the customer and the ESP have met all of the requirements set forth in Rule No. 32, service will be effective in accordance with the schedule established in Rule No 32.
11. All provisions of Rule No. 32, Core Transportation Service, shall apply to customers receiving service under this provision of the schedule.
12. All terms and conditions of Rule No. 30 shall apply to the transportation of customer-owned gas under schedule GT-AC.
13. Transportation Imbalance Service shall be provided to the customer's ESP under Schedule No. G-IMB.
14. Customers with multiple facilities (under the same customer name) who comply with provisions for becoming an ESP may participate in the Program, but must designate a single account under which charges for imbalance are to be billed.
15. In the event the ESP defaults on any payments to SoCalGas, the ESP's customers shall be responsible for SoCalGas' billings, excluding any ESP Procurement Management Charges, as defined in Rule No. 1, regardless of any billing arrangements the customer has with the ESP or any third parties.
16. SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts pursuant to Public Utilities Code 454(a), and provide customers with all other regular SoCalGas services.

CARE

17. Eligibility Requirements: The CARE discount shall apply to non-profit group living facilities and non-licensed, separately metered affiliated facilities, such as homeless shelters, women's shelter, transitional housing (e.g., for drug rehabilitation, halfway house, etc.), short- or long-term care facility (hospice, nursing home, senior's or children's home), a group home for physically or mentally disabled persons, or non-profit residential facility whose construction was government-subsidized and meets all other applicable criteria. Student housing/dorms, military barracks, fraternities/sororities, government-owned, and privately-owned "for profit" government-subsidized housing are excluded. The exclusion of government-owned and government-subsidized housing does not apply to homeless shelters.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GT-AC

Sheet 7

CORE TRANSPORTATION-ONLY AIR CONDITIONING
SERVICE FOR COMMERCIAL AND INDUSTRIAL

(Continued)

SPECIAL CONDITIONS (continued)

Large Commercial and Industrial (continued)

22. Customers having existing gas exchange arrangements with SoCalGas must exchange the maximum amount of gas allowable under those arrangements prior to the delivery of customer-owned natural gas to SoCalGas for transportation, unless otherwise agreed to by SoCalGas.
23. In the event customers make any material change, in either the amount or character of their gas appliances or equipment, written notice to SoCalGas must be made in accordance with Rule No. 29, Change of Customer's Apparatus or Equipment.
24. Customers receiving service under Schedule A (Form No. 6597-1) may elect to participate in the Core Aggregation Transportation Program and receive service under Schedule No. GT-10.

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ADVICE LETTER NO. 3105
DECISION NO. 01-12-018

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DATE FILED Jan 2, 2002
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Schedule No. GT-F
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission-only service for (1) commercial and industrial use at each facility classified as noncore, as defined in Rule No. 1, (2) electric generation plants and (3) enhanced oil recovery.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-F3D, Commercial/Industrial Distribution Level, per month	\$350
GT-F3T, Transmission Level, per month	\$700
GT-F4, Enhanced Oil Recovery, per month	\$500
GT-F5, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-F5 monthly customer charge shall be determined on the basis of the customer's GT-F5 usage (combined with G-CS5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule Nos. G-CS or GT-I, no duplicative charge shall be collected hereunder.

Transmission Charges

GT-F3D, Commercial/Industrial Distribution Level
Rate, per therm

Tier I	0 - 20,833 Therms	8.992¢
Tier II	20,834 - 83,333 Therms	5.555¢
Tier III	83,334 - 166,667 Therms	3.356¢
Tier IV	Over 166,667 Therms	1.785¢

(Continued)

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Schedule No. GT-F
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 2

(Continued)

RATES (continued)

Transmission Charges (continued)

GT-F3T, Transmission Level
 Rate, per therm

Tier I	0 - 166,667 Therms	3.211¢	I
Tier II	Over 166,667 Therms	0.709¢	I

GT-F4, Enhanced Oil Recovery Rate, per therm	1.915¢	I
---	--------	---

GT-F5, Electric Generation*

For customers using less than 3 million therms per year Rate, per therm	4.462¢	I
--	--------	---

For customers using 3 million therms or more per year Rate, per therm	1.869¢	I
--	--------	---

The applicable GT-F5 transmission charge shall be determined on the basis of the customer's GT-F5 usage (combined with G-CS5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 19 herein.

Interstate Transition Cost Surcharge (ITCS)

ITCS, per therm	0.038¢	I
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-F3T customer charge.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
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Schedule No. GT-I
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for interruptible intrastate transmission-only service for (1) commercial and industrial use at each facility classified as noncore, as defined in Rule No. 1, (2) electric generation plants and (3) enhanced oil recovery. All such noncore customers shall be eligible to receive interruptible intrastate transmission service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-I3D, Commercial/Industrial Distribution Level, per month	\$350
GT-I3T, Transmission Level, per month	\$700
GT-I4, Enhanced Oil Recovery, per month	\$500
GT-I5, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-I5 monthly customer charge shall be determined on the basis of the customer's GT-I5 usage (combined with G-CS5 and GT-F5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule Nos. G-CS or GT-F, no duplicative charge shall be collected hereunder.

Transmission Charges

GT-I3D, Commercial/Industrial Distribution Level
 Rate, per therm

Tier I	0 - 20,833 Therms	8.992¢
Tier II	20,834 - 83,333 Therms	5.555¢
Tier III	83,334 - 166,667 Therms	3.356¢
Tier IV	Over 166,667 Therms	1.785¢

(Continued)

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Schedule No. GT-I
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 2

(Continued)

RATES (continued)

Transmission Charges (continued)

GT-I3T, Transmission Level
 Rate, per therm

Tier I	0 - 166,667 Therms	3.211¢	I
Tier II	Over 166,667 Therms	0.709¢	I

GT-I4, Enhanced Oil Recovery
 Rate, per therm

1.915¢

I

GT-I5, Electric Generation*

For customers using less than 3 million therms per year
 Rate, per therm

4.462¢

I

For customers using 3 million therms or more per year
 Rate, per therm

1.869¢

I

The applicable GT-I5 transmission charge shall be determined on the basis of the customer's GT-I5 usage (combined with G-CS5 and GT-F5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 13 herein.

Interstate Transition Cost Surcharge (ITCS)

ITCS, per therm 0.038¢

I

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

(Continued)

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Rule No. 01
DEFINITIONS

Sheet 3

(Continued)

Company's Operating Convenience: Use, under certain circumstances, of facilities or practices not ordinarily employed which contribute to the overall efficiency of the Utility's operations; term does not refer to customer convenience nor to the use of facilities or adoption of practices required to comply with applicable laws, ordinances, rules, regulations, or similar requirements of public authorities.

Conservation Meter: Meter to identify conservation applications to calibrate process equipment; to account for fuel and energy invested in a process, a production run, or the like. Not to be used for billing purposes.

Consumer Price Index (CPI): Index as published in the Bureau of Labor Statistics, "Los Angeles--Long Beach--Anaheim Metropolitan Area Consumer Price Indexes".

Contract Quantity, Annual: Annual natural gas quantity contracted for delivery during each contract year. Quantity is based on the customer's historical usage or negotiated on the basis of the customer's operational forecast.

Contract Quantity, Daily (DCQ): Annual average natural gas quantity contracted for delivery, stated on a daily basis. The DCQ is based on historical consumption or forecasted consumption and is set forth in the applicable service agreement. For a Marketer's or Aggregator's end-users, this quantity is the basis for establishing credit with the Utility. The DCQ calculation for Aggregators participating in the Core Aggregation Transportation Program is defined in Rule No. 32.

Contract Quantity, Monthly: Monthly natural gas quantity contracted for delivery during each contract month as set forth in the customer's applicable service agreement. Quantity is based on the customer's historical usage or negotiated on the basis of the customer's operational forecast.

Contracted Marketer: Contracted Marketers are individuals, companies or consortiums that arrange for natural gas procurement-related activities on behalf of noncore customers. Contracted Marketers must enter into a contract with SoCalGas and meet certain credit requirements. They must comply with Rules 30 and 35 and all other tariffs which address the transportation and management of customer-owned gas.

Core Service: Service to end-use Priority 1 or Priority 2A as set forth in Rule No. 23.

Core Subscription Service: Utility natural gas procurement service available to noncore customers. Core subscription service is subject to special conditions as identified in the customer's applicable rate schedule.

Core Transportation Aggregator (CTA): See Energy Service Provider (ESP).

(Continued)

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Rule No. 01
DEFINITIONS

Sheet 7

(Continued)

Hub Delivery Point: Point on the Hub where SoCalGas shall deliver natural gas to any service user or for service user's account. Hub Transaction may require more than one delivery point.

Hub Displacement Delivery: Delivery or redelivery to a service user on an interruptible basis of natural gas received by SoCalGas pursuant to a "Wheeling Transaction" or a "Parking Transaction", when such redelivery occurs at a delivery point where either party has access to an interstate pipeline, but not a delivery point located on or interconnected with the pipeline facilities of SoCalGas as the ultimate delivery point. Displacement delivery is made in the direction contrary to the physical flow of gas in a pipeline facility.

Hub Receipt Point: Point on or off the Hub where SoCalGas shall receive natural gas from service user or for a service user's account in connection with a Hub Transaction. Hub Transaction may require more than one receipt point.

Hub Transaction: Either an interruptible Parking or Loaning-storage type transaction or a Wheeling transmission type transaction or other transactions approved and implemented from time to time.

Individually Metered Service: Service whereby each single family dwelling unit, each dwelling unit within a multi-family structure, or nonresidential occupancy, is separately metered and billed by the utility.

Industrial Use: Service to customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product.

Interstate Transition Cost Surcharge (ITCS): Volumetric surcharge on the Utility's noncore intrastate transmission service to recover costs for certain interstate pipeline demand charges resulting from the transition to an unbundled interstate capacity market pursuant to the CPUC's Capacity Brokering Rules set forth in Decision Nos. 91-11-025 and 92-07-025. ITCS is applicable to all noncore service except for enhanced oil recovery and that service provided by the Utility under fixed-rate contracts (including long-term contracts in effect on or before the implementation date of the CPUC's Capacity Brokering Rules). See Preliminary Statement Part VII for a more detailed description of noncore ITCS and core ITCS.

Late Payment Charge: Charge that is added to offset the expenses created by late customer payments.

Life-Support Device: Medical device using Utility-supplied natural gas for its operation that is regularly required to sustain, restore, or supplant a vital function of a person residing in a residential unit. Term does not include apparatus or appliances used in a hospital or medical clinic, nor does it include therapeutic devices such as pool or tank heaters, saunas, or hot tubs.

Loaning Transaction: Utility advances or loans natural gas which is returned by service user delivering back to Utility an equivalent or greater natural gas quantity at the time(s) and locations(s) specified in the Hub Transaction.

(Continued)

(TO BE INSERTED BY UTILITY)
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CORE AGGREGATION TRANSPORTATION

A. GENERAL

The terms and conditions of this Rule shall apply to Energy Service Providers (ESPs) who are also known as Aggregators, and their end-use customers (Core Transportation Customers), as defined in Southern California Gas Company's (SoCalGas) Rule No. 1.

The specific requirements for Core Transportation Customers are described in each core transportation rate schedule. The transportation of customer-owned gas in conjunction with service under this Rule is subject specifically to the terms and conditions of Rule No. 30, Transportation of Customer-Owned Gas, Rule No. 23, Continuity of Service and Interruption of Delivery, and Schedule No. G-IMB.

The terms and conditions of Core Transportation Service as well as the specific rights and obligations of ESPs, Core Transportation Customers, and SoCalGas with regard to Core Transportation Service have been updated in this Rule to reflect CPUC D.98-02-108, which conforms the customer switching process for Core Transportation Service (also known as Core Aggregation Transportation or CAT Service) with the procedures and policies established for electric direct access.

1. Eligibility and Application for ESP Status

- a. ESPs are required to complete an Energy Service Provider Agreement (Service Agreement or ESPA) with SoCalGas and a Credit Application that includes all financial information needed by SoCalGas to establish credit. At SoCalGas' sole discretion, ESPs are required to complete a new Credit Application on an annual basis or whenever the ESP's business status changes materially or its Daily Contract Quantity (DCQ), as defined in Rule No. 1, increases materially compared to ESP's load at the time the most recent Credit Application was reviewed..
- b. Approved ESPs may provide service to customers eligible for Core Service, as defined in Rule No. 1 in accordance with D.93-09-082. The aggregate load of customers served by each ESP must meet a minimum transport quantity of 120,000 therms annually. If an ESP's aggregated load falls below the 120,000 therms per year, the ESP will be given 90 days from notification to make up the deficient load. If sufficient load is not added within 90 days of the date of notification by SoCalGas, the ESP's contract may be terminated, at SoCalGas' sole discretion, and end-use customers served by the ESP will be able to authorize service from a different ESP or return to SoCalGas' Core Procurement Service.
- c. ESPs must have the capability to exchange data electronically with SoCalGas using an electronic format acceptable to SoCalGas.

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Rule No. 32

Sheet 2

CORE AGGREGATION TRANSPORTATION

(Continued)

A. GENERAL (continued)

1. Eligibility and Application for ESP Status (continued)

d. The term of the Service Agreement between an ESP and SoCalGas is twelve months, beginning with the first calendar day of the month after the Service Agreement is accepted by SoCalGas, and then month-to-month thereafter, until terminated by either party with 30 days notice or as set forth in section C.5. below.

2. Changing Customer Status to Core Transportation Service

a. Eligibility for Program service is limited to customers eligible for Core Service, as defined in Rule No. 1, in accordance with D.93-09-082.

b. ESPs communicate changes in customer's status to SoCalGas via successful submission of an electronic Direct Access Service Request (DASR). By submission of the DASR, the ESP warrants that the customer being enrolled in the Transportation Service program by the DASR:

(1) Has been informed of, and consents to all terms and conditions of SoCalGas' Core Transportation Service;

(2) Intended to change their status to "Core Transportation Service" and receive gas procurement and related services from that specific ESP;

(3) Has authorized the ESP to act on the customer's behalf in various gas procurement activities; and,

(4) Has authorized SoCalGas to release the customer's current and historic gas consumption information to that specific ESP.

c. ESPs will maintain a signed customer contract (which includes customer acknowledgments and indemnification of SoCalGas as described in the ESPA) or records of independent third party verification in the manner set forth for requesting electronic direct access service in the Public Utilities Code, Section 366.5. In accordance with D.98-02-108, SoCalGas shall not be responsible for monitoring, auditing, reviewing or enforcing such contracts or arrangements between ESPs and Core Transportation Service Customers.

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Rule No. 32

Sheet 3

CORE AGGREGATION TRANSPORTATION

(Continued)

A. GENERAL (continued)

2. Changing Customer Status to Core Transportation Service (continued)

d. The term of the electronic DASR is twelve months, beginning with the first day of the month that Core Transportation Service is received by the customer under the Program, and then month-to-month thereafter, until terminated as set forth in section A.3.a.11. below.

3. DASR Transaction Processing

a. The DASR system is used to submit customer enrollment (Service Request) and termination (Termination Request) transactions for Core Transportation Service.

(1) DASRs may only be submitted by approved ESPs who have executed a Service Agreement with SoCalGas, and are in compliance with all applicable tariffs and requirements of the Core Transportation Program.

(2) DASRs must be submitted by the customer's authorized ESP, or by the customer, if customer is self-aggregating.

(3) A separate DASR must be submitted for each service account.

(4) DASRs status will be communicated using the same method by which the DASR was submitted.

(5) DASRs shall not be submitted to SoCalGas by the ESP until three days after the verification required under Public Utilities Code Section 366.5 has been performed. Verification of all DASRs is the responsibility of the ESP. It is also the responsibility of the ESP to ensure that the requests of the residential and small commercial customers to cancel service pursuant to Public Utilities Code Section 395 are honored. If a DASR is accidentally submitted for a customer prior to the three day waiting period, and the customer cancels, the submitting ESP shall direct SoCalGas to submit a Cancellation Request. (The Cancellation Request differs from a Termination Request because the customer would not be considered "active" in the program.)

(6) Submitted DASRs which comply with all processing, legal and regulatory requirements will be accepted by SoCalGas, and will be implemented based on the following time schedule:

a) Accepted DASRs received from the first calendar day through the fifteenth calendar day of any month will be switched no later than the customer's meter read date in the following calendar month.

(Continued)

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Rule No. 32

Sheet 4

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CORE AGGREGATION TRANSPORTATION

(Continued)

A. GENERAL (continued)

3. DASR Transaction Processing (continued)

(6) (continued)

b) Accepted DASRs received from the fifteenth calendar day through the last calendar day of any month will be switched no later than the customer's meter read date in the second calendar month after the DASR is submitted.

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c) SoCalGas will provide an acknowledgement of its receipt of the DASR to the ESP within two (2) working days of its receipt.

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d) SoCalGas will process DASRs within 3 working days after the receipt date and provide notification to the ESP of the DASR status: "Accepted by UDC," or "Rejected by UDC" (including reason). Upon acceptance of a DASR, SoCalGas will provide written notification of the effective switch date to the customer.

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(7) SoCalGas maintains the right to deny any DASR request where the information provided by the ESP is false, incomplete, or inaccurate in any material respect.

(8) If more than one DASR is received for an account, the first accepted DASR will be processed. All subsequent DASRs for such account will be rejected.

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(9) Customers who are enrolled in CAT Service and who elect ESP billing services will be terminated from any special SoCalGas billing arrangement(s) in effect for the customer prior to being enrolled in CAT Service. Normal collection activities will be followed for any past-due balances owed by the customer.

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(10) Inactive customers cannot be enrolled in CAT Service.

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(11) DASR Service Requests will remain in effect unless any of the following events occur:

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a) After the initial twelve-month term, a termination transaction is submitted by SoCalGas in response to a customer request, or a termination transaction is submitted by the ESP at customer or ESP request;

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b) Any party files for or is forced into bankruptcy proceedings or goes out of business;

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c) The customer is no longer receiving service at the meter location, or the customer status and applicable tariff schedules change due to changes in customer gas consumption such that the customer is no longer eligible to receive core transportation service;

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Rule No. 32

Sheet 5

CORE AGGREGATION TRANSPORTATION

(Continued)

A. GENERAL (continued)

3. DASR Transaction Processing (continued)

(11) (continued)

- d) The ESP submits a request to terminate service to the customer for the customer's failure to pay for service provided to the customer by ESP;
- e) SoCalGas cancels ESP's authorization due to ESP's breach of the Service Agreement or applicable tariffs. In this event, SoCalGas will send written notice of cancellation to the ESP and to the customer, pursuant to Section C.5, Termination of the Service Agreement;
- f) There is a change in SoCalGas' tariff rate schedules that materially affects the rights of the customer or ESP; or,
- g) There is a regulatory or other legislative change which impacts an ESP's right or ability to provide service hereunder.

(12) Core Transportation Service Customers who wish to exit the program and return to SoCalGas Core Procurement Service, or who wish to change ESPs, may contact their existing ESP to request termination or submit a request for termination to SoCalGas. Upon receipt of the customer request for termination, SoCalGas will verify the customer has completed the minimum 12 month contractual requirement for Core Transportation Service, and terminate the customer's participation in the program. When SoCalGas terminates the customer's participation, SoCalGas will notify the ESP within 24 hours.

(13) The customer will have 90 days from the termination effective date in which to select another ESP or the customer will return to Procurement Service from SoCalGas under the customer's otherwise-applicable rate. If the customer returns to SoCalGas Procurement Service, they must remain a Procurement Customer for a minimum of twelve months thereafter.

(14) Upon successful processing of a termination request, SoCalGas will notify the customer in writing of the termination and the effective date.

b. Customers remain responsible to SoCalGas for any charges incurred by their ESP associated with Program Service prior to the effective date of core transportation service termination, except Procurement Management Charges as defined in Rule No. 1, even if such charges are rendered after cancellation has taken place.

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Rule No. 32

Sheet 6

CORE AGGREGATION TRANSPORTATION

(Continued)

A. GENERAL (continued)

4. Rates

Charges for service shall be in accordance with SoCalGas' core transportation rates for each end-use customer, as set forth in the core transportation rate schedules. Aggregation with other loads does not change the otherwise applicable rate schedule for a specific facility.

Charges by SoCalGas may be adjusted to reflect the applicable taxes, franchise fees or other fees, regulatory surcharges and interstate or intrastate pipeline charges that may occur.

5. Release of Customer Information

Upon receipt of an accepted DASR service request, SoCalGas will provide the ESP with available information for up to twelve months of customer gas consumption no later than 5 days before the scheduled switch month, where possible, in electronic format.

Except as provided above, SoCalGas must receive a signed "Customer Information Release" (Form 6538) to release customer-specific usage data to parties. Subject to customer authorization, SoCalGas will provide a maximum of the most recent 12 month's customer usage data (or all data available if customer has less than 12 month's usage history) to the customer or its authorized agent. If a customer, or a customer's ESP, requests this historic usage more than two times per year for a specific service account, SoCalGas shall have the ability to assess a processing charge if approved by the CPUC.

Customers may also obtain up to 24 months individual gas consumption history in a "downloadable" format free of charge at the "Customer Service Connection" located in SoCalGas' website at www.socalgas.com.

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Rule No. 32

Sheet 7

CORE AGGREGATION TRANSPORTATION

(Continued)

A. GENERAL (continued)

6. Taxes

The ESP shall pay the applicable Utility User's Tax, and any other fees and taxes applicable within the city or political subdivision where the gas is actually used unless otherwise provided for in a specific ordinance or other legislative ruling. For those customers located in the City of Los Angeles, pursuant to Los Angeles City Ordinance No. 168164, dated August 4, 1992, SoCalGas shall collect the user tax for all gas commodity delivered through the gas system for transportation service customers and consumed in the City of Los Angeles.

7. Applicable Contract Provisions

All contracts and customer authorizations of ESPs under this Rule shall be subject to Rule No. 4, Contracts, except as set forth below. DASRs shall be deemed to be "contracts for gas service between ESP and Core Transportation Service Customer" for purposes of applying Rule No. 4 to this Rule:

a. Damages

SoCalGas shall not be assessed any special, punitive, consequential, incidental, or indirect damages, whether in contract or tort, for any actions or inactions arising from or related to the Program.

b. CPUC Jurisdiction

The contracts and authorizations pertaining to Transportation Only Service under this Rule, shall at all times be subject to such changes or modifications by the CPUC as said Commission may, from time to time, direct in the exercise of its jurisdiction.

B. ESTABLISHMENT OF CREDIT

1. Credit Application

The ESP shall be required to complete a credit application that includes any financial information needed to establish credit on an annual basis or whenever the ESP's DCQ increases materially. SoCalGas will establish the ESP's unsecured credit limit based on the creditworthiness evaluation and the ESP's DCQ.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3105
DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jan 2, 2002
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RESOLUTION NO. _____

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CORE AGGREGATION TRANSPORTATION

(Continued)

B. ESTABLISHMENT OF CREDIT (continued)

1. Credit Application (continued)

To assure the continued validity of an established unsecured credit limit, the ESP shall be required to furnish SoCalGas with financial information satisfactory to SoCalGas, as requested by SoCalGas, during ESP's participation in the Program. In the event SoCalGas determines that a financial change has or could adversely affect the creditworthiness of the ESP, or if the ESP does not provide the requested financial information, SoCalGas may terminate the ESP's participation in the Program immediately.

A creditworthiness evaluation will be conducted by SoCalGas.. Customer's financial statements will remain strictly confidential.

2. Security Deposit

a. Acceptable Forms of Security Deposits

ESPs may submit a security deposit in lieu of the creditworthiness evaluation to qualify for participation and/or to increase their DCQ. Acceptable security deposit may be in the form of:

- (1) Cash Deposit – SoCalGas will pay interest, compounded monthly and based on a daily calculation, at the time the deposit is applied to the Contractor's account or refunded, except as noted below. Deposits will earn interest computed each month at a rate of 1/12th of the interest rate on Commercial Paper (prime, three-month), published the prior month in the Federal Reserve Statistical Release, G.13., or its successor publication. No interest will be paid if non-payment of bills exists.
- (2) Letters of Credit - Irrevocable and renewable standby Letters of Credit issued by a major U.S. financial institution acceptable to SoCalGas.
- (3) Surety Bonds - Renewable surety bonds in a form acceptable to SoCalGas which are issued by a major insurance company acceptable to SoCalGas.
- (4) Guarantees - Guarantors must furnish financial information as requested by SoCalGas and have credit standards acceptable to SoCalGas.
- (5) Other – SoCalGas, at its sole discretion, may agree to alternative forms of security.

(Continued)

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CORE AGGREGATION TRANSPORTATION

(Continued)

B. ESTABLISHMENT OF CREDIT (continued)

2. Security Deposit (continued)

b. Amount of Security Deposit

The amount of security deposit, or the established credit limit required, is a function of the DCQ. The formula for determining the security deposit or credit limit depends upon the nature of services for which ESPs bill their customers. This creditworthiness requirement (CWR) shall be calculated as follows:

(1) ESP Bills Customers For Gas Commodity Only:

$$CWR1.0 = 120 \text{ days} \times DCQ \times \text{Core Standby Rate};$$

Where: CWR1.0 equals the security deposit in dollars for ESP Procurement Management Charges, as defined in Rule No. 1, for which the ESP is liable.

(2) ESP Bills All Customers For Gas Commodity And Transportation Charges:

$$CWR2.0 = CWR1.0 + (75 \text{ days} \times DCQ \times \text{Average Retail Core Transportation Charge});$$

Where: CWR2.0 equals CWR1.0 plus the security deposit in dollars for handling the customer's money in the event that an ESP bills and collects SoCalGas' transportation charges.

If a security deposit is to be in lieu of a creditworthiness evaluation it is due and payable upon demand prior to commencement of the ESP's participation in the Program or when there is an increase in DCQ.

Any deposit will be considered past due if it is not paid within fifteen calendar days after it is requested by SoCalGas. Past due notices will be mailed to the ESP and may be mailed to each of its customers. If the deposit is not paid within seven days of the issuance of the past due notice, the ESP's participation will be subject to termination.

All forms of security shall be retained as long as the ESP is participating in the Program unless otherwise reduced pursuant to the provisions of Section B.3., Reducing Creditworthiness Requirements, listed below.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3105
DECISION NO. 01-12-018

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CORE AGGREGATION TRANSPORTATION

(Continued)

B. ESTABLISHMENT OF CREDIT (continued)

3. Reducing Creditworthiness Requirements

SoCalGas, at its sole discretion, may agree to alternative forms of security to reduce the CWR. An example of this would be an ESP guaranteeing delivery of gas equal to an agreed upon percentage acceptable to SoCalGas, of the projected customer usage. A separate Guaranteed Deliveries Agreement (GDA) must be executed acceptable to SoCalGas.

4. Additional Documents

The ESP shall execute and deliver all documents and instruments (including, without limitation, security agreements and Uniform Commercial Code financing statements) reasonably requested from time to time to implement the provisions set forth above and to perfect any security interest granted to SoCalGas.

C. BILLING AND PAYMENT TERMS

CAT Program end-use customers have three billing options: Dual Billing, Consolidated ESP Billing and UDC Consolidated Billing. Under Dual Billing, customers receive one bill from the ESP for gas commodity charges, and one bill from the UDC for transportation charges. Under Consolidated ESP Billing, customers receive a single bill from the ESP that includes charges for both SoCalGas' transportation services and the ESP's commodity charges. SoCalGas shall provide customers choosing the Consolidated ESP Billing option with a "informational statement" containing transportation and related charges. Under Consolidated ESP Billing option, the customer remains ultimately responsible for transportation and related charges (excluding any Procurement Management Charges, as defined in Rule 1) billed by SoCalGas, should the ESP fail to remit payment to SoCalGas on the customer's behalf. Under UDC Consolidated Billing, customers receive a single bill from the UDC that includes both SoCalGas' transportation charges and the ESP's gas procurement charges (see rate Schedule G-CBS for a more detail description of this service).

(Continued)

(TO BE INSERTED BY UTILITY)
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CORE AGGREGATION TRANSPORTATION

(Continued)

C. BILLING AND PAYMENT TERMS (continued)

1. Weekly Billing

For an ESP who bills for SoCalGas' transportation charges, in order to eliminate the cash-flow in the current month-end billing of SoCalGas' transportation charges, weekly summary billing of customer accounts will be implemented. Interstate transmission charges, and imbalance billing and notification will occur monthly. On a monthly basis, the ESP will receive from SoCalGas the interstate transportation credit less any unpaid, overdue Procurement Management Charges owed by the ESP.

2. Payment Terms

The ESP's bill is due and payable upon receipt. All payments will be made electronically or by wire transfer unless otherwise agreed to by SoCalGas. The bill will be considered past due if it is not paid within fifteen calendar days after transmittal. Past due notices will be mailed to the ESP and may be mailed to each of its customers. If the bill is not paid within seven days of the issuance of the past due notice, the ESP's participation may be subject to immediate termination by SoCalGas.

For an ESP who does not bill for SoCalGas' transportation charges, bills issued to the ESP for any Procurement Management Charges remaining after offset will be past due if not paid within fifteen calendar days after the date the bill is mailed.

3. Late Payment

If an ESP does not pay any bill rendered to it by SoCalGas within fifteen days after transmittal, then:

- a. A seven-day notice may be mailed to the ESP and its customers may be advised of such notice. If the charges in the notice remain unpaid after the expiration of the seven-day notice, participation under the Program is subject to termination. If participation is terminated, the ESP remains responsible for all charges incurred under the Program, even if such charges are identified after the termination becomes effective.
- b. The outstanding balance will be subject to any applicable late payment fees as authorized by the CPUC.

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CORE AGGREGATION TRANSPORTATION

(Continued)

C. BILLING AND PAYMENT TERMS (continued)

3. Late Payment (continued)

c. The ESP will be unable to add customers, or increase its DCQ to its contract until late payment is cured; and,

d. The ESP may not trade, sell or withdraw any gas in storage until late payment is cured.

If an ESP pays late three or more times by seven days or less, or pays late one or more times by greater than seven days in any contiguous twelve month period, then, in addition to all other rights of SoCalGas resulting from such late payments (or any non-payments), the ESP will lose its "good payment" status as defined below in Section C.4., Good Payment History. SoCalGas may also require full collateral in the form of cash, irrevocable standby letter of credit, security bond, or any other security instrument deemed appropriate by SoCalGas. If such collateral is requested and not provided by the ESP to SoCalGas, the ESP's participation will be subject to termination by SoCalGas.

In addition, if an ESP that bills customers for SoCalGas' transmission charges loses its good payment status, the ESP will be required to establish an escrow agreement/account with a financial institution acceptable to SoCalGas, in a form acceptable to SoCalGas, and will grant SoCalGas a first priority security interest in all proceeds and accounts receivable in escrow. The escrow account will give a third party, acceptable to SoCalGas, the rights to receive accounts receivable and pay accounts payable on behalf of the ESP. The third party will keep a record of all payments made by each customer, and payment to the third party.

(Continued)

(TO BE INSERTED BY UTILITY)
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CORE AGGREGATION TRANSPORTATION

(Continued)

C. BILLING AND PAYMENT TERMS (continued)

4. Termination of the Service Agreement

If a payment is not received within seven days of the issuance of a past due notice, the ESP's participation in the Program may be subject to termination. In addition, if SoCalGas receives any notification that the ESP has filed or will be filing any type of bankruptcy, or is closing its business, the ESP's participation will be terminated immediately and all of the ESP's rights to conduct business with SoCalGas thereunder shall be terminated, consistent with any bankruptcy laws that may take precedence over the rules set forth herein.

Upon termination of an ESP's participation:

- a. Notices of such Termination will be sent to the ESP, to the CPUC, and may be sent to each of its customers;
- b. Any gas in storage and gas that has been delivered into SoCalGas' system on behalf of the Customers served by ESPs will be used to off-set any immediate imbalances. This gas cannot be subject to encumbrances of any kind, including, but not limited to, liens, trades, or sales to other customers;
- c. The ESP will lose its right to a 10% tolerance for transportation imbalances and will be required to trade toward a zero imbalance; and,
- d. All fees, charges and other obligations of ESP to SoCalGas shall be immediately due and payable without further notice of demand and shall thereafter be subject to CPUC authorized late payment fees and interest, until paid in full.

At the time of termination, if the ESP has not paid SoCalGas billings, any deposit held on the ESP's accounts shall be applied to recoup unpaid bills. In addition, if an ESP is terminated and/or declares bankruptcy, the ESP will be liable to SoCalGas for any and all costs, expenses, and attorney's fees incurred by SoCalGas as a result of such termination or bankruptcy. Payment by the ESP of all such costs, expenses and attorney's fees will be a condition of re-entry into, or continuation in, the Program.

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(TO BE INSERTED BY UTILITY)
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DECISION NO. 01-12-018

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CORE AGGREGATION TRANSPORTATION

(Continued)

C. BILLING AND PAYMENT TERMS (continued)

5. Customer Liability For ESP Obligations

If a security deposit has not been provided or does not adequately cover the outstanding charges owed by an ESP, excluding any Procurement Management Charges, the customers represented by the ESP will be liable for any such charges. These outstanding charges will first be reconciled and assigned to customers based on the customers' outstanding balance with SoCalGas. Any outstanding charges that remain unreconciled after that process will then be allocated to customers served by the ESP on a pro rata basis to customers based on the customers' usage during the period the outstanding balance was accumulated.

Regardless of who renders bills for SoCalGas transportation charges, the ESP will continue to be financially liable for outstanding Procurement Management Charges.

6. SoCalGas Collection Assistance

SoCalGas will pursue normal collection activity for nonpayment of SoCalGas' charges, if SoCalGas bills such charges directly to the customer. SoCalGas will bill the customer directly for such charges when the ESP bills for the gas commodity only.

7. Billing Disputes

If a Core Transportation Service customer disputes a SoCalGas bill, the disputed amount will be deposited by the customer with the CPUC pending resolution of the dispute under the existing CPUC procedures for resolving such disputes with SoCalGas. If a Core Transportation Service customer has a billing dispute with its ESP, the customer will remain obligated to pay SoCalGas charges in a timely manner. The ESP shall not withhold payment of any such SoCalGas charges pending resolution of any such disputes regarding the ESP's bills.

If the ESP, or customer who's transportation charges are billed by the ESP, disputes a SoCalGas bill, the disputed amount will be deposited by the ESP with the CPUC pending resolution of the dispute under existing CPUC procedures. No termination of participation in the Program will occur for this dispute while the CPUC is hearing this matter.

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(TO BE INSERTED BY UTILITY)
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CORE AGGREGATION TRANSPORTATION

(Continued)

F. STORAGE RIGHTS AND OBLIGATIONS

1. Allocation of Storage Rights

Storage rights and costs will be allocated to each ESP by SoCalGas in the same proportion as storage costs are allocated to the customer classes represented by each ESP in SoCalGas' core procurement rates.

2. Storage Cycle

ESPs will be allowed one annual cycle for injection, inventory, and withdrawal of gas in storage for core reliability. The injection season is April 1 to October 31. The withdrawal season is November 1 to March 31.

3. Monthly Storage Inventory Requirements

ESPs will be assigned month-end storage minimums to meet SoCalGas' storage requirements for core service reliability as well as to maintain minimum storage quantities to meet Abnormal Peak Day (APD) and cold year requirements. Preliminary storage requirements will be estimated in March and final storage requirements will be assigned in September for the month of October and in October for the months of November through March. Prior to the final storage requirement, ESP storage requirements are subject to change each month due to customer additions to, and deletions from CAT Service. This gas in storage may not be subject to encumbrances of any kind. ESPs will not be allowed to withdraw gas below these minimum month-end requirements for each applicable month.

ESP winter month storage minimums are based on a proportionate allocation of total core minimum inventory requirements.

4. Injection Rights and Obligations

ESPs are given a proportionate share of injection rights associated with the core minimum reliability storage reservation from April 1 through October 31 proportionate to their DCQ within each rate class.

Over-deliveries can be traded into storage during the imbalance trading period by utilizing injection rights associated with the ESP's assigned storage capacity or on an as-available basis.

5. Nominations In Excess Of System Capacity/Receipt Point Restriction

At times of nominations in excess of system capacity or receipt point restrictions, ESPs may not nominate quantities greater than their DCQ.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
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Rule No. 32

Sheet 17

CORE AGGREGATION TRANSPORTATION

(Continued)

F. STORAGE RIGHTS AND OBLIGATIONS (continued)

6. Adding And Deleting Customers

The ESP and SoCalGas' core procurement group, on an individual basis, will remain obligated to meet al applicable storage targets resulting from additions or deletions of customers by ESPs.

G. IMBALANCE SERVICES

The ESP is responsible for balancing transportation services with the customers' end-use consumption pursuant to Schedule G-IMB and Rule No. 30.

H. CURTAILMENT

In the event of curtailment, SoCalGas shall make every effort to maintain service to Core Transportation Service customers. Such curtailment shall be effectuated in accordance with the provisions of Rule No. 23, Continuity of Service and Interruption of Delivery. Charges for violations of curtailment shall apply as set forth in Rule No. 23.

I. SERVICES PROVIDED BY SOCALGAS

SoCalGas shall read customer meters, send customers legally required notices and bill inserts in accordance with Public Utilities Code 454(a), and provide customers with all other regular SoCalGas services.

J. OTHER TARIFFS

Service under this Rule is subject to the terms and conditions of SoCalGas' tariff schedules on file with the CPUC, including all applicable contracts and agreements.

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Regulatory Affairs

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Rule No. 36
INTERSTATE CAPACITY BROKERING

Sheet 5

(Continued)

G. Less-Than-One-Month Capacity Assignment

1. From time-to-time, the Utility may offer to assign capacity for a term of less than one month. Such capacity shall be offered at a fixed rate, by pipeline and capacity allocation point, as designated by the Utility and shall be posted directly to the applicable interstate pipeline electronic bulletin board. The Utility shall provide notice, by way of its GasSelect system, of any posting of a less-than-one-month capacity offer. The notice shall indicate the capacity rate, allocation point, and any other conditions of the assignment.
2. For an assignment of capacity for less than one month, interested parties must arrange to receive the capacity assignment directly with the applicable interstate pipeline. The execution of a Pre-arranged Interstate Capacity Transfer (Form No. 6598) shall not be required as a condition of such assignment.

H. Direct Posting of Interstate Capacity

1. Between open seasons, the Utility may from time-to-time make its firm interstate capacity available by directly posting such capacity on the interstate pipelines' electronic bulletin boards. Such an offering of capacity shall not require an open season for bidding and shall be conducted entirely pursuant to federal regulations. The Utility shall provide notice of such direct posting on its GasSelect system.

I. Core Aggregation Transportation

1. Core aggregators may participate in the Utility's brokering program under the provisions set forth in this rule.

J. Capacity Relinquishment

1. In the event the Utility is able to relinquish, at the full as-billed rate, any of its capacity assigned hereunder, the original party to which the capacity was assigned shall be offered the opportunity to retain the assignment at the applicable full as-billed rate for the full term of the Utility's contract obligation for the capacity.
2. If the original assignee does not agree to pay the full as-billed rate for the capacity, the rights to the capacity shall revert back to the Utility and the capacity shall be relinquished.
3. For that capacity that would be applicable for relinquishment, the Utility shall determine the customer capacity subject to relinquishment on the basis of least awarded bid rate first.

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
 DECISION NO. 01-12-018

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Rule No. 36
INTERSTATE CAPACITY BROKERING

Sheet 6

(Continued)

K. Cogeneration Customers

1. For the purpose of cogeneration noticing of interstate capacity bids by utility electric generation (UEG) customers, a qualifying open season shall be considered any offering of firm interstate capacity for pre-arranged assignment in which the offered capacity is to be assigned for a period of more than one month.
2. For a qualifying interstate capacity open season, cogeneration customers shall be allowed to make their open season bids no later than five (5) business days after the open season closing date for all other noncore customers.
3. The Utility shall provide to cogeneration customers notice of the total amount of capacity bid by UEG customers. Such notice shall specify the bid volume by pipeline allocation point and capacity term pool expressed as a percentage of the UEG's forecasted demand as adopted in Utility's most recent cost allocation proceeding. In addition, the notice shall designate the secondary bids made by UEG customers expressed in the same manner as that for the UEG customers' primary bids.
4. For non-qualifying open seasons, cogeneration customers shall not receive notice of UEG interstate capacity bids and shall be required to submit their bids for the offered capacity by the deadline applicable for all other noncore customers.

L. Cogeneration Customer Bid Options

In any qualifying open season, cogeneration customers may choose to submit the following bid options:

1. Mimic Bid Option. A cogeneration customer may choose to mimic the bids of UEG customers on a pipeline specific basis. Such bid shall be treated as if the cogeneration customer had submitted the same bid as the UEG customer(s). The mimic bid must designate the volume of capacity for which it applies. The customer may specify a minimum amount of capacity that it will accept in total for all of its bids thereby rejecting any award for pre-arranged capacity assignment in the event the total award of such capacity is less than the minimum amount specified. If more than one UEG bid is made for a single allocation point, the cogeneration customer's mimic bid shall be divided proportionally to match the terms and price of such UEG bids. If any UEG customer is awarded capacity for pre-arranged assignment for more than one bid, the cogeneration customer may (1) accept a proportionate share of the awarded capacity from each bid at the price and term length of each bid, or (2) accept the same amount of capacity in a single award at the weighted average price and term length awarded to UEG customers.

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3105
DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jan 2, 2002
EFFECTIVE _____
RESOLUTION NO. _____

Rule No. 36

Sheet 7

INTERSTATE CAPACITY BROKERING

(Continued)

L. Cogeneration Customer Bid Options (continued)

2. Rate Equalization Bid Option. In the alternative or in addition to their other bid options, cogeneration customers may choose to submit a rate equalization bid designating the allocation point, volume, price, and term of such bid. The customer may specify a minimum amount of capacity that it will accept in total for all of its bids thereby rejecting any award for pre-arranged capacity assignment in the event the total award of such capacity is less than the minimum amount specified. The cogeneration customer's bid shall be considered on an equal basis with all other bids including non-UEG bids. If for the same capacity term pool and allocation point, a cogeneration customer and a UEG customer or customers have been awarded capacity, the cogeneration customer's bid price shall be reduced to the weighted average price of the awarded UEG bids in the event such amount is lower than the cogeneration customer's original bid price. If the weighted average UEG bid price is higher, then the cogeneration customer's original bid price shall be accepted. Under this option, all other conditions of the cogeneration customer's bid shall remain unchanged.
3. Standard Bid Option. In the alternative or in addition to their other bid options, cogeneration customers may also choose to submit a standard bid on the same basis as any other bidders.

M. Options for New Cogeneration Customers

1. New cogeneration customers establishing service after the initial qualifying open season may, at any time prior to the next qualifying open season, submit a mimic bid or rate equalization bid. The Utility will accept such bid for pre-arranged assignment on the same basis as in Section M.1 and M.2 above, to the extent capacity is available. Upon the next qualifying open season, such new customers shall participate as any other cogeneration customer.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3105
DECISION NO. 01-12-018

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ISSUED BY

Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jan 2, 2002
EFFECTIVE _____
RESOLUTION NO. _____

SAMPLE FORMS

Sheet 1

Contracts

Energy Service Provider Agreement for Core Aggregation Service (Form 6536-A, Rev. 1/99)

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(See Attached Form)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3105
DECISION NO. 01-12-018

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ISSUED BY

Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jan 2, 2002
EFFECTIVE _____
RESOLUTION NO. _____

ENERGY SERVICE PROVIDER AGREEMENT
FOR CORE AGGREGATION SERVICE

Page 1 of 8

This Contract (“Contract”) is entered into this ____ day of _____, 200____, by and between Southern California Gas Company (“Utility”) and _____ (indicate company name) (“ESP”) a _____ (indicate state and type of business entity), whose business address is _____

_____ collectively referred to as “Parties” or individually as “Party.”

WHEREAS, the California Public Utilities Commission (“CPUC”) has authorized a Core Aggregation Transportation Program and the Parties hereto wish to engage in such Program subject to the applicable Utility tariff rules and rate schedules;

WHEREAS, the Core Aggregation Transportation Program provides small and medium-sized Utility customers an opportunity to purchase gas from sellers other than Utility, while continuing to purchase services needed to transport such gas quantities from Utility;

NOW THEREFORE, in consideration of the mutual undertakings set forth below the parties agree as follows:

I. CORE AGGREGATION SERVICE

1.1 Eligibility -- ESP must meet a minimum annual transport quantity of 120,000 therms delivered to qualified core aggregation transportation customers. If ESP’s group load falls below 120,000 therms per year, ESP has 90 days from notification to make-up the deficient load. If sufficient additional load is not added within 90 days of the date of notification by Utility, this Contract will be terminated at Utility’s sole discretion.

1.2 Compliance with Minimum Core Load Requirements and All Other Terms and Conditions -- ESP will provide service to one or more of Utility’s core end-use customers hereunder. ESP shall meet the annual minimum core load requirement and comply with all terms and conditions set forth in Tariff Rule No. 32, “Core Aggregation Transportation,” which is incorporated herein as an integral part of this Contract (see Attachment A).

1.3 Core Aggregation Transportation Authorization Forms – ESP shall honor completed Core Aggregation Transportation Authorization Forms submitted by ESP prior to implementation of CPUC D. 98-02-108 duly executed by each Utility core end-use customer for whom ESP represents and provides gas supplies and/or service as required pursuant to Tariff Rule No. 32.

1.4. Adding and Deleting Customers -- ESP may add customers under this Contract by submitting Utility a Direct Access Service Request (DASR) via the electronic format

ENERGY SERVICE PROVIDER AGREEMENT
FOR CORE AGGREGATION SERVICE

Page 2 of 8

acceptable to SoCalGas in accordance with Tariff Rule No. 32. Accepted DASRs received by the fifteenth calendar day of the month will be switched no later than the customer's meter read date in the following calendar month. Accepted DASRs received after the fifteenth calendar day of the month will be switched no later than the customer's meter read date in the second calendar month after the DASR is submitted.

By submission of the DASR, the ESP warrants that the customer being enrolled in the Transportation Service program by the DASR:

- Has been informed of, and consents to all terms and conditions of SoCalGas' Core Transportation Service, including but not limited to:
- Intended to change their status to "Core Transportation Service" and receive gas procurement and related services from that specific ESP;
- Has authorized the ESP to act on the customer's behalf in various gas procurement activities;
- Has authorized SoCalGas to release the customer's current and historic gas consumption information to that specific ESP;
- Has authorized ESP to do any and all things both proper and necessary in establishing and administering core gas transportation service for and on behalf of Customer, including (by way of illustration and not limitation), the purchase, nomination and delivery of Customer's gas supplies, treatment of gas imbalances, management of gas storage inventories, and all procurement-related transactions for Customer's Utility account specified in the DASR;
- Understands and agrees that core gas transportation service will begin in accordance with the schedule established in Tariff Rule No. 32; that Utility will provide its services under the terms and conditions of the otherwise applicable SoCalGas rate schedule and Tariff Rule 32 (Core Aggregation Transportation), as well as other rules and regulations and any modifications thereto which are from time to time authorized by the CPUC;
- Understands and agrees that Customer shall at all times remain responsible for payment of its core gas transportation service received from Utility, even if Customer has authorized Utility to send its bill to ESP for payment. Customer also understands that it is responsible for all Franchise Fees under Tariff Rate Schedule G-SUR and any Utility Users Tax that a city or county may require as a result of Customer receiving its gas commodity through ESP and,
- Customer releases and shall hold harmless, defend and indemnify, Utility from and against any liability, claims, demands, causes of action, damages, and/or expenses resulting from or in connection with any unauthorized use of such information.

Acknowledges that under CPUC-approved tariffs governing core gas transportation service, ESP is "an agent for one or more customers buying and arranging gas sales" and that ESPs operate independent of Utility. ESP is not an agent of Utility, and Utility is not liable for any of ESP's acts, omissions, or

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FOR CORE AGGREGATION SERVICE

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representations. Customer understands that the CPUC does not regulate ESP and that the resolution of any disputes with the ESP will be the sole responsibility of Customer. Utility shall have no responsibility to resolve disputes between ESP and Customer.

1.5 Nominations and Deliveries -- ESP shall perform capacity nominations and gas deliveries pursuant to the provisions and conditions of Tariff Rules No. 30 "Transportation of Customer-Owned Gas" (see Attachment B to this Contract) and Tariff Rule No. 32.

1.6 Storage -- For its core aggregation load, ESP is required to deliver quantities of gas to Utility sufficient to meet the storage targets assigned to ESP by Utility as described in Tariff Rule No. 32. Over-deliveries can be traded into storage during the imbalance trading period by utilizing injection rights associated with the ESP's assigned storage capacity or on an as-available basis.

1.7 Balancing Transportation Services and End-Use Consumption -- ESP is responsible for balancing transportation services with its aggregation customers' end-use consumption pursuant to Schedule G-IMB and Rule No. 30

1.8 Operational Flow Order -- In the event of an Operational Flow Order (OFO), ESP agrees to nominate the full Daily Contract Quantity (DCQ) as firm deliveries to Utility's system and understands that ESP shall be subject to penalties for non-compliance as outlined in Tariff Rule No. 32.

1.9 Utility Services -- Utility shall read customer meters, send customers legally required notices and bill inserts in accordance with Public Utilities Code 454(a), and provide customers with all other regular Utility services.

II. TARIFF SCHEDULES

ESP is subject to all applicable tariff rules and regulations, including but not limited to the rates, terms and conditions set forth in Tariff Rule No. 30, "Transportation of Customer-Owned Gas;" Tariff Rule No. 32, "Core Aggregation Transportation;" Tariff Rule No. 33, "GasSelect;" and Tariff Rate Schedule G-IMB. Each of these tariff rules and regulations as they may be amended from time to time (or their legal successors, if superseded) are incorporated herein as an integral part of this Contract (see Attachments A - D).

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III. OPERATING PROCEDURES

ESP agrees to comply with all operating procedures established by Utility, including but not limited to those reasonably required to comply with the tariffs of Utility (as in effect from time to time); and any applicable rules, procedures, decisions or orders of any governmental entity having jurisdiction. Such procedures shall be established as reasonably necessary to permit Utility to both act as a resource for information and comply with its applicable tariffs (including any applicable General Terms and Conditions) as may be in effect from time to time, and the rules, orders, decisions, and procedures of any governmental entity having jurisdiction over such operating matters.

IV. GASSELECT

ESP may contract separately with Utility to access and use GasSelect, pursuant to Tariff Rule No. 33 "GasSelect," incorporated herein as an integral part of this Contract (see Attachment D).

V. CREDITWORTHINESS

Prior to acceptance by Utility, ESP shall have complied with all the provisions and obligations of Tariff Rule No. 32. ESP has the continuing obligation to provide such information to Utility upon the Utility's written request, but not less than annually. Additionally, ESP represents and warrants that there has been no materially adverse change in its financial position from the date of the latest available and provided financial statements to the date hereof (as Utility has relied on such information in entering into this Contract). In the event that (a) Utility determines that a material financial change has adversely affected ESP's credit worthiness, subsequent to the signing of this Contract, or (b) ESP does not provide the information, evidence or assurances requested, Utility may terminate this Contract as of the day written notice is given.

VI. TAXES

ESP shall pay the applicable Utility User's Tax, and any other fees and taxes applicable within the city or political subdivision where the gas is actually used unless otherwise specified in Tariff Rule No. 32.

VII. BILLING AND PAYMENT

7.1 Billing and Payment Terms -- During the term hereof, all charges including, any and all procurement management charges, end-use Customer's utility charges and/or any other applicable charges, shall be billed by Utility and paid by ESP in accordance with Tariff Rule No. 32.

7.2 ESP's Obligation to Pay Procurement Management Charges -- ESP shall pay any and all procurement management charges including, but not limited to, imbalance/adjustment charges,

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curtailment/Operational Flow Order (OFO) charges and any storage transactional charges which may arise out of ESP's management of its procurement portfolio on behalf of the customers it serves. ESP shall pay the rate and charges as set forth in Tariff Rate Schedule G-IMB and any applicable taxes, utility users tax or similar assessments which become applicable to this Contract.

7.3 ESP Responsibility for Paying Utility Bills on Behalf of End-Use Customers -- ESP is responsible for paying bills from Utility for Utility services as required pursuant to Tariff Rule No. 32 for those end-use customers who have specifically requested this ESP Consolidated Billing option. ESP shall pay in entirety such customers' bills at the rates set forth in the Tariff Rate Schedule(s) applicable to each end-use customer, including but not limited to, customer and service charges, utility users' tax and other taxes, franchise fees and other rates as they become applicable to the customer.

7.4 Billing Disputes -- ESP agrees to resolve any disputed bills and/or charges in accordance with Tariff Rule No. 32.

VIII. TERM

The term of this Contract is twelve months, beginning with the first day of the month after it is fully executed by both Parties, and then month-to-month thereafter, until terminated as set forth in Tariff Rule No. 32.

IX. TERMINATION

9.1 Termination by Utility -- If a payment is not received within seven days of issuance of a past due notice, ESP's participation in this Contract and participation in the Program will be subject to termination by Utility as set forth in Tariff Rule No. 32. In addition, if Utility receives any notification that ESP has filed or will be filing any type of bankruptcy, or is closing its business, ESP's participation in the Program will be terminated immediately and all of ESP's rights to conduct business under the Program shall be terminated, consistent with any bankruptcy laws that take precedence over the rules set forth in Tariff Rule No. 32.

9.2 Rights and Responsibilities -- Utility's and ESP's rights and responsibilities following such termination under this Contract are set forth in Tariff Rule No. 32.

X. GOVERNMENTAL AUTHORIZATION

Performance hereunder shall be subject to prior receipt by Utility of all necessary governmental authorizations (federal and state) in form and substance satisfactory to Utility.

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XI. NOTICES

11.1 Mailing Address -- Any formal notice, request, or demand concerning this Agreement shall be given in writing by ESP, Customer or Utility, and shall be mailed by Registered, Certified or other overnight mail, or delivered in hand, or faxed with confirmation as set forth below, to the other party as indicated below, or to such other address as the parties may designate by written notice.

To ESP: _____

Fax Number: _____

Federal Tax ID: _____

E-mail address: _____

To Utility: Southern California Gas Company
Customer Choice Manager
M.L. 15F4
555 West Fifth Street
Los Angeles, CA 90013-1011
Fax Number: (213) 244-8384

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11.2 Billing Address -- Statements, invoices and billings, and routine communications shall be sent by Utility to ESP by first class U.S. mail to:

and by ESP to Utility by first class U.S. mail to:

Southern California Gas Company
Billing Collections Manager
M.L. 22B1
P.O. Box 3249
Los Angeles, CA 90051-1249

11.3 Notices -- Notices delivered by hand shall be deemed received when delivered. Notices sent electronically or by FAX shall be deemed received upon receipt but must be confirmed by mail within seventy-two (72) hours. Notices delivered by first class mail shall be deemed received forty-eight (48) hours (not including weekends and holidays) after deposit, postage prepaid, in the U.S. mail, or if Certified, Registered or overnight mailing is used, as acknowledged by the signed receipt of mailing.

XII. MISCELLANEOUS

12.1 Assignment -- This Contract, and the rights and obligations granted and/or obtained by ESP hereunder, shall not be further transferred or assigned by ESP without the prior written consent of Utility; Utility will refuse to approve any such assignment to a party it determines not to be creditworthy.

12.2 Choice of Law -- This Contract shall be carried out and interpreted under the laws of the State of California.

12.3 Resolution of Disputes -- Any dispute or need for interpretation arising out of this Contract which cannot be resolved after discussion between the parties to this Contract shall be submitted to the CPUC for resolution.

12.4 Indemnity Clause -- ESP shall defend with counsel reasonably approved by Utility, protect, indemnify and hold Utility, its affiliates and any of their directors, officers, representatives and

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employees free from harm against all claims, demands, losses and causes of action of every kind and character, including reasonable in-house and outside counsel fees and court costs arising from or out of any action or inaction of any party acting by, for or through ESP in ESP's performance under this Contract. Any such third party shall not be in privity of contract with Utility by any reason of any relationship, legal or otherwise it may have with ESP.

12.5 Damages -- Notwithstanding any other provision hereof, except Section 12.4 above, neither party shall be assessed any special, punitive, consequential, incidental, or indirect damages, whether in contract or tort, for any actions or inactions related to this Contract.

12.6 Governmental Actions -- This Contract shall be subject to the continuing jurisdiction of the CPUC and all orders, rules, regulations, decision or actions of any governmental entity (including a court) having jurisdiction over Utility or this Contract. The Contract is subject to such changes or modifications by the CPUC as it may direct from time to time in the exercise of its jurisdiction.

12.7 Entire Contract -- This Contract including the Exhibits and Attachments listed below, sets forth the entire understanding of the parties as to the subject matter hereof, and supersedes any prior discussions, offerings, representations or understanding (whether written or oral), and shall only be superseded by an instrument in writing executed by both parties. This Contract shall not be modified by course of performance, course of conduct or usage of trade.

Attachment A: Tariff Rule No. 32 - Core Aggregation Transportation

Attachment B: Tariff Rule No. 30 - Transportation of Customer-Owned Gas

Attachment C: Tariff Rate Schedule G-IMB

Attachment D: Tariff Rule No. 33 - GasSelect

IN WITNESS WHEREOF, the authorized representatives of Utility and ESP have executed two (2) copies hereof as of the date written above.

UTILITY:
SOUTHERN CALIFORNIA GAS COMPANY
By:
Signature: _____
Name: _____
Title: _____

ESP:

By:
Signature: _____
Name: _____
Title: _____

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3105
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 2, 2002
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ATTACHMENT C

Advice No. 3105

Summary of Revenue Changes

and

Summary of Present and Proposed Rates

ATTACHMENT C

Advice No. 3105

SUMMARY OF TRANSPORTATION REVENUE CHANGES

SOUTHERN CALIFORNIA GAS COMPANY

GIR Implementation: Core Interstate Capacity Unbundling

	BCAP REVENUES AT RATES IN EFFECT 01/01/2002 (M\$) (A)	REVENUES AT PROPOSED RATES 2/ (M\$) (B)	INCREASE (DECREASE) (M\$) (C=B-A)	CHANGE (%) (D=C/A)
CORE PROCUREMENT:				
RESIDENTIAL	1,068,012	971,416	(96,597)	(9.045)
LARGE MASTER METERED	8,987	7,538	(1,449)	(16.127)
CORE COMMERCIAL & INDUSTRIAL	200,069	172,890	(27,179)	(13.585)
GAS A/C	151	110	(41)	(27.198)
GAS ENGINE	3,085	3,042	(43)	(1.404)
TOTAL CORE PROCUREMENT	1,280,305	1,154,996	(125,309)	(9.787)
CORE TRANSPORTATION:				
RESIDENTIAL	10,717	9,812	(904)	(8.439)
LARGE MASTER METERED	90	76	(14)	(15.124)
CORE COMMERCIAL & INDUSTRIAL	36,174	31,335	(4,839)	(13.377)
GAS A/C	20	15	(5)	(25.715)
GAS ENGINE	160	160	-	-
TOTAL CORE TRANSPORTATION	47,160	41,398	(5,762)	(12.218)
TOTAL CORE	1,327,465	1,196,394	(131,071)	(9.874)
NONCORE:				
COMMERCIAL & INDUSTRIAL	59,003	60,041	1,039	1.760
ELECTRIC GENERATION 1/	55,517	57,509	1,992	3.588
NONCORE SUBTOTAL	114,520	117,551	3,031	2.647
WHOLESALE				
LONG BEACH	1,140	1,195	55	4.842
SAN DIEGO GAS & ELECTRIC	12,100	13,125	1,025	8.471
SOUTHWEST	1,170	1,235	65	5.554
VERNON	522	558	37	0.070
TOTAL WHOLESALE	14,932	16,114	1,182	7.914
INTERNATIONAL				
DGN	433	459	26	0.060
UNBUNDLED STORAGE	21,000	21,000	-	-
UNALLOC. COSTS TO NSBA (per J.R.)	12,012	12,012	-	-
NET CARE REVENUES	2,050	2,050	-	-
SYSTEM TOTAL	1,492,412	1,365,579	(126,833)	(8.499)
TOTAL CARE REVENUES	-	-	-	-
TOTAL PPP REVENUES	124,192	124,192	-	-
EOR REVENUES	22,777	22,777	-	-

1/ Includes Common EG Adjustment Change of -\$106M.

2/ Revenues shown are inclusive of rate changes proposed in AL 3104 and represent final rates to be effective February 1, 2002.

ATTACHMENT C

Advice No. 3105

**SOUTHERN CALIFORNIA GAS COMPANY
SUMMARY OF PRESENT AND PROPOSED RATES
GIR Implementation: Core Interstate Capacity Unbundling**

Class of Service		Current Rates	Proposed Rates	Increase/Decrease		
		Effective 1/01/2002	Reflecting GIR Core Capacity Unbundling 2_/	Rate	%	
		(a)	(b)	(c)=(b)-(a)	(d)=(c)/(a)	
CORE - TRANSPORTATION COMPONENT						
Residential						
Average Residential						
	Customer Charge	\$/month	\$5.00	\$5.00	-	0.00%
	Baseline	¢/th	26.296	22.472	(3.824)	-14.54%
	Non-Baseline	¢/th	44.435	40.420	(4.015)	-9.04%
	Average Residential Rate	¢/th	42.995	39.107	(3.889)	-9.04%
Non-Residential						
Core Commercial & Industrial						
	Customer Charge	\$/month	\$10.00/15.00	\$10.00/15.00	N/A	N/A
	Tier I (0-100 S, 250 W)	¢/th	40.834	36.929	(3.905)	-9.56%
	Tier II (Tier I-4167)	¢/th	23.753	19.876	(3.877)	-16.32%
	Tier III (>4167)	¢/th	11.354	7.479	(3.875)	-34.13%
Gas Air Conditioning						
	Customer Charge	\$/month	\$150.00	\$150.00	-	0.00%
	Volumetric Rate	¢/th	11.548	7.673	(3.875)	-33.56%
Gas Engine						
	Customer Charge	\$/month	\$50.00	\$50.00	-	0.00%
	Volumetric Rate	¢/th	17.631	17.347	(0.284)	-1.61%
NONCORE - Average Transmission Rate						
Retail						
	Industrial	¢/th	4.050	4.122	0.071	1.76%
	Electric Generation 1_/	¢/th	1.886	1.953	0.068	3.59%
Wholesale						
	Long Beach	¢/th	1.465	1.535	0.071	4.84%
	SDG&E	¢/th	0.837	0.908	0.071	8.47%
	Vernon	¢/th	1.011	1.082	0.071	7.01%
UNBUNDLED STORAGE						
Annual Reservation						
	Injection	\$/Dthd	20.169	20.169	-	0.00%
	Withdrawal	\$/Dthd	11.584	11.584	-	0.00%
	Inventory	\$/Dth	0.214	0.214	-	0.00%
Variable Charges						
	Injection	\$/Dth	0.0127	0.0127	-	0.00%
	Withdrawal	\$/Dth	0.0177	0.0177	-	0.00%
BROKERAGE FEES						
	Core	¢/th	0.20100	0.20100	-	0.00%
	Noncore	¢/th	0.26600	0.26600	-	0.00%

1_/ Includes Common EG Adjustment Change of -0.004 ¢/therm.

2_/ Revenues shown are inclusive of rate changes proposed in AL 3104 and represent final rates to be effective February 1, 2002.

ATTACHMENT D

Advice No. 3105

**ALLOCATION OF STRANDED COSTS FROM
UNBUNDLED CORE INTERSTATE PIPELINE
CAPACITY EQUALLY TO CORE AND NONCORE
CUSTOMER CLASSES**

ATTACHMENT D
SOUTHERN CALIFORNIA GAS COMPANY

ALLOCATION OF CORE AND NONCORE ITCS FOR RATES EFFECTIVE FEBRUARY 1, 2002

Line #	Residential Cost	G-10 Cost	G-20 Cost	NonRes A/C Cost	Gas Engine Cost	Total Core Cost	Com/Ind Cost	Cogen Cost	UEG Cost
<u>NONCORE ITCS</u>									
(1)	-	-	-	-	-	-	1,471	836	2,138
(2)	-	-	-	-	-	-	(1,113)	(632)	(1,617)
(3)	-	-	-	-	-	-	358	203	521
<u>CORE ITCS</u>									
<i>7% Cap: 50% Core / 50% Noncore @ ECPT</i>									
(4)	Tier I Core ITCS Cap (7% of PL Demand)								
(5)	624	193	11	0	4	832	-	-	-
(6)	-	-	-	-	-	-	199	113	289
(7)	624	193	11	0	4	832	199	113	289
<i>7% - 10% Cap: 50% Core @ CAT Market Share / 50% Noncore @ ECPT</i>									
(8)	Tier II Core ITCS Cap (7% - 10% of PL Demand)								
(9)	-	-	-	-	-	-	-	-	-
(10)	-	-	-	-	-	-	-	-	-
(11)	-	-	-	-	-	-	-	-	-
<i>10% Cap: Bundled Core Capped, 50% CAT Core / 50% Noncore @ ECPT</i>									
(12)	Tier III Core ITCS Cap (10% of PL Demand)								
(13)	N/A	N/A	N/A	N/A	N/A	N/A	-	-	-
(14)	-	-	-	-	-	-	-	-	-
(15)	-	-	-	-	-	-	-	-	-
(16)	624	193	11	0	4	832	199	113	289
(17)	17,328,223	36,831,748	-	-	9,084	54,169,055			
(18)	31.99%	67.99%	0.00%	0.00%	0.02%	100.00%			

¹ Represents a 12 month rolling average updated on a monthly basis.

² For Core customers' 50% share of Core ITCS above 7% of Core's total allocation of capacity, costs are allocated to residential and non-residential customers proportionate to participation in the CAT program.

ATTACHMENT D
SOUTHERN CALIFORNIA GAS COMPANY

ALLOCATION OF CORE AND NONCORE ITCS FOR RATES EFFECTIVE FEBRUARY 1, 2002

	EOR Cost	Wholesale Long Beach Cost	Wholesale SDG&E Cost	Wholesale Southwest Gas	Wholesale Vernon Cost	International DGN Cost	Total Noncore Cost	Total System Cost
<u>NONCORE ITCS</u>								
(19)	-	78	1,453	92	52	37	6,156	6,156
(20)	-	(59)	(1,099)	(70)	(39)	(28)	(4,657)	(4,657)
(21)	-	19	354	22	13	9	1,499	1,499
<u>CORE ITCS</u>								
<i><u>7% Cap: 50% Core / 50% Noncore @ ECPT</u></i>								
(22)								8,223
(23)								832
(24)	-	11	196	12	7	5	831	831
(25)	-	11	196	12	7	5	831	1,664
<i><u>7% - 10% Cap: 50% Core @ CAT Market Share / 50% Noncore @ ECPT</u></i>								
(26)								11,747
(27)								-
(28)	-	-	-	-	-	-	-	-
(29)	-	-	-	-	-	-	-	-
<i><u>10% Cap: Bundled Core Capped, 50% CAT Core / 50% Noncore @ ECPT</u></i>								
(30)								11,747 +
(31)								-
(32)	-	-	-	-	-	-	-	-
(33)	-	-	-	-	-	-	-	-
(34)	-	11	196	12	7	5	831	1,664