



January 2, 2002

Advice No. 3104
(U 904 G)

Public Utilities Commission of the State of California

Subject: End Core Contribution to Noncore Interstate Transition Cost Surcharge (ITCS)

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariffs to be made effective January 25, 2002, applicable throughout its service territory, as shown on Attachment B.

This filing is made in compliance with Ordering Paragraph Nos. 8 and 15 of Decision (D.) 01-12-018, issued December 11, 2001.

Purpose

This filing complies with the Commission order to end core contribution to the recovery of the noncore ITCS revenue requirement.

Background

In D.92-07-025, the Commission allocated to all customers the responsibility for stranded costs resulting from implementing the brokering of released firm interstate capacity to noncore customers. Allocation of the noncore ITCS to core customers was based on the assumption that ultimately competition will benefit the core market. In D.94-12-052, the Commission reaffirmed this view by not allowing core customers to avoid contributing revenue towards the noncore ITCS.

In D.01-12-018, the Commission determined that some of the trade-offs anticipated may no longer be in play. The Commission continues to recognize that the long-term interstate pipeline capacity commitments were entered into for the benefit of all SoCalGas' customers, and all customers should pay some share of total stranded costs. However, the Commission concludes that this is the appropriate time for the core contribution to the noncore ITCS to end, effective with the tariffs implementing D.01-12-018.

Included with this filing are a Summary of Transportation Revenue Changes and a Summary of Present and Proposed Rates as illustrated in Attachments C.

Conclusion

Pursuant to D.01-12-018, this advice letter eliminates core contribution to the recovery of the noncore ITCS revenue requirement in compliance with Ordering Paragraph Nos. 8 and 15 of D.01-12-018.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jrr@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Regulatory Tariff Administration - GT14D6
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Attn: C. Richard Swanson
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Effective Date

Pursuant to Ordering Paragraph No. 15, the revised rates will be made effective on January 25, 2002, which is within 45 days of the effective date of this decision.

Notice

In accordance with Section III.G of General Order No. 96-A, a copy of this advice letter is being sent to the parties listed on Attachment A, which includes the interested parties in I.99-07-003.

LEE SCHAVRIEN
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Attachments

ATTACHMENT A

Advice No. 3104

(See Attached Service Lists)

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ATTACHMENT B
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Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 34361-G	Preliminary Statements PS-II, Summary of Rates and Charges, Sheet 1	Revised 34334-G
Revised 34362-G	Preliminary Statements PS-II, Summary of Rates and Charges, Sheet 2	Revised 34335-G
Revised 34363-G	Preliminary Statements PS-II, Summary of Rates and Charges, Sheet 3	Revised 34200-G
Revised 34364-G	Preliminary Statements PS-II, Summary of Rates and Charges, Sheet 4	Revised 34201-G
Revised 34365-G	Preliminary Statements PS-II, Summary of Rates and Charges, Sheet 5	Revised 34336-G
Revised 34366-G	Preliminary Statements PS-II, Summary of Rates and Charges, Sheet 10	Revised 34337-G
Revised 34367-G	Preliminary Statements PS-II, Summary of Rates and Charges, Sheet 11	Revised 34338-G
Revised 34368-G	Preliminary Statements PS-II, Summary of Rates and Charges, Sheet 12	Revised 34206-G
Revised 34369-G	Preliminary Statements PS-II, Summary of Rates and Charges, Sheet 13	Revised 34207-G
Revised 34370-G	Preliminary Statements PS-III, Cost Allocation & Revenue Requirement, Sheet 5	Revised 34208-G
Revised 34371-G	Preliminary Statements PS-V, Regulatory Accounts - Balancing, Sheet 3	Revised 33996-G
Revised 34372-G	Preliminary Statements PS-VII, Regulatory Accounts - Tracking, Sheet 1	Revised 33869-G
Revised 34373-G	Preliminary Statements PS-VII, Regulatory Accounts - Tracking, Sheet 2	Revised 33870-G
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Revised 34375-G	Preliminary Statements PS-VII, Regulatory Accounts - Tracking, Sheet 4	Revised 33872-G
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Revised 34377-G	Preliminary Statements PS-VII, Regulatory Accounts - Tracking, Sheet 6	Revised 33873-G
Revised 34378-G	Preliminary Statements PS-VII, Regulatory Accounts - Tracking, Sheet 7	Revised 33874-G
Revised 34379-G	Preliminary Statements PS-VII, Regulatory Accounts - Tracking, Sheet 8	Original 33875-G
Revised 34380-G	Preliminary Statements PS-XI, Performance Based Regulation, Sheet 19	Revised 34209-G
Revised 34381-G	Schedules GR, Residential Service, Sheet 2	Revised 34339-G
Revised 34382-G	Schedules GT-R, CAT Residential Service, Sheet	Revised 34211-G

ATTACHMENT B
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Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
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Revised 34383-G	Schedules GS, Multi-Family Service Submetered, Sheet 2	Revised 34340-G
Revised 34384-G	Schedules GT-S, CAT Multi-Family Submetered Svc, Sheet 2	Revised 34213-G
Revised 34385-G	Schedules GM, Multi-Family Service, Sheet 2	Revised 34341-G
Revised 34386-G	Schedules GT-M, CAT Multi-Family Service, Sheet 2	Revised 34215-G
Revised 34387-G	Schedules GMB, Large Multi-Family Service, Sheet 2	Revised 34342-G
Revised 34388-G	Schedules GT-MB, CAT Large Multi-Family Service, Sheet 2	Revised 34220-G
Revised 34389-G	Schedules GRL, Residential Service, Income-Qualified, Sheet 2	Revised 34343-G
Revised 34390-G	Schedules GT-RL, CAT Residential Svc, Income-Qualified, Sheet 2	Revised 34222-G
Revised 34391-G	Schedules GSL, Submetered MF Svc, Income-Qualified, Sheet 2	Revised 34344-G
Revised 34392-G	Schedules GT-SL, CAT Submetered MF Svc, Income-Qualified, Sheet 2	Revised 34224-G
Revised 34393-G	Schedules GO-SSA, Summer Saver Rate - Owns Exist. Equip., Sheet 2	Revised 34345-G
Revised 34394-G	Schedules GTO-SSA, Trans-Only Summer Saver - Owns Equip., Sheet 2	Revised 34226-G
Revised 34395-G	Schedules GO-SSB, Summer Saver Rate - Equip. Purch./Repair, Sheet 2	Revised 34346-G
Revised 34396-G	Schedules GTO-SSB, Trans-Only Summer Saver - Equip Purch, Sheet 2	Revised 34228-G
Revised 34397-G	Schedules GO-AC, Optional Rate - Air Conditioning, Sheet 2	Revised 34347-G
Revised 34398-G	Schedules GTO-AC, Trans-Only Optional Rate - Air Condition, Sheet 2	Revised 34230-G

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Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 34399-G	Schedules GL, Street and Outdoor Lighting Gas Svc, Sheet 1	Revised 34348-G
Revised 34400-G	Schedules GN-10, Core Svc for Small Commerical/Industrial, Sheet 2	Revised 34349-G
Revised 34401-G	Schedules GN-10, Core Svc for Small Commerical/Industrial, Sheet 3	Revised 34350-G
Revised 34402-G	Schedules GN-10, Core Svc for Small Commerical/Industrial, Sheet 4	Revised 34351-G
Revised 34403-G	Schedules GT-10, CAT Core Comm/Indus Service, Sheet 3	Revised 34235-G
Revised 34404-G	Schedules GT-10, CAT Core Comm/Indus Service, Sheet 4	Revised 34236-G
Revised 34405-G	Schedules GN-10L, Core Comm/Indus Svc, Income-Qualified, Sheet 3	Revised 34352-G
Revised 34406-G	Schedules GT-10L, CAT Comm/Indus Svc, Income-Qualified, Sheet 2	Revised 34238-G
Revised 34407-G	Schedules G-AC, Core A/C Svc for Commercial/Industrial, Sheet 2	Revised 34353-G
Revised 34408-G	Schedules GT-AC, Core Trans-Only A/C Svc for Comm/Ind, Sheet 2	Revised 34240-G
Revised 34409-G	Schedules G-CS, Core Subscription Service, Sheet 2	Revised 34326-G
Revised 34410-G	Schedules G-CS, Core Subscription Service, Sheet 3	Revised 34247-G
Revised 34411-G	Schedules GT-F, Firm Intrastate Transmission Service, Sheet 2	Revised 34249-G
Revised 34412-G	Schedules GT-I, Interruptible Intrastate Transmission Sv, Sheet 2	Revised 34251-G
Revised 34413-G	Schedules GT-SD, Intrastate Transmission Svc-San Diego, Sheet 1	Revised 34252-G
Revised 34414-G	Schedules GW-LB, Wholesale Gas Svc-Long Beach, Sheet 1	Revised 34327-G
Revised 34415-G	Schedules GW-SD, Wholesale Gas Svc-San Diego, Sheet 2	Revised 34256-G

ATTACHMENT B
Advice No. 3104

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 34416-G	Schedules GW-SWG, Wholesale Gas Svc- Southwest Gas, Sheet 1	Revised 34329-G
Revised 34417-G	Schedules GW-VRN, Wholesale Gas Svc- Vernon, Sheet 1	Revised 34330-G
Revised 34418-G	Schedules G-WHL, Wheeling Service, Sheet 1	Revised 34265-G
Revised 34419-G	Table of Contents TOC-SCH, Rate Schedules	Revised 34358-G
Revised 34420-G	Table of Contents TOC-SCH, Rate Schedules	Revised 34359-G
Revised 34421-G	Table of Contents TOC-SCH, Rate Schedules	Revised 34332-G
Revised 34422-G	Table of Contents TOC-GE, General and Preliminary Statement	Revised 34360-G
Revised 34423-G	Table of Contents TOC-GE, General and Preliminary Statement	Revised 34270-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

<u>RESIDENTIAL CORE SALES SERVICE (1)</u>	<u>Commodity Charge</u> (per therm)	
<u>Schedules GR, GS & GM</u>		
Baseline Usage	52.740¢	R
Non-Baseline Usage	70.877¢	R
Customer Charge: 16.438¢/meter/day		
 <u>Schedule GMB</u>		
Baseline Usage	46.555¢	R
Non-Baseline Usage	53.899¢	R
Customer Charge: \$9.116/meter/day		
 <u>Schedules GRL & GSL</u>		
Baseline Usage	42.192¢	R
Non-Baseline Usage	56.701¢	R
Customer Charge: 13.151¢/meter/day		
 <u>RESIDENTIAL CORE AGGREGATION SERVICE</u>		
	<u>Transmission Charge</u> (per therm)	
<u>Schedules GT-R, GT-S & GT-M</u>		
Baseline Usage	25.947¢	R
Non-Baseline Usage	44.084¢	R
Customer Charge: 16.438¢/meter/day		
 <u>Schedule GT-MB</u>		
Baseline Usage	19.762¢	R
Non-Baseline Usage	27.106¢	R
Customer Charge: \$9.116/meter/day		
 <u>Schedules GT-RL & GT-SL</u>		
Baseline Usage	20.758¢	R
Non-Baseline Usage	35.267¢	R
Customer Charge: 13.151¢/meter/day		
 (1) The residential core procurement charge as set forth in Schedule No. G-CP is 26.509¢/therm which includes the core brokerage fee.		

(Continued)

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

NON-RESIDENTIAL CORE SALES SERVICE (1) Commodity Charge
 (per therm)

Schedule GN-10 (2)

GN-10:	Tier I	67.278¢	R R
	Tier II	50.197¢	
	Tier III	37.798¢	
GN-10V:	Tier I	67.278¢	
	Tier II	47.023¢	
	Tier III	37.798¢	

Customer Charge:

Annual usage of less than 1,000 therms per year: 32.877¢/meter/day
 Annual usage of 1,000 therms per year or more: 49.315¢/meter/day

Schedule GN-10L

GN-10L:	Tier I	53.822¢	R R
	Tier II	40.157¢	
	Tier III	30.238¢	

Customer Charge:

Annual usage of less than 1,000 therms per year: 26.301¢/meter/day
 Annual usage of 1,000 therms per year or more: 39.452¢/meter/day

Schedule G-AC

G-AC:	rate per therm	37.992¢	R R
G-ACL:	rate per therm	30.393¢	
Customer Charge:	\$150/month		

Schedule G-EN

G-EN:	rate per therm	44.140¢
Customer Charge:	\$50/month	

Schedule G-NGV

G-NGU:	rate per therm	37.835¢
G-NGC:	rate per therm	72.835¢
P-1 Customer Charge:	\$13/month	
P-2A Customer Charge:	\$65/month	

(1) The non-residential core procurement charge as set forth in Schedule No. G-CP is 26.509¢/therm which includes the core brokerage fee.

(2) Schedule GL rates are set commensurate with Rate Schedule GN-10.

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 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE AGGREGATION SERVICE Transmission Charge
 (per therm)

Schedule GT-10

GT-10:	Tier I	40.485¢	R R
	Tier II	23.404¢	
	Tier III	11.005¢	
GT-10V:	Tier I	40.485¢	
	Tier II	20.230¢	
	Tier III	11.005¢	

Customer Charge:

Annual usage of less than 1,000 therms per year: 32.877¢/meter/day
 Annual usage of 1,000 therms per year or more: 49.315¢/meter/day

Schedule GT-10L

GT-10L:	Tier I	32.388¢	R R
	Tier II	18.723¢	
	Tier III	8.804¢	

Customer Charge:

Annual usage of less than 1,000 therms per year: 26.301¢/meter/day
 Annual usage of 1,000 therms per year or more: 39.452¢/meter/day

Schedule GT-10N

GT-10N:	Tier I	36.918¢	R R
	Tier II	19.837¢	
	Tier III	7.438¢	

Customer Charge: 49.315¢/meter/day

Schedule GT-AC

GT-AC:	rate per therm	11.199¢	R R
GT-ACL:	rate per therm	8.959¢	

Customer Charge: \$150/month

Schedule GT-EN

GT-EN:	rate per therm	17.347¢
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Customer Charge: \$50/month

Schedule GT-NGV

GT-NGU:	rate per therm	11.042¢
GT-NGC:	rate per therm	46.042¢

P-1 Customer Charge: \$13/month

P-2A Customer Charge: \$65/month

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE

Schedules G-CS, GT-F, & GT-I

Noncore Commercial/Industrial (G-CS3, GT-F3 & GT-I3)

Customer Charge:

G-CS3D/GT-F3D/GT-I3D (Distribution Level):	
Per month	\$350
G-CS3T/GT-F3T/GT-I3T (Transmission Level):	
Per month	\$700

Transmission Charges:

G-CS3D/GT-F3D/GT-I3D (Distribution Level):	
Tier I 0 - 20,833 Therms	8.948¢
Tier II 20,834 - 83,333 Therms	5.528¢
Tier III 83,334 - 166,667 Therms	3.340¢
Tier IV Over 166,667 Therms	1.777¢
G-CS3T/GT-F3T/GT-I3T (Transmission Level):	
Tier I 0 - 166,667 Therms	3.136¢
Tier II Over 166,667 Therms	0.692¢

Enhanced Oil Recovery (G-CS4, GT-F4 & GT-I4)

Transmission Charge	1.897¢
Customer Charge: \$500/month	

Electric Generation (G-CS5, GT-F5 & GT-I5)

For customers using less than 3 million therms per year	
Transmission Charge	4.444¢
Customer Charge: \$50	
For customers using 3 million therms or more per year	
Transmission Charge	1.851¢
Customer Charge: N/A	

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

WHOLESALE SERVICE

Schedule GW-LB (Long Beach, G-CS7, GT-F7 & GT-I7)

Volumetric Charge	1.476¢
ITCS-LB	0.024¢

Schedule GW-SD and GT-SD (San Diego Gas & Electric, G-CS8, GT-F8, GT-I8, GT-F11 & GT-I11)

Volumetric Charge	0.848¢
ITCS-SD	0.024¢

Schedule GW-SWG (Southwest Gas, G-CS9, GT-F9 & GT-I9)

Volumetric Charge	1.288¢
ITCS-SWG	0.024¢
Storage Reservation Charge (per year)	\$1,192,118

Schedule GW-VRN (City of Vernon, G-CS10, GT-F10 & GT-I10)

Transmission Charge	1.022¢
ITCS-VRN	0.024¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	26.509¢
Residential Core Procurement Charge, per therm	26.509¢

Schedule G-CS

Core Subscription Procurement Charge, per therm	22.910¢
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Schedule GW-LB, GW-SD, GW-SWG and GW-VRN

Core Subscription Procurement Charge, per therm	22.800¢
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CORE SUBSCRIPTION RESERVATION CHARGE

Schedule G-CS, GW-LB, GW-SD, GW-SWG and GW-VRN

Rate, per therm	3.382¢
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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 10

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
 (per therm)

Base Margin	40.750¢	
Other Operating Costs/Revenues	0.834¢	
Transition Costs	(0.183)¢	R
Balancing/Tracking Account Amortization	(1.605)¢	
Core Averaging/Other Noncore	(0.998)¢	
Core Pipeline Demand Charges	3.567¢	
Procurement Rate (w/o Brokerage Fee)	26.308¢	
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
San Juan Lateral Pipeline Demand Charge	0.233¢	

Total Costs	69.158¢	R

Non-Residential - Commercial/Industrial

Charge
 (per therm)

Base Margin	22.703¢	
Other Operating Costs/Revenues	(0.042)¢	
Transition Costs	(0.183)¢	R
Balancing/Tracking Account Amortization	(1.088)¢	
Core Averaging/Other Noncore	3.044¢	
Core Pipeline Demand Charges	3.567¢	
Procurement Rate (w/o Brokerage Fee)	26.308¢	
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
San Juan Lateral Pipeline Demand Charge	0.233¢	

Total Costs	54.795¢	R

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

(Continued)

RATE COMPONENT SUMMARY (continued)

CORE (continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	11.370¢
Other Operating Costs/Revenues	(0.085)¢
Transition Costs	(0.183)¢
Balancing/Tracking Account Amortization	(0.770)¢
Core Pipeline Demand Charges	3.567¢
Procurement Rate (w/o Brokerage Fee)	26.308¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢
San Juan Lateral Pipeline Demand Charge	0.233¢

Total Costs	40.692

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	17.493¢
Other Operating Costs/Revenues	(0.036)¢
Transition Costs	(0.183)¢
Balancing/Tracking Account Amortization	(0.947)¢
Core Pipeline Demand Charges	3.567¢
Procurement Rate (w/o Brokerage Fee)	26.308¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢
San Juan Lateral Pipeline Demand Charge	0.233¢

Total Costs	46.751¢

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PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (continued)

NON-CORE

Commercial/Industrial

Charge
(per therm)

Base Margin	4.744¢
Other Operating Costs/Revenues	0.091¢
Transition Costs	(0.158)¢
Balancing/Tracking Account Amortization	(0.591)¢

Total Transportation Related Costs	4.086¢

Electric Generation

Charge
(per therm)

Base Margin	2.109¢
Other Operating Costs/Revenues	0.185¢
Transition Costs	(0.158)¢
Balancing/Tracking Account Amortization	(0.507)¢
Sempra-Wide Common Adjustment (EG Only)	0.293¢

Total Transportation Related Costs	1.922¢

Wholesale - City of Long Beach

Charge
(per therm)

Base Margin	1.956¢
Other Operating Costs/Revenues	0.203¢
Transition Costs	(0.158)¢
Balancing/Tracking Account Amortization	(0.501)¢

Total Transportation Related Costs	1.500¢

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 PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (continued)

NON-CORE (continued)

<u>Wholesale - San Diego Gas & Electric</u>	<u>Charge</u> (per therm)
Base Margin	1.389¢
Other Operating Costs/Revenues	0.152¢
Transition Costs	(0.158)¢
Balancing/Tracking Account Amortization	(0.511)¢

Total Transportation Related Costs	0.873¢

<u>Wholesale - Southwest Gas</u>	<u>Charge</u> (per therm)
Base Margin	1.754¢
Other Operating Costs/Revenues	0.211¢
Transition Costs	(0.158)¢
Balancing/Tracking Account Amortization	(0.495)¢

Total Transportation Related Costs	1.313¢

<u>Wholesale - City of Vernon</u>	<u>Charge</u> (per therm)
Base Margin	1.605¢
Other Operating Costs/Revenues	0.088¢
Transition Costs	(0.158)¢
Balancing/Tracking Account Amortization	(0.489)¢

Total Transportation Related Costs	1.047¢

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PRELIMINARY STATEMENT

Sheet 5

PART III
COST ALLOCATION AND REVENUE REQUIREMENT

(Continued)

B. REVENUE REQUIREMENT: (Continued)

16. GAS MARGIN

This amount shall be the total annual base revenues authorized by the Commission. The authorized gas margin pursuant to SoCalGas Advice No. 3096, effective January 1, 2002, is \$1,429,067,000. Of the total revenues \$1,226,658,000 is allocated to the core market and \$190,397,000 is allocated to the noncore market. The allocated noncore margin includes EOR revenues of \$20,008,000, and an unbundled storage cost of \$21,000,000. Unallocated costs are \$12,012,000.

17. COST AND REVENUE ALLOCATION FACTORS

These factors were determined pursuant to D.00-04-060, D.01-12-018, and SoCalGas Advice No. 3104, effective January 25, 2002, and are used to allocate costs and revenues to the core and noncore customer classes.

	<u>Factor</u>	
<u>Cost Categories:</u>	<u>Core</u>	<u>Noncore</u> <u>(including wholesale)</u>
Transition Costs	0.392	0.608
Unaccounted-for Gas	0.721	0.279
Company Use Gas: Storage	0.657	0.343
NGV Balancing Account	0.422	0.578
Storage Transition and Bypass Account	0.358	0.642
Core Fixed Cost Account	1.000	0.000
Enhanced Oil Recovery Account	0.908	0.092
 <u>Revenue Categories:</u>		
Exchange and Interutility Transactions	0.381	0.619
Core Brokerage Fee Adjustment	1.000	0.000
Noncore Brokerage Fee Adjustment	0.000	1.000
Fuel Cell Equipment Revenues	0.889	0.111

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PRELIMINARY STATEMENT

Sheet 3

PART V
DESCRIPTION OF REGULATORY ACCOUNTS - BALANCING

(Continued)

C. DESCRIPTION OF ACCOUNTS (Continued)

PURCHASED GAS ACCOUNT (PGA) (Continued)

3. A credit entry equal to the brokerage fee charged to core customers less the allowance for F & U.
4. A debit entry equal to 1/12 of the annual core brokerage fee revenue requirement.
5. An entry equal to the interest on the average of the balance in the account during the month, excluding the core-subscription subaccount, calculated in the manner described in Preliminary Statement, Part I, J.

CORE FIXED COST ACCOUNT (CFCA)

The CFCA is an interest bearing balancing account recorded on SoCalGas' financial statements. The purpose of this account is to balance the difference between authorized margin, transition, and other non-gas fixed costs allocated to the core market with revenues intended to recover these costs.

On a monthly basis, SoCalGas maintains this account as follows:

SoCalGas debits this account with the core portion of the following costs: gas margin costs, transition costs, and other non-gas operating costs.

SoCalGas credits this account with the core portion of the following revenues: transmission revenues from core deliveries; revenues from the sale of core storage capacity rights; base revenues that would have been collected from customers absent the core pricing flexibility program; and other revenues that the Commission has directed SoCalGas to allocate to the core market.

In addition, SoCalGas adjusts this account to amortize previously accumulated overcollected or undercollected balances to reflect payment to, or recovery from, ratepayers. SoCalGas also adjusts this account to reflect volumetric differences associated with the core amortization recorded in other regulatory accounts.

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PRELIMINARY STATEMENT

Sheet 1

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PART VII
DESCRIPTION OF REGULATORY ACCOUNTS - TRACKING

A. GENERAL

Tracking accounts reconcile the difference between Commission-authorized forecasted costs and SoCalGas' recorded costs. Balances in the tracking accounts shall be reconciled in revenue requirement in SoCalGas' next BCAP or other appropriate rate proceeding.

B. LISTING OF TRACKING ACCOUNTS

Pitas Point Franchise & Uncollectibles Account (PPF&UA)
Other Hazardous Substance Tracking Account (OHSTA)
Noncore Fixed Cost Tracking Account (NFCTA)
PITCO/POPCO Transition Cost Tracking Account (PPTCTA)
Noncore Interstate Transition Cost Surcharge Account (NITCSA)
Core Interstate Transition Cost Surcharge Account (CITCSA)
Vernon Revenue Tracking Account (VRTA)
Zone Rate Credit Limitation Tracking Account (ZRCLTA)
Affiliate Transfer Fee Account (ATFA)
Catastrophic Event Memorandum Account - Double Refund Tracking Account (CEMA-DRTA)
Montebello True-Up Tracking Account (MTTA)

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C. DESCRIPTION OF TRACKING ACCOUNTS

PITAS POINT FRANCHISE & UNCOLLECTIBLES ACCOUNT (PPF&UA)

The PPF&UA is a tracking account recorded on SoCalGas' financial statements. The purpose of the account is to track recorded versus authorized costs associated with franchise fee expenses resulting from the purchase and sale of Pitas Point gas.

Effective January 1, 1992, SoCalGas shall maintain the PPF&UA by making entries at the end of each month as follows:

- a. A debit entry equal to the monthly recorded accrual costs associated with franchise fees and uncollectibles expenses resulting from the resale of Pitas Point gas; and
- b. A credit entry equal to one-twelfth of the authorized annual Pitas Point franchise fee and uncollectibles expenses.

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PART VII
DESCRIPTION OF REGULATORY ACCOUNTS - TRACKING

(Continued)

C. DESCRIPTION OF TRACKING ACCOUNTS (Continued)

OTHER HAZARDOUS SUBSTANCE TRACKING ACCOUNT (OHSTA)

The OHSTA is an interest bearing tracking account which tracks hazardous substance clean-up, third party litigation, and insurance litigation costs relating to sites not included within one of the three defined categories as set forth in D. 94-05-020 (collectively "other hazardous substance costs"). The Company has the option of including the other hazardous substance costs within the new hazardous substance mechanism or the Company may seek full recovery of the other hazardous substance costs through the general rate case, by application, or by any other procedure approved by the Commission.

Effective June 3, 1994, the following entries will be recorded to the OHSTA at the end of each month:

- a. A debit entry equal to the other hazardous substance costs incurred associated with other hazardous substance sites. The costs for each site will be recorded separately.
- b. A credit entry equal to the hazardous substance costs transferred to the hazardous substance cost recovery account (HSCRA) when the Company elects to use the new hazardous substance mechanism upon approval of an advice letter by the Commission.
- c. A credit entry equal to the amount approved by the Commission for recovery from ratepayers when the Company elects to seek full recovery through a process other than the new hazardous substance mechanism.
- d. An entry equal to the interest on the average of the account balance during the month calculated in the manner described in Preliminary Statement, Part I, J.

NONCORE FIXED COST TRACKING ACCOUNT (NFCTA)

The NFCTA is a tracking account recorded on SoCalGas' financial statements. The purpose of this account is to track the difference between authorized costs in rates, and the noncore portion of actual carrying costs of gas in storage, take-or-pay costs, and minimum purchase obligation costs. D.94-07-064 (Global Settlement) authorized SoCalGas to use this account.

SoCalGas maintains this account by making monthly entries as follows: a) debits for the noncore portion of actual carrying costs of gas in storage, take-or-pay costs, and minimum purchase obligation costs; and b) a credit for authorized costs being collected in rates. SoCalGas also makes entries to amortize previous balances, if any.

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PART VII
DESCRIPTION OF REGULATORY ACCOUNTS - TRACKING

(Continued)

C. DESCRIPTION OF TRACKING ACCOUNTS (Continued)

NONCORE FIXED COST TRACKING ACCOUNT (NFCTA) (Continued)

For each BCAP filing, SoCalGas will reconcile this account and adjust rates as needed. If there is a balance due from ratepayers, pursuant to Commission order, SoCalGas will increase noncore rates to recover the balance; however, if there is a balance due to ratepayers, SoCalGas will decrease noncore rates to return the balance.

PITCO/POPCO TRANSITION COST TRACKING ACCOUNT (PPTCTA)

The PPTCTA is an interest bearing tracking account, effective January 1, 1994 through December 31, 1998, pursuant to D. 94-07-064, which tracks the ratepayer's portion of the buyout and/or buydown costs of the commercial settlements related to PITCO and POPCO excess gas costs. Pursuant to D. 94-08-010, the interest rate charged on debt for the PPTCTA will be effectuated through a combination of short and intermediate term financing instruments which will cause the underlying interest cost to be variable during the period of outstanding debt.

Effective January 1, 1994 through December 31, 1998, the following entries will be recorded in the PPTCTA at the end of each month:

- a. A credit entry equal to one twelfth (1/12) of the annual revenue requirement for amortization of these costs included in the effective rates.
- b. A debit entry equal to the ratepayers' share of any PITCO or POPCO transition or excess gas cost incurred during the month.
- c. A debit entry equal to the actual interest on the average of the balance in the account during the month as determined by the financing methodology approved in D. 94-08-010. The corresponding interest rate for each month will be submitted to the Commission for informational purposes by no later than the fifth day of the following month.

NONCORE INTERSTATE TRANSITION COST SURCHARGE ACCOUNT (NITCSA)

The NITCSA is a tracking account. The purpose of the NITCSA is to track the difference between SoCalGas' obligations for interstate pipeline capacity allocated to noncore customers and revenues received by SoCalGas, including credits for payments made directly to the interstate pipelines by SoCalGas' customers for interstate capacity pursuant to the Utility's cost allocation proceeding.

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 ADVICE LETTER NO. 3104
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 2, 2002
 EFFECTIVE Jan 25, 2002
 RESOLUTION NO. _____

PRELIMINARY STATEMENT

Sheet 4

PART VII
DESCRIPTION OF REGULATORY ACCOUNTS - TRACKING

(Continued)

C. DESCRIPTION OF TRACKING ACCOUNTS (Continued)

NONCORE INTERSTATE TRANSITION COST SURCHARGE ACCOUNT (NITCSA) (Continued)

The NITCSA consists of three subaccounts. The subaccounts are:

- a. the Core Subscription Interstate Capacity Cost Subaccount which tracks the difference between SoCalGas' obligation for interstate pipeline capacity reserved to provide SoCalGas' core subscription service along with reservation charges paid by core subscription customers and any revenues paid to SoCalGas as a result of brokering of such capacity;
- b. the Remaining Interstate Capacity Cost Subaccount which tracks the difference between SoCalGas' obligation for pipeline demand charges for SoCalGas' interstate capacity net of the cost of the demand charges for SoCalGas' capacity reserved to provide core and core subscription service and any related revenues paid to SoCalGas as a result of brokering such capacity.
- c. the Relinquished Capacity Cost Subaccount which tracks the interstate pipeline capacity costs and revenues that have and will be received under the revenue crediting mechanism in the El Paso Settlement that were reallocated solely to noncore customers pursuant to D.99-11-021.

SoCalGas maintains each subaccount of the NITCSA by making entries at the end of each month as follows:

- a. A debit entry equal to the recorded cost, including any other SoCalGas obligations, for interstate pipeline demand charges;
- b. A credit entry equal to any revenue paid directly to SoCalGas, including any credits against SoCalGas' obligations, for interstate pipeline demand charges resulting from brokering interstate pipeline capacity;
- c. A credit entry for the noncore's portion of revenues that SoCalGas receives under the crediting mechanism in the El Paso Settlement pursuant to D.99-11-021 (applicable to the Relinquished Capacity Cost Subaccount only);
- d. A credit entry equal to the reservation charge revenues collected for the core subscription service (applicable to that subaccount only);
- e. A credit entry equal to the forecasted Interstate Transition Cost Surcharge (ITCS) cost applicable to the remaining interstate capacity cost subaccount; and,
- f. An entry equal to the interest on the average balance in the account during the month calculated in the manner described in Preliminary Statement, Part I, J.

(Continued)

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PRELIMINARY STATEMENT

Sheet 5

PART VII
DESCRIPTION OF REGULATORY ACCOUNTS - TRACKING

(Continued)

C. DESCRIPTION OF TRACKING ACCOUNTS (Continued)

NONCORE INTERSTATE TRANSITION COST SURCHARGE ACCOUNT (ITCSA) (Continued)

Note: Revenues paid directly to SoCalGas for brokered interstate pipeline capacity and credits for payments made to the interstate pipeline by SoCalGas' customers will be allocated to the CITCSA and the subaccounts described above based upon the costs associated with interstate pipeline capacity available for brokering during the month for each classification and the cost of total brokered capacity for the month.

CORE INTERSTATE TRANSITION COST SURCHARGE ACCOUNT (CITCSA)

The CITCSA is a tracking account. The purpose of the CITCSA is track the difference between SoCalGas' obligation for pipeline demand charges allocated to core for SoCalGas' interstate capacity net of the cost of the demand charges for SoCalGas' capacity reserved to provide core service and any related revenues paid to SoCalGas as a result of brokering such capacity.

SoCalGas maintains the CITCSA by making entries at the end of each month as follows:

- a) A debit entry equal to the recorded cost, including any other SoCalGas obligations, for interstate pipeline demand charges;
- b) A credit entry equal to any revenue paid directly to SoCalGas, including any credits against SoCalGas' obligations, for interstate pipeline demand charges resulting from brokering interstate pipeline capacity;
- c) An entry equal to the interest on the average balance in the account during the month calculated in the manner described in Preliminary Statement, Part I, J.

(Continued)

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PART VII
DESCRIPTION OF REGULATORY ACCOUNTS - TRACKING

(Continued)

VERNON REVENUE TRACKING ACCOUNT (VRTA)

The VRTA is a tracking account. The purpose of the VRTA is to track the difference between wholesale revenues recorded for the City of Vernon and those revenues which would have otherwise been generated at SoCalGas tariff rates from customers situated within the City of Vernon.

SoCalGas maintains the VRTA by making entries to the account at the end of each month, as follows:

- a. a debit entry equal to the current weighted average SoCalGas retail rate for those customers who have elected to receive service from the City of Vernon, times the volumes of gas delivered under wholesale service to the City of Vernon.
- b. a credit entry equal to wholesale revenues received from the City of Vernon.
- c. an entry equal to interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

ZONE RATE CREDIT LIMITATION TRACKING ACCOUNT (ZRCLTA)

The ZRCLTA was established pursuant to D.95-04-078 and D.97-04-082. The purpose of the ZRCLTA is to record the difference between the adopted BCAP zone rate credit revenue requirement and the zone rate credits provided to eligible shippers utilizing Wheeler Ridge interconnect facilities as described in Schedule No. G-ITC.

On June 1, 1997, the balance in the ZRCLTA will be adjusted to reflect the recorded zone rate credit revenues collected in rates pursuant to D.94-12-052 for the period January 1, 1995 through May 31, 1997, less the zone rate credits actually provided to eligible G-ITC shippers during that same period, less that amount already amortized in rates pursuant to D.97-04-082.

(Continued)

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PRELIMINARY STATEMENT

Sheet 7

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PART VII
DESCRIPTION OF REGULATORY ACCOUNTS - TRACKING

(Continued)

C. DESCRIPTION OF TRACKING ACCOUNTS (Continued)

ZONE RATE CREDIT LIMITATION TRACKING ACCOUNT (ZRCLTA) (Continued)

Beginning June 1, 1997, SoCalGas maintains this account by making monthly entries as follows: a) a credit equal to recorded zone rate credit revenues collected in rates pursuant to D.97-04-082, or other modifying Commission order; b) a debit equal to the actual zone rate credit provided to customers pursuant to Schedule No. G-ITC; and c) a debit equal to the portion of the balance amortized in rates.

AFFILIATE TRANSFER FEE ACCOUNT (ATFA)

The ATFA is a tracking account recorded on SoCalGas' financial statements. The purpose of the ATFA is to record fees received by SoCalGas from covered affiliates when an employee of SoCalGas is transferred, assigned, or otherwise employed by that affiliate. A covered affiliate is one that is engaged in the provision of a product that uses gas or electricity, or the provision of services that relate to the use of gas or electricity, and is not otherwise exempted. This account is authorized by Ordering Paragraph 1 of D.97-12-088, which adopted Appendix A, Rule V.G.2.c.

SoCalGas maintains this account by making monthly entries as follows: a credit entry equal to fees received by SoCalGas from a covered affiliate when an employee of SoCalGas is transferred, assigned, or otherwise employed by the covered affiliate. As described in Rule V.G.2.c., fees do not apply to all employee transfers, e.g., clerical workers, and the transfer of employees during the initial implementation period.

For each BCAP filing, SoCalGas will reconcile this account and adjust rates as needed.

CATASTROPHIC EVENT MEMORANDUM ACCOUNT - DOUBLE REFUND TRACKING ACCOUNT (CEMA-DRTA)

The purpose of this account is to track the recovery of the 1998 revenue requirement shortfall due to the base margin adopted in D.97-07-054 and the handling of the insurance proceeds related to the Northridge earthquake in D.97-06-064. Entries into this tracking account will be reflected in the Utility's financial statements. Effective December 31, 1998, the following entries will be recorded in the CEMA-DRTA:

1. A one-time debit entry of \$1,231,094 will be recorded in December 1998 to reflect a receivable due from ratepayers related to the shortfall that was incurred throughout the 1998 year.
2. In 1999, a monthly credit entry equal to one-twelfth of \$1,231,094 will be recorded for revenues collected in rates to amortize the initial balance established in December 1998.

This account shall remain in effect until the shortfall is fully recovered.

(Continued)

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PRELIMINARY STATEMENT

Sheet 8

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PART VII
DESCRIPTION OF REGULATORY ACCOUNTS - TRACKING

(Continued)

C. DESCRIPTION OF TRACKING ACCOUNTS (Continued)

MONTEBELLO TRUE-UP TRACKING ACCOUNT (MTTA)

The MTTA is an interest bearing tracking account effective June 28, 2001 recorded on SoCalGas' financial statements pursuant to D.01-06-081. The purpose of the MTTA is to track the difference between the ratepayers' estimated \$30 million net gain associated with the sale of cushion gas, depreciable assets, and real property at the West Montebello storage field refunded in rates and the actual recorded net after-tax gain realized. The net after-tax gain recorded will be based on the calculation methodology shown in Appendix A to the Amended Settlement approved by D.01-06-081. In addition, the MTTA shall be credited for any revenues from the sale of oil produced in association with the recovery of cushion gas on and after the establishment of the account. This credit shall include revenues only from the production of oil under rights owned by SoCalGas at the time oil is produced.

SoCalGas maintains the MTTA by making entries to the account at the end of each month, as follows:

- a. a debit entry equal to one-twelfth of the ratepayers' authorized \$30 million forecasted net gain on the sale of cushion gas, depreciable assets, and real property at the West Montebello storage field.
- b. a credit entry equal to the ratepayers' share of the recorded net after-tax gain on sale to be calculated using the methodology shown in Appendix A to the Amended Settlement.
- c. a credit entry equal to the revenues from oil produced in association with the recovery of cushion gas in storage from the field on and after the establishment of the account.
- d. a debit entry equal to the maintenance and operating expenses, including depreciation and income taxes, associated with withdrawal and abandonment activities effective August 27, 2001 at the Montebello storage field.
- e. an entry equal to interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

(Continued)

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PRELIMINARY STATEMENT
 PART XI
PERFORMANCE BASED REGULATION

(Continued)

K. CORE PRICING FLEXIBILITY (continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates

a. D.98-01-040, Finding of Fact No. 5, allows SoCalGas the option to discount core transportation rates down to a LRMC floor rate; however, SoCalGas may not discount the cost of gas. For this program, the LRMC floor rate includes the following components: customer related, medium-pressure distribution, high-pressure distribution, transmission, seasonal storage, load balancing, company use transmission, unaccounted for gas, and interstate pipeline demand charges. In addition to these components, the full transportation rate includes the following components: non-marginal costs in base margin, ITCS, PITCO/POPCO transition costs, core averaging costs, and other exclusion costs.

b. The following table lists the full LRMC transportation rates authorized by D.97-04-082, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018 and SoCalGas Advice No. 3104, effective January 25, 2002. Full Transportation Rates are updated with new values established in D.00-04-060, Resolution G-3303, D.01-12-018 and SoCalGas Advice No. 3104, effective January 25, 2002. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	42.4 cents/therm	27.7 cents/therm
G-10, 0 to 3 Mth	67.5 cents/therm	40.5 cents/therm
G-10, 3-50 Mth	26.1 cents/therm	15.1 cents/therm
G-10, 50-250 Mth	18.8 cents/therm	10.9 cents/therm
G-10, >250Mth	12.9 cents/therm	8.5 cents/therm
Gas A/C	13.9 cents/therm	10.1 cents/therm
Gas Engines	20.0 cents/therm	13.7 cents/therm

c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.

d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers (excluding ITCS).

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Schedule No. GR
RESIDENTIAL SERVICE

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

GR

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-R transmission charges, as set forth in Schedule No. GT-R; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 7.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	26.509¢	
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>26.231¢</u>	R
Commodity Charge:	GR	52.740¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	26.509¢	
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>44.368¢</u>	R
Commodity Charge:	GR	70.877¢	R

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GS
MULTI-FAMILY SERVICE SUBMETERED

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

GS

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-S transmission charges, as set forth in Schedule No. GT-S; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 11.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	26.509¢	
<u>Transmission Charge:</u>	<u>GPT-S</u>	<u>26.231¢</u>	R
Commodity Charge:	GS	52.740¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	26.509¢	
<u>Transmission Charge:</u>	<u>GPT-S</u>	<u>44.368¢</u>	R
Commodity Charge:	GS	70.877¢	R

The number of therms to be billed shall be determined in accordance with Rule 2.

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-ME and GT-MC transmission charges, as set forth in Schedule No. GT-M; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-E

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	26.509¢	
<u>Transmission Charge:</u>	<u>GPT-ME</u>	<u>26.231¢</u>	R
Commodity Charge:	GM-E	52.740¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	26.509¢	
<u>Transmission Charge:</u>	<u>GPT-ME</u>	<u>44.368¢</u>	R
Commodity Charge:	GM-E	70.877¢	R

GM-C

All usage, per therm.

Procurement Charge:	G-CPR	26.509¢	
<u>Transmission Charge:</u>	<u>GPT-MC</u>	<u>44.368¢</u>	R
Commodity Charge:	GM-C	70.877¢	R

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GO-AC

Sheet 2

OPTIONAL RATE
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

RATES (continued)

Commodity Charges (continued)

GO-AC

Baseline Rate

All usage, per therm, under Special Condition 2.

Procurement Charge:	G-CPR	26.509¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>26.231¢</u>	
Commodity Charge:	GR	52.740¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	26.509¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>44.368¢</u>	
Commodity Charge:	GR	70.877¢	R

Gas AC Rate (May through October)

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental usage is defined as additional gas load above the base volume, the usage based on average residential daily non-temperature sensitive load.

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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>)
1.99 cu.ft. per hr. or less	8.15
2.00 - 2.49 cu.ft. per hr	9.23
2.50 - 2.99 cu.ft. per hr	11.28
3.00 - 3.99 cu.ft. per hr	14.36
4.00 - 4.99 cu.ft. per hr	18.46
5.00 - 7.49 cu.ft. per hr	25.64
7.50 - 10.00 cu.ft. per hr	35.90
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	4.10

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Schedule No. G-AC
CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNR	26.509¢
<u>Transmission Charge:</u>	<u>GPT-AC</u>	<u>11.483¢</u>
Commodity Charge:	G-AC	37.992¢

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G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-ACL transmission charge, as set forth in Schedule No. GT-AC; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10. The procurement charge shown below has been discounted by 20 percent.

Rate, per therm.

Procurement Charge:	G-CPNRL	21.207¢
<u>Transmission Charge:</u>	<u>GPT-ACL</u>	<u>9.186¢</u>
Commodity Charge:	G-ACL	30.393¢

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Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

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Schedule No. G-CS
CORE SUBSCRIPTION NATURAL GAS SERVICE

Sheet 2

(Continued)

RATES (continued)

Procurement Charges

Cost of Gas, per therm	22.644¢
Brokerage Fee, per therm	<u>0.266¢</u>
 Total Procurement Charges, per therm	 22.910¢

The procurement charge will be filed on the last business day of each month to become effective on the first calendar day of the following month. The procurement charge is comprised of (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner approved in D.98-07-068, including authorized franchise fees and uncollectible expenses, and any applicable adjustments; and (2) an authorized brokerage fee.

Interstate Transition Cost Surcharge (ITCS)

ITCS-GCS, per therm	0.025¢
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule shall include an additional allocation of any capacity costs that are associated with core subscription service.

Reservation Charges

Rate, per therm	3.382¢
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The core subscription reservation charge is determined on all volumetric basis and is calculated based on actual gas usage in therms.

Transmission Charges

G-CS3D, Commercial/Industrial Distribution Level

Rate, per therm

Tier I	0 - 20,833 Therms	8.948¢
Tier II	20,834 - 83,333 Therms	5.528¢
Tier III	83,334 - 166,667 Therms	3.340¢
Tier IV	Over 166,667 Therms	1.777¢

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Schedule No. G-CS
CORE SUBSCRIPTION NATURAL GAS SERVICE

Sheet 3

(Continued)

RATES (continued)

Transmission Charges

G-CS3T, Transmission Level
 Rate, per therm

Tier I	0 - 166,667 Therms	3.136¢
Tier II	Over 166,667 Therms	0.692¢

G-CS4, Enhanced Oil Recovery
 Rate, per therm 1.897¢

G-CS5, Electric Generation*

For customers using less than 3 million therms per year
 Rate, per therm 4.444¢

For customers using 3 million therms or more per year
 Rate, per therm 1.851¢

The applicable G-CS5 transmission charge shall be determined on the basis of the customer's G-CS5 usage (combined with GT-F5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the G-CS3T customer charge.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

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Schedule No. GT-R
CORE AGGREGATION TRANSPORTATION
FOR RESIDENTIAL SERVICE

Sheet 2

(Continued)

RATES (continued)

Transmission Charge

GT-R

This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 25.947¢

R

Non-Baseline Rate

All usage, per therm 44.084¢

R

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.457	0.457	0.457
Winter	1.624	1.956	2.287

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3104
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. GRL
RESIDENTIAL SERVICE, INCOME-QUALIFIED

Sheet 2

(Continued)

RATES (continued)

Commodity Charge

GRL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; (2) the GT-RL transmission charges, as set forth in Schedule No. GT-RL; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRL	21.207¢	
<u>Transmission Charge:</u>	<u>GPT-RL</u>	<u>20.985¢</u>	R
Commodity Charge:	GRL	42.192¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRL	21.207¢	
<u>Transmission Charge:</u>	<u>GPT-RL</u>	<u>35.494¢</u>	R
Commodity Charge:	GRL	56.701¢	R

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GT-RL

Sheet 2

CORE AGGREGATION TRANSPORTATION
RESIDENTIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (continued)

Transmission Charges

GT-RL

This charge is equal to the discounted core commodity rate less the following four components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; (3) the discounted procurement carrying cost of storage inventory; and (4) the discounted San Juan Lateral interstate demand charge.

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 20.758¢

R

Non-Baseline Rate

All usage, per therm 35.267¢

R

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rate. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.457	0.457	0.457
Winter	1.624	1.956	2.287

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3104
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Schedule No. GT-S

Sheet 2

CORE AGGREGATION TRANSPORTATION
 FOR MULTI-FAMILY SUBMETERED SERVICE

(Continued)

RATES (continued)

Transmission Charges

GT-S

This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

Baseline Rate

All usage, per therm, under Special Condition 2 and Special Condition 3	25.947¢	R
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Non-Baseline Rate

All usage, per therm	44.084¢	R
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Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GTO-AC

Sheet 2

TRANSPORTATION-ONLY OPTIONAL RATE
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

RATES (continued)

Transmission Charges (continued)

GTO-AC

Baseline Rate

All usage, per therm, under Special Condition 3 25.947¢

Non-Baseline Rate

All usage, per therm 44.084¢

Gas AC Rate (May through October)

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental usage is defined as additional gas load above the base volume, the usage based on average residential daily non-temperature sensitive load.
2. Baseline Rates: Baseline rates are applicable only to specific volumes of residential usage.
 Gas AC Rates: Gas AC rates are applicable only to volumes in excess of base amounts: 0.917 therms per day for single family dwellings, and 0.722 therms per day for multi-family dwellings.

(Continued)

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Schedule No. GT-M

Sheet 2

CORE AGGREGATION TRANSPORTATION
 FOR MULTI-FAMILY SERVICE

(Continued)

RATES (continued)

Transmission Charges

These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

GT-ME

Baseline Rate

All usage, per therm, under Special Condition 2 and Special Condition 3	25.947¢	R
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Non-Baseline Rate

All usage, per therm	44.084¢	R
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GT-MC

All usage, per therm	44.084¢	R
----------------------------	---------	---

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Minimum Charge (Per Meter Per Day)

The minimum charge shall be the customer charge, which is:

All customers except "space heating only"	16.438¢
---	---------

"Space heating only" customers:

Beginning November 1 through April 30	33.149¢
---	---------

Beginning May 1 through October 31	None
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Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

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Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-MBE and GT-MBC transmission charges, as set forth in Schedule No. GT-MB; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-BE

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	26.509¢	
<u>Transmission Charge:</u>	<u>GPT-MBE</u>	<u>20.046¢</u>	R
Commodity Charge:	GM-BE	46.555¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	26.509¢	
<u>Transmission Charge:</u>	<u>GPT-MBE</u>	<u>27.390¢</u>	R
Commodity Charge:	GM-BE	53.899¢	R

GM-BC

All usage, per therm.

Procurement Charge:	G-CPR	26.509¢	
<u>Transmission Charge:</u>	<u>GPT-MBC</u>	<u>27.390¢</u>	R
Commodity Charge:	GM-BC	53.899¢	R

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GT-MB

Sheet 2

CORE AGGREGATION TRANSPORTATION
 FOR LARGE MULTI-FAMILY SERVICE

(Continued)

RATES (continued)

Transmission Charges

These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

GT-MBE

Baseline Rate

All usage, per therm, under Special Condition 2 and Special Condition 3	19.762¢	R
--	---------	---

Non-Baseline Rate

All usage, per therm	27.106¢	R
----------------------------	---------	---

GT-MBC

All usage, per therm	27.106¢	R
----------------------------	---------	---

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Minimum Charge (Per Meter Per Day)

The minimum charge shall be the customer charge, which is:

"GMB" customers	\$9.116
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Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3104
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Schedule No. GN-10

Sheet 2

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (continued)

Minimum Charge

Per meter, per day:

Annual usage of less than 1,000 therms per year:

All customers except "space heating only"	32.877¢
"Space heating only" customers:	
Beginning December 1 through March 31	\$0.99174
Beginning April 1 through November 30	None

Annual usage of 1,000 therms per year or more:

All customers except "space heating only"	49.315¢
"Space heating only" customers:	
Beginning December 1 through March 31	\$1.48760
Beginning April 1 through November 30	None

Commodity Charges

GN-10

These charges are for service as defined above and consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10 transmission charges, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNR	26.509¢
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>40.769¢</u>
Commodity Charge:	GN-10	67.278¢

R
R

(Continued)

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Schedule No. GN-10

Sheet 3

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (continued)

Commodity Charges (continued)

GN-10 (continued)

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR	26.509¢
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>23.688¢</u>
Commodity Charge:	GN-10	50.197¢

R
R

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR	26.509¢
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>11.289¢</u>
Commodity Charge:	GN-10	37.798¢

R
R

GN-10V

These charges are for service as defined above for those customers who are located in the City of Vernon, as defined in Special Condition 6. The charges consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10V transmission charges, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNR	26.509¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>40.769¢</u>
Commodity Charge:	GN-10V	67.278¢

R
R

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR	26.509¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>20.514¢</u>
Commodity Charge:	GN-10V	47.023¢

R
R

(Continued)

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Schedule No. GN-10

Sheet 4

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (continued)

Commodity Charges (continued)

GN-10V (continued)

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR	26.509¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>11.289¢</u>
Commodity Charge:	GN-10V	37.798¢

R
R

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customer may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s) through a single meter installation. Where service is rendered under (b), a separate monthly customer charge shall be applicable for service under each schedule unless otherwise stated.
3. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.
4. Customers served hereunder may elect to be reclassified as noncore. Eligibility requirements are defined in Rule No. 1. Customers electing noncore service status must sign the required natural gas service agreement and have electronic meter reading equipment installed at the customers expense as a condition of noncore service.
5. Customer receiving service under this rate schedule may elect to aggregate their gas quantities to receive service under Schedule No. GT-10.
6. The rate savings afforded customers under Schedule No. GN-10V shall only apply to those customers served under this schedule and located within the City of Vernon consistent with the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D. 96-09-104. In addition, the Utility may negotiate rates other than those set forth herein for those customers located in the City of Vernon and served under this rate schedule, pursuant to the Agreement and D.96-09-104.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GT-10

Sheet 3

CORE AGGREGATION TRANSPORTATION
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Continued)

RATES (continued)

Transmission Charges (continued)

Core Aggregation Transportation Service (continued)

GT-10(continued)

Rate, per therm

Tier I*	40.485¢	R
Tier II*	23.404¢	R
Tier III*	11.005¢	R

* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

Optional Large Core Transportation Service

GT-10N

These charges are equal to the GT-10 rates above for Core Aggregation Transportation Service, less SoCalGas' embedded interstate pipeline demand charges allocated to the core.

Rate, per therm

Tier I*	36.918¢	R
Tier II*	19.837¢	R
Tier III*	7.438¢	R

* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GT-10

Sheet 4

CORE AGGREGATION TRANSPORTATION
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Continued)

RATES (continued)

Transmission Charges (continued)

City of Vernon

GT-10V

This charge is for customers as defined above and located within the City of Vernon, as defined in Special Condition 14. This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge; and also less an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D. 96-09-104.

Rate, per therm

Tier I*	40.485¢	R
Tier II*	20.230¢	R
Tier III*	11.005¢	R

* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GN-10L

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (continued)

Commodity Charges

GN-10L

These charges are for service as defined above and consist of (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-10L transmission charges, as set forth in Schedule No. GT-10L; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6. The procurement charge shown below has been discounted by 20 percent.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRL	21.207¢	
<u>Transmission Charge:</u>	<u>GPT-10L</u>	<u>32.615¢</u>	R
Commodity Charge:	GN-10L	53.822¢	R

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRL	21.207¢	
<u>Transmission Charge:</u>	<u>GPT-10L</u>	<u>18.950¢</u>	R
Commodity Charge:	GN-10L	40.157¢	R

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNRL	21.207¢	
<u>Transmission Charge:</u>	<u>GPT-10L</u>	<u>9.031¢</u>	R
Commodity Charge:	GN-10L	30.238¢	R

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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 ADVICE LETTER NO. 3104
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Schedule No. GT-10L

Sheet 2

CORE AGGREGATION TRANSPORTATION
COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (continued)

Customer Charge (continued)

* The applicable monthly customer charge shall be determined on the basis of the customer's GT-10L usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

The term "space heating only" applies to customers who are using gas primarily for space heating for human comfort as determined by survey or under the presumption that customers who use less than 11 therms per month during each of the regular billing periods ending in August and September are using gas primarily for space heating for human comfort. Except for closing bills or at the time of a rate increase, usage will be accumulated to at least 20 therms before billing.

Transmission Charges

GT-10L

This charge is equal to the discounted core commodity rate less the following four components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; (3) the discounted procurement carrying cost of storage inventory; and (4) the discounted San Juan Lateral interstate demand charge.

Rate, per therm

Tier I*	32.388¢	R
Tier II*	18.723¢	R
Tier III*	8.804¢	R

* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GO-SSA
SUMMER SAVER OPTIONAL RATE
FOR OWNERS OF EXISTING GAS EQUIPMENT

Sheet 2

(Continued)

RATES (continued)

Commodity Charges (continued)

The transmission charges are the GPT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GPT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GPT-R non-baseline transmission charge.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	26.509¢	
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>26.231¢</u>	R
Commodity Charge:	GR	52.740¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	26.509¢	
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>44.368¢</u>	R
Commodity Charge:	GR	70.877¢	R

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3104
 DECISION NO. 01-12-018

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Schedule No. GTO-SSA

Sheet 2

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE
 FOR OWNERS OF EXISTING GAS EQUIPMENT

(Continued)

RATES (continued)

Transmission Charges

The transmission charges are the GT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GT-R non-baseline transmission charge.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GTO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 3 and 4 25.947¢

R

Non-Baseline Rate

All usage, per therm 44.084¢

R

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental non-baseline usage is defined as additional gas load above the base volume, the non-baseline usage in each billing period in the 12-month period prior to signing the Agreement. Base volumes remain unchanged as long as the customer remains on this Schedule.

(Continued)

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Schedule No. GO-SSB

Sheet 2

SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING
 NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (continued)

Commodity Charges (continued)

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	26.509¢
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>26.231¢</u>
Commodity Charge:	GR	52.740¢

R
R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	26.509¢
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>44.368¢</u>
Commodity Charge:	GR	70.877¢

R
R

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

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Schedule No. GTO-SSB

Sheet 2

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS
 PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (continued)

GTO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 3 and 4 25.947¢

R

Non-Baseline Rate

All usage, per therm 44.084¢

R

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental non-baseline usage is defined as additional gas load above the base volume, the non-baseline usage in each billing period in the 12-month period prior to signing the Agreement. Base volumes remain unchanged as long as the customer remains on this Schedule.
2. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
3. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Non-baseline usage in excess of base year non-baseline volumes will receive the SummerSaver credit for the months of May to October.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.457	0.457	0.457
Winter	1.624	1.956	2.287

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Schedule No. GSL Sheet 2
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

RATES (continued)

Minimum Charge (Per Meter Per Day)*

All customers except "space heating only"	13.151¢
"Space heating only" customers:	
Beginning November 1 through April 30	26.519¢
Beginning May 1 through October 31	None

* Applicable if customer is not billed on Schedule No. GS.

Commodity Charge

GSL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; (2) the GT-SL transmission charges, as set forth in Schedule No. GT-SL; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 13. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge: G-CPRL	21.207¢	R
<u>Transmission Charge:</u> GPT-SL	20.985¢	
Commodity Charge: GSL	42.192¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge: G-CPRL	21.207¢	R
<u>Transmission Charge:</u> GPT-SL	35.494¢	
Commodity Charge: GSL	56.701¢	R

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GT-SL

Sheet 2

CORE AGGREGATION TRANSPORTATION
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

RATES (continued)

Minimum Charge (Per Meter Per Day)*

All customers except "space heating only"	13.151¢
"Space heating only" customers:	
Beginning November 1 through April 30	26.519¢
Beginning May 1 through October 31	None

* Applicable if customer is not billed on Schedule No. GS.

Transmission Charges

GT-SL

This charge is equal to the discounted core commodity rate less the following four components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; (3) the discounted procurement carrying cost of storage inventory; and (4) the discounted San Juan Lateral interstate demand charge.

Baseline Rate

All usage, per therm under Special Condition 2	20.758¢
--	---------

R

Non-Baseline Rate

All usage, per therm	35.267¢
----------------------------	---------

R

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Billing Adjustments

Billing adjustments may be necessary to reflect charges in volumes used in developing prior periods' transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GT-SD
INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for firm and interruptible intrastate transmission service for delivery to San Diego Gas & Electric Company ("SDG&E") Rainbow receipt point.

TERRITORY

The Rainbow meter delivery point shall be as specified as the sole point of delivery in the Master Services Contract, Schedule A, Intrastate Transmission Service.

RATES

Customer Charge

Per month \$150

Interstate Transition Cost Surcharge (ITCS)

ITCS-SD, per therm 0.024¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule.

Transmission Charges

The transmission charges below are applicable for firm intrastate transmission service (GT-F11) and interruptible intrastate transmission service (GT-I11).

GT-F11 Rate, per therm 0.848¢
 GT-I11 Rate, per therm 0.848¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

The number of therms to be billed shall be all transportation quantities nominated for delivery by or on behalf of the customers into the utility system that are scheduled for delivery to the utility system.

(Continued)

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Schedule No. G-WHL
HUB WHEELING SERVICE

Sheet 1

APPLICABILITY

Applicable for Wheeling service provided to qualified users of Utilities' Hub Service. Qualification requirements, characteristics of service and operational requirements are defined in Rule No. 37. As described in Rule No. 37, Hub Service is available on an interruptible basis only. Wheeling service definitions are set forth in Rule No. 1.

RATES

Wheeling rate, minimum charge	\$50 minimum
Wheeling rate, maximum charge	58.07¢ per decatherm maximum

Wheeling rates will be set on an individualized basis, depending upon market conditions and will fall within the minimum and maximum charges. The maximum rate set forth above reflects the following costs: 1) the average rate for the noncore class defined as equal to the total transportation revenue for the class divided by the average yearly throughput for that class, and 2) an allocation for the California Alternate Rates for Energy (CARE) Surcharge. The minimum rate of \$50 reflects the incremental administrative and overhead costs necessary to carry out a Wheeling transaction.

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Schedule No. GW-LB
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service for the City of Long Beach ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

G-CS7, Core Subscription

Rate, per therm 1.476¢

GT-F7, GT-I7, Firm & Interruptible Intrastate Transmission

Rate, per therm 1.476¢

Interstate Transition Cost Surcharge (ITCS)

ITCS-LB, per therm 0.024¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule may include an additional allocation of any capacity costs associated with service hereunder as provided in Special Condition 22.

Procurement Charge

G-CS7, Core Subscription

Cost of Gas, per therm 22.534¢

Brokerage Fee, per therm 0.266¢

Total Procurement Charge, per therm 22.800¢

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Schedule No. GW-SD
WHOLESALE NATURAL GAS SERVICE

Sheet 2

(Continued)

RATES (continued)

Interstate Transition Cost Surcharge (ITCS)

ITCS-SD, per therm 0.024¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Transmission Charges

The transmission charges below are applicable for any core subscription service (G-CS8), firm intrastate transmission service (GT-F8), and interruptible intrastate transmission service (GT-I8).

G-CS8 Rate/Therm 0.848¢
 GT-F8 Rate/Therm 0.848¢
 GT-I8 Rate/Therm 0.848¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

The number of therms to be billed shall be the number of therms determined in accordance with Rule No. 2 less the number of therms billed to customers under Schedule No. GT-SD for the same applicable billing period.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.
3. In the event of curtailment, the Utility shall provide service to Customer in accordance with the provisions of Rule No. 23.
4. The transportation imbalance will be calculated by aggregating the confirmed transportation deliveries for the customer with the confirmed transportation deliveries for customers taking service under Schedule No. GT-SD less the actual usage recorded by the Utility at the SDG&E system receipt points. All other terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas under this schedule.

(Continued)

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Schedule No. GW-SWG
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service, and long-term storage service for Southwest Gas Corporation ("Customer") to Customer's service territory in southern California.

TERRITORY

Delivery points shall be as specified in the California Wholesale Gas Transportation and Storage Service Agreement ("Contract").

RATES

Transmission Charges

G-CS9, Core Subscription Rate, per therm	1.288¢
GT-F9, GT-I9, Firm & Interruptible Intrastate Transmission Rate, per therm	1.288¢

Interstate Transition Cost Surcharge (ITCS)

ITCS-SWG, per therm	0.024¢
---------------------------	--------

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Procurement Charges

G-CS9, Core Subscription	
Cost of Gas, per therm	22.534¢
Brokerage Fee, per therm	<u>0.266¢</u>
Total Procurement Charges, per therm	22.800¢

(Continued)

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Schedule No. GW-VRN
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service for the City of Vernon ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

G-CS10, Core Subscription	
Rate, per therm	1.022¢
GT-F10, GT-I10, Firm & Interruptible Intrastate Transmission	
Rate, per therm	1.022¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

Interstate Transition Cost Surcharge (ITCS)

ITCS-VRN, per therm	0.024¢
---------------------------	--------

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Procurement Charges

G-CS10, Core Subscription	
Cost of Gas, per therm	22.534¢
Brokerage Fee, per therm	<u>0.266¢</u>
Total Procurement Charges, per therm	22.800¢

(Continued)

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Schedule No. GT-AC

Sheet 2

CORE TRANSPORTATION-ONLY AIR CONDITIONING
SERVICE FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (continued)

Transmission Charges

GT-AC

This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

Rate, per therm 11.199¢

R

GT-ACL

This charge is equal to the discounted core commodity rate less the following four components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; (3) the discounted procurement carrying cost of storage inventory; and (4) the discounted San Juan Lateral interstate demand charge.

Rate, per therm 8.959¢

R

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission charge is not to exceed the national rate of inflation as measured by the Consumer Price Index, as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GT-F
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 2

(Continued)

RATES (continued)

Transmission Charges (continued)

GT-F3T, Transmission Level
 Rate, per therm

Tier I	0 - 166,667 Therms	3.136¢
Tier II	Over 166,667 Therms	0.692¢

GT-F4, Enhanced Oil Recovery
 Rate, per therm 1.897¢

GT-F5, Electric Generation*

For customers using less than 3 million therms per year
 Rate, per therm 4.444¢

For customers using 3 million therms or more per year
 Rate, per therm 1.851¢

The applicable GT-F5 transmission charge shall be determined on the basis of the customer's GT-F5 usage (combined with G-CS5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 19 herein.

Interstate Transition Cost Surcharge (ITCS)

ITCS, per therm 0.025¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-F3T customer charge.

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Schedule No. GT-I
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 2

(Continued)

RATES (continued)

Transmission Charges (continued)

GT-I3T, Transmission Level
 Rate, per therm

Tier I	0 - 166,667 Therms	3.136¢
Tier II	Over 166,667 Therms	0.692¢

GT-I4, Enhanced Oil Recovery
 Rate, per therm 1.897¢

GT-I5, Electric Generation*

For customers using less than 3 million therms per year
 Rate, per therm 4.444¢

For customers using 3 million therms or more per year
 Rate, per therm 1.851¢

The applicable GT-I5 transmission charge shall be determined on the basis of the customer's GT-I5 usage (combined with G-CS5 and GT-F5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 13 herein.

Interstate Transition Cost Surcharge (ITCS)

ITCS, per therm 0.025¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

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ATTACHMENT C

Advice No. 3104

Summary of Revenue Changes

and

Summary of Present and Proposed Rates

ATTACHMENT C

Advice No. 3104

SUMMARY OF TRANSPORTATION REVENUE CHANGES

SOUTHERN CALIFORNIA GAS COMPANY

GIR Implementation: End Core Contribution to Noncore ITCS

	BCAP REVENUES AT RATES IN EFFECT 01/01/2002 (M\$) (A)	REVENUES AT PROPOSED RATES (M\$) (B)	INCREASE (DECREASE) (M\$) (C=B-A)	CHANGE (%) (D=C/A)
CORE PROCUREMENT:				
RESIDENTIAL	1,068,012	1,066,393	(1,620)	(0.152)
LARGE MASTER METERED	8,987	8,963	(24)	(0.270)
CORE COMMERCIAL & INDUSTRIAL	200,069	199,613	(456)	(0.228)
GAS A/C	151	150	(1)	(0.456)
GAS ENGINE	3,085	3,085	-	-
TOTAL CORE PROCUREMENT	1,280,305	1,278,204	(2,101)	(0.164)
CORE TRANSPORTATION:				
RESIDENTIAL	10,717	10,700	(16)	(0.153)
LARGE MASTER METERED	90	89	(0)	(0.273)
CORE COMMERCIAL & INDUSTRIAL	36,174	36,087	(88)	(0.242)
GAS A/C	20	19	(0)	(0.465)
GAS ENGINE	160	160	-	-
TOTAL CORE TRANSPORTATION	47,160	47,056	(104)	(0.221)
TOTAL CORE	1,327,465	1,325,260	(2,205)	(0.166)
NONCORE:				
COMMERCIAL & INDUSTRIAL	59,003	59,529	526	0.892
ELECTRIC GENERATION ^{1/}	55,517	56,579	1,062	1.913
NONCORE SUBTOTAL	114,520	116,108	1,588	1.387
WHOLESALE				
LONG BEACH	1,140	1,168	28	2.454
SAN DIEGO GAS & ELECTRIC	12,100	12,620	520	4.294
SOUTHWEST	1,170	1,203	33	2.816
VERNON	522	540	19	0.036
TOTAL WHOLESALE	14,932	15,531	599	4.012
INTERNATIONAL				
DGN	433	446	13	0.030
UNBUNDLED STORAGE	21,000	21,000	-	-
UNALLOC. COSTS TO NSBA (per J.R.)	12,012	12,012	-	-
NET CARE REVENUES	2,050	2,050	-	-
SYSTEM TOTAL	1,492,412	1,492,408	(4)	(0.000)
TOTAL CARE REVENUES	-	-	-	-
TOTAL PPP REVENUES	124,192	124,192	-	-
EOR REVENUES	22,777	22,777	-	-

^{1/} Includes Common EG Adjustment Change of -\$001M.

ATTACHMENT C

Advice No. 3104

**SOUTHERN CALIFORNIA GAS COMPANY
SUMMARY OF PRESENT AND PROPOSED RATES
GIR Implementation: End Core Contribution to Noncore ITCS**

Class of Service		Current	Proposed	Increase/Decrease		
		Rates Effective 1/01/2002 (a)	Rates Reflecting GIR ITCS Implementation (b)	Rate (c)=(b)-(a)	% (d)=(c)/(a)	
CORE - TRANSPORTATION COMPONENT						
Residential						
Average Residential						
	Customer Charge	\$/month	\$5.00	\$5.00	-	0.00%
	Baseline	¢/th	26.296	26.232	(0.064)	-0.24%
	<u>Non-Baseline</u>	¢/th	<u>44.435</u>	<u>44.368</u>	<u>(0.067)</u>	<u>-0.15%</u>
	Average Residential Rate	¢/th	42.995	42.930	(0.065)	-0.15%
Non-Residential						
Core Commercial & Industrial						
	Customer Charge	\$/month	\$10.00/15.00	\$10.00/15.00	N/A	N/A
	Tier I (0-100 S, 250 W)	¢/th	40.834	40.769	(0.066)	-0.16%
	Tier II (Tier I-4167)	¢/th	23.753	23.688	(0.065)	-0.27%
	Tier III (>4167)	¢/th	11.354	11.289	(0.065)	-0.57%
Gas Air Conditioning						
	Customer Charge	\$/month	\$150.00	\$150.00	-	0.00%
	Volumetric Rate	¢/th	11.548	11.483	(0.065)	-0.56%
Gas Engine						
	Customer Charge	\$/month	\$50.00	\$50.00	-	0.00%
	Volumetric Rate	¢/th	17.631	17.631	-	0.00%
NONCORE - Average Transmission Rate						
Retail						
	Industrial	¢/th	4.050	4.086	0.036	0.89%
	Electric Generation 1_	¢/th	1.886	1.922	0.036	1.91%
Wholesale						
	Long Beach	¢/th	1.465	1.500	0.036	2.45%
	SDG&E	¢/th	0.837	0.873	0.036	4.29%
	Vernon	¢/th	1.011	1.047	0.036	3.56%
UNBUNDLED STORAGE						
Annual Reservation						
	Injection	\$/Dthd	20.169	20.169	-	0.00%
	Withdrawal	\$/Dthd	11.584	11.584	-	0.00%
	Inventory	\$/Dth	0.214	0.214	-	0.00%
Variable Charges						
	Injection	\$/Dth	0.0127	0.0127	-	0.00%
	Withdrawal	\$/Dth	0.0177	0.0177	-	0.00%
BROKERAGE FEES						
	Core	¢/th	0.20100	0.20100	-	0.00%
	Noncore	¢/th	0.26600	0.26600	-	0.00%

1_/ Includes Common EG Adjustment Change of 0.000 ¢/therm.