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October 30, 2002

Advice No. 3052-B (U 904 G)

Public Utilities Commission of the State of California

Subject: SoCalGas Peaking Service Tariff in Compliance with Resolution G-3324

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to SoCalGas' tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

This supplemental filing replaces in its entirety Advice No. 3052-A filed on June 21, 2002. As requested by the Energy Division, the following changes are being made: 1) correct calculation for the Enhanced Oil Recovery firm volumetric charge; and 2) update the peaking service tariff to reflect the September 1, 2002 adjustment resulting from the elimination of the Montebello rate reduction filed in Advice No. 3173. Once approved Schedule No. GT-PS, Peaking Service will replace the existing Schedule No. GT-RLS, Residual Load Service with the effective date of Schedule No. GT-PS.

Background

In compliance with Ordering Paragraph (OP) 6 of the 1999 BCAP Decision (D.) 00-04-060 dated April 20, 2000, SoCalGas filed A.00-06-032 proposing a Peaking Service as a replacement for its Residual Load Service (RLS) tariff. D.01-08-020 adopted a cost-based peaking service tariff for customers in SoCalGas' territory. In compliance with OP 3 of D.01-08-020, SoCalGas filed its peaking service tariff with Advice No. 3052 on August 13, 2001. In OP 1 of Resolution G-3324, the Commission ordered SoCalGas to modify the proposed peaking service tariffs submitted with Advice No. 3052. Advice No. 3052-A was filed to comply with the requirements outlined in OP 4 of Resolution G-3324.

Pursuant to Resolution G-3324 Schedule GT-PS, Peaking Service was updated to reflect the SoCalGas revenue requirement as of June 1, 2002. The Peaking Service rates were also adjusted to account for the scaling costs associated with company-use transmission fuel in the firm peaking service volumetric rate.

The Peaking Service rates for noncore commercial and industrial (C&I) and electric generation (EG) customers were also disaggregated consistent with SoCalGas' standard full requirements tariff. For noncore C&I customers, distribution and transmission level peaking service rates were established. For EG customers, peaking service rates for customers using 3 million therms or more per year and for those using less than 3 million therms per year were established.

As stated in SoCalGas' comments on draft Resolution G-3324, the volumetric rate for firm peaking service was a credit. This outcome was driven by a large overcollected regulatory account balance embedded in current rates. This perverse rate impact is expected to be temporary as the regulatory account balance embedded in rates beginning January 1, 2003 will be updated. It is also important to note that the disaggregation of the noncore C&I and EG customer charge were based on the rental method, as the new customer only (NCO) model adopted in the last BCAP did not contain the data for the disaggregation of these classes.

Discussion

The Energy Division has requested that the Peaking Service tariff be updated to 1) correct calculation for the Enhanced Oil Recovery firm volumetric charge; and 2) to reflect the September 1, 2002 adjustment resulting from the elimination of the Montebello rate reduction filed in Advice No. 3173. This latter change affects the firm service volumetric charge, firm service overrun charge and interruptible service volumetric charge for all customer classes. No other changes to Advice Letter No. 3052-A have been proposed.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch California Public Utilities Commission 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957

E-Mail: snewsom@semprautilities.com

Effective Date

SoCalGas respectfully requests that the tariff sheets filed herein be made effective on December 1, 2002, to allow the Commission and interested parties sufficient time to review this supplemental filing.

Notice

In accordance with Section III.G of General Order No. 96-A, a copy of this supplemental advice letter is being sent to the parties listed on Attachment A, which includes the service list in A.00-06-032.

J. STEVE RAHON Director Tariffs and Regulatory Accounts

Attachments

ATTACHMENT A

Advice No. 3052-B

(See Attached Service Lists)

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ATTACHMENT B Advice No. 3052-B

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 35945-G	Schedule No. G-CS, CORE SUBSCRIPTION NATURAL GAS SERVICE, Sheet 8	Revised 32659-G Revised 35463-G,33930- G
Revised 35946-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 8	Revised 32667-G Revised 35464-G,33931- G
Revised 35947-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 6	Revised 32673-G Revised 35465-G,33932- G
Revised 35948-G	Schedule No.GT-SD, INTRASTATE TRANSMISSION SERVICE, Sheet 4	Revised 30595-G Revised 35466-G,33933- G
Original 35949-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 1	Original 33934-G Original 35467-G*
Original 35950-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 2	Original 33935-G Original 35468-G*
Original 35951-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 3	Original 33936-G Original 35469-G*
Original 35952-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 4	Original 33937-G Original 35470-G*
Original 35953-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 5	Original 33938-G Original 35471-G*
Original 35954-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 6	Original 33939-G Original 35472-G*
Original 35955-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 7	Original 33940-G Original 35473-G*
Original 35956-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 8	Original 33941-G Original 35474-G*
Original 35957-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 9	Original 35475-G*
Revised 35958-G	Schedule No. GW-LB, WHOLESALE NATURAL GAS SERVICE, Sheet 7	Revised 32681-G Revised 35476-G,33942- G
Revised 35959-G	Schedule No. GW-SD, WHOLESALE NATURAL GAS SERVICE, Sheet 5	Revised 32686-G Revised 35477-G,33943- G
Revised 35960-G	Schedule No. GW-SWG, WHOLESALE NATURAL GAS SERVICE, Sheet 5	Revised 32691-G Revised 35478-G,33944- G
Revised 35961-G	Schedule No. GW-VRN, WHOLESALE	Original 32697-G

ATTACHMENT B Advice No. 3052-B

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	NATURAL GAS SERVICE, Sheet 6	Revised 35479-G,33945- G
Revised 35962-G Revised 35963-G	TABLE OF CONTENTS TABLE OF CONTENTS	Revised 35927-G Revised 35943-G
Revised 35964-G	TABLE OF CONTENTS	Revised 35944-G

SOUTHERN CALIFORNIA GAS COMPANY

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

35945-G 32659-G

35463-G,33930-G

Schedule No. G-CS CORE SUBSCRIPTION NATURAL GAS SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

PEAKING SERVICE

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24. Customers who receive gas transportation service from an alternate service provider may be subject to the provisions of the Peaking Service Tariff, GT-PS.

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 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 3052\text{-}B \\ \text{DECISION NO.} & 01\text{-}08\text{-}020 \\ \end{array}$

ISSUED BY
Lee Schavrien
Vice President

Regulatory Affairs

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & \underline{Oct\ 30,\ 2002} \\ \text{EFFECTIVE} & \underline{Jan\ 1,\ 2003} \\ \text{RESOLUTION NO.} & G-3324 \\ \end{array}$

Revised Revised LOS ANGELES, CALIFORNIA CANCELING

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

35948-G 30595-G

35466-G,33933-G

Schedule No.GT-SD INTRASTATE TRANSMISSION SERVICE

Sheet 4

(Continued)

SPECIAL CONDITIONS (continued)

- 12. If at the end of a contract year, Customer's partial requirements firm intrastate transmission usage is less than 75% of the Customer's firm intrastate transmission contract quantity, Customer will pay use-or-pay charges equal to 80% of the average transmission charge for the last billing month of the contract year times the difference between the Customer's actual usage and the 75% threshold.
- 13. <u>Use-or-pay</u> charges applicable to partial requirements firm intrastate transmission service shall only be forgiven to the extent Customer's reduced consumption is specifically due to intrastate curtailment or a Force Majeure event on either the interstate or intrastate systems.
- 14. Customer may elect interruptible intrastate transmission service for all or part of its requirements. The minimum contract term for such service shall be one month.
- 15. By mutual agreement, the Utility and non-affiliated customers, may negotiate interruptible intrastate transmission charges for a term of service of less than five years without CPUC approval. Any such negotiated transmission charges shall be set forth in the customer's service contract. All such service contracts must be submitted by letter to the CPUC and made available for public inspection. No other charges under this schedule shall be negotiable unless CPUC approval is first obtained.
- 16. All contracts for a term of service of five years or longer ("long-term") meeting the guidelines set forth in Decision No. 92-11-052 must be filed for prior CPUC approval under the CPUC's Expedited Application Docket (EAD) procedure adopted in Decision No. 92-11-052. All other long-term contracts must be filed by advice letter for prior CPUC approval.
- 17. Any affiliate of SoCalGas (including SDG&E) or of SDG&E shipping gas on the system of SoCalGas, SDG&E, or both for use in electric generation shall use the GasSelect EBB to nominate and schedule such volumes separately from any other volumes that it ships on either system. Such gas will be transported under rates and terms (including rate design) no more favorable than the rates and terms available to similarly-situated non-affiliated shippers for the transportation of gas used in electric generation.
- 18. SoCalGas shall seek prior Commission approval of any transportation rate discount offered to any affiliated shipper on the SoCalGas system using existing procedures established by the Commission for review of discounted transportation contracts.
- 19. Customers who receive gas transportation service from an alternate service provider may be subject to the provisions of Schedule No. GT-PS, Peaking Service.
- 20. Transportation quantities nominated for delivery into the utility system that are not confirmed by SDG&E for receipt into the SDG&E system will not be confirmed for delivery into the utility system.

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Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

Revised Revised LOS ANGELES, CALIFORNIA CANCELING

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

35958-G 32681-G

35476-G,33942-G

Schedule No. GW-LB WHOLESALE NATURAL GAS SERVICE

Sheet 7

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(Continued)

SPECIAL CONDITIONS (Continued)

FIRM INTERSTATE PIPELINE CAPACITY

- 22. At any time prior to five (5) business days before commencement of the Utility's initial open season for the brokering of firm interstate pipeline capacity conducted pursuant to the provisions of Rule No. 36, Customer may request an assignment of such capacity for Customer's core requirements. Capacity shall be provided to Customer on a pro rata basis between the El Paso and Transwestern pipeline systems and charged at the full as-billed interstate rate. Such capacity shall be assigned to Customer for a term from the implementation date of the CPUC's Capacity Brokering Rules until the expiration of the Utility's firm capacity contracts with El Paso and Transwestern. If Customer does not provide such a request prior to the 5-day deadline, Utility will reserve sufficient firm interstate pipeline capacity, split 70% on El Paso and 30% on Transwestern, to meet Customer's core load requirements. Interstate capacity allocated to Customer for its core requirements shall be at the full as-billed rate for pipeline demand charges.
- 23. In the event Customer relinquishes all or a part of its reserved firm interstate capacity, or the capacity reserved by Utility on Customer's behalf, Customer shall be solely responsible for any shortfall between the as-billed interstate pipeline demand charges and the actual revenue the Utility obtains from its subsequent brokering of the relinquished capacity.

PEAKING SERVICE

24. Customers who receive gas transportation service from an alternate service provider may be subject to the provisions of the Peaking Service Tariff, GT-PS.

(TO BE INSERTED BY UTILITY) 3052-B ADVICE LETTER NO. DECISION NO. 01-08-020

ISSUED BY Lee Schavrien Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Oct 30, 2002 DATE FILED Jan 1, 2003 EFFECTIVE

RESOLUTION NO. G-3324

7H12

Revised Revised LOS ANGELES, CALIFORNIA CANCELING

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

35959-G 32686-G

35477-G,33943-G

Schedule No. GW-SD WHOLESALE NATURAL GAS SERVICE

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

- 13. If at the end of a contract year, Customer's partial requirements firm intrastate transmission usage is less than 75% of the Customer's firm intrastate transmission contract quantity, Customer will pay use-or-pay charges equal to 80% of the average transmission charge for the last billing month of the contract year times the difference between the Customer's actual usage and the 75% threshold.
- 14. <u>Use-or-pay</u> charges applicable to partial requirements firm intrastate transmission service shall only be forgiven to the extent Customer's reduced consumption is specifically due to intrastate curtailment or a Force Majeure event on either the interstate or intrastate systems.
- 15. Customer may elect interruptible intrastate transmission service for all or part of its requirements. The minimum contract term for such service shall be one month.
- 16. By mutual agreement, the Utility and Customer may negotiate interruptible intrastate transmission charges for a term of service of less than five years without CPUC approval. Any such negotiated transmission charges shall be set forth in the Customer's Contract. Any such contract must be submitted by letter to the CPUC and made available for public inspection. No other charges for service under this schedule shall be negotiable unless CPUC approval is first obtained.
- 17. All contracts for a term of service of five years or longer ("long-term") meeting the guidelines set forth in Decision No. 92-11-052 must be filed for prior CPUC approval under the CPUC's Expedited Application Docket (EAD) procedure adopted in Decision No. 92-11-052. All other long-term contracts must be filed by advice letter for prior CPUC approval.
- 18. Customer may be subject to the provisions of the Peaking Service Tariff, GT-PS, if it receives gas transportation service from an alternate service provider.

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SOUTHERN CALIFORNIA GAS COMPANY

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

35960-G 32691-G

35478-G,33944-G

Schedule No. GW-SWG WHOLESALE NATURAL GAS SERVICE

Sheet 5

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(Continued)

SPECIAL CONDITIONS (Continued)

FIRM INTRASTATE TRANSMISSION (Continued)

- 11. (Continued)
 - c. Interruptible Interstate, New Capacity: Firm intrastate transmission service shall be available for customers' volumes delivered to Utility on an interruptible basis across a new interstate pipeline or an expansion of an existing pipeline (as of November 6, 1991) provided that (1) the customer has given assurances acceptable to the Utility that any costs associated with enhancements of the Utility's intrastate system which are necessary to provide firm intrastate service will be recovered by the Utility, (2) required enhancements are approved by the CPUC and are constructed and placed in service, and (3) the Utility has determined that it can physically provide firm intrastate service for all such volumes.

PEAKING SERVICE

12. Customer may be subject to the provisions of the Peaking Service Tariff, GT-PS, if it receives gas transportation service from an alternate service provider.

(TO BE INSERTED BY UTILITY) 3052-B ADVICE LETTER NO. DECISION NO. 01-08-020

ISSUED BY Vice President

(TO BE INSERTED BY CAL. PUC) Oct 30, 2002 DATE FILED Jan 1, 2003 **EFFECTIVE** RESOLUTION NO. G-3324

Regulatory Affairs

SOUTHERN CALIFORNIA GAS COMPANY

LOS ANGELES, CALIFORNIA CANCELING

Revised Original Revised

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

35961-G 32697-G

35479-G,33945-G

Schedule No. GW-VRN WHOLESALE NATURAL GAS SERVICE

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

INTERRUPTIBLE INTRASTATE TRANSMISSION

- 16. Customer may elect interruptible intrastate transmission service for all or part of its requirements. The minimum contract term for such service shall be one month.
- 17. By mutual agreement, the Utility and Customer may negotiate interruptible intrastate transmission charges for a term of service of less than five years without CPUC approval. Any such negotiated transmission charges shall be set forth in the Customer's Contract. Any such contract must be submitted by letter to the CPUC and made available for public inspection. No other charges for service under this schedule shall be negotiable unless CPUC approval is first obtained.
- 18. All contracts for a term of service of five years or longer ("long-term") meeting the guidelines set forth in Decision No. 92-11-052 must be filed for prior CPUC approval under the CPUC's Expedited Application Docket (EAD) procedure adopted in Decision No. 92-11-052. All other long-term contracts must be filed by advice letter for prior CPUC approval.

PEAKING SERVICE

19.	Customer who	receive gas tra	ansportation s	service from	an alternate	service p	rovider ma	y be sub	ject
	to the provision	ns of the Peaki	ng Service T	ariff, GT-PS					

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 3052\text{-}B \\ \text{DECISION NO.} & 01\text{-}08\text{-}020 \\ \end{array}$

ISSUED BY
Lee Schavrien
Vice President

Regulatory Affairs

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & \underbrace{Oct\ 30,\ 2002}_{Jan\ 1,\ 2003} \end{array}$

RESOLUTION NO. G-3324

35467-G*

Schedule No. GT-PS PEAKING SERVICE

Sheet 1

N

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APPLICABILITY

This schedule applies to gas transportation service provided to any noncore customer who bypasses SoCalGas' service, in part or in whole. For the purposes of this schedule, bypass is defined as any situation where a customer of SoCalGas becomes connected to, and receives gas from an alternate supply source or an alternate gas transportation service provider.

TERRITORY

Applicable throughout the service territory.

CONTRACT QUANTITY

The customer will specify a Maximum Daily Quantity (MDQ) for service under this peaking service tariff. Metered usage above the customer's MDQ will be subject to an overrun charge, as specified below.

FIRM SERVICE RATES

The charges set forth herein are in lieu of any charges specified under the otherwise applicable rate schedule.

Customer Charge

The customer charge will be collected as a monthly fee equal to 1/12 of the annualized cost for all customer-related facilities and marketing costs. The customer charge will be based on the scaled-LRMC customer-related facilities cost plus the direct assigned marketing costs for the otherwise applicable customer class.

GT-F3PD/G-CS3PD, Commercial/Industrial Distribution Level, per month	\$1,250
GT-F3PT/G-CS3PT, Transmission Level, per month	\$1,720
GT-F4P/G-CS4P, Enhanced Oil Recovery, per month	\$2,040
GT-F5P/G-CS5P, Electric Generation	
For customers using less than three million therms per year Charge, per month	\$240
For customers using three million therms or more per year Charge, per month	\$12,220

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 3052\text{-}B \\ \text{DECISION NO.} & 01\text{-}08\text{-}020 \\ \end{array}$

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ISSUED BY
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Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Oct 30, 2002
EFFECTIVE Jan 1, 2003
RESOLUTION NO. G-3324

Original LOS ANGELES, CALIFORNIA CANCELING Original CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO. 35950-G 33935-G 35468-G*

Schedule No. GT-PS
PEAKING SERVICE

Sheet 2

N

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(Continued)

FIRM SERVICE RATES (continued)

<u>Customer Charge</u> (continued)

GT-F7P/G-CS7P, Long Beach, per month	\$15,250
GT-F8P/G-CS8P/GT-F11P/G-CS11P, SDG&E, per month	\$19,270
GT-F9P/G-CS9P, Southwest Gas, per month	\$11,230
GT-F10P/G-CS10P, Vernon, per month	\$8,430
DGN, per month	\$8,190

Reservation Charge

The customer will pay a monthly reservation charge based on the currently authorized end-use rate for the specific customer class adjusted to exclude customer costs, transition costs including ITCS, the Sempra-wide rate, and regulatory accounts times the customer's contract MDQ.

Daily Reservation Rate:

GT-F3PD/G-CS3PD, Commercial/Industrial Distribution Level, per therm	3.765¢
GT-F3PT/G-CS3PT, Transmission Level, per therm	1.078¢
GT-F4P/G-CS4P, Enhanced Oil Recovery, per therm	1.330¢
GT-F5P/G-CS5P, Electric Generation	
For customers using less than 3 million therms per year Rate, per therm	3.415¢
For customers using 3 million therms or more per year Rate, per therm	1.295¢
GT-F7P/G-CS7P, Long Beach, per therm	1.252¢
GT-F8P/G-CS8P/GT-F11P/G-CS11P, SDG&E, per therm	1.161¢

(Continued)

(TO BE INSERTED BY UTILITY) 3052-B ADVICE LETTER NO. DECISION NO. 01-08-020

ISSUED BY Lee Schavrien Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) DATE FILED Oct 30, 2002 Jan 1, 2003 EFFECTIVE RESOLUTION NO. G-3324

2H9

Original Original

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

35951-G 33936-G 35469-G*

Schedule No. GT-PS
PEAKING SERVICE

Sheet 3

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(Continued)

FIRM SERVICE RATES (continued)

Reservation Charge (continued)

GT-F9P/G-CS9P, Southwest Gas, per therm 1.232¢

GT-F10P/G-CS10P, Vernon, per therm 1.175¢

DGN, per therm 1.184¢

Volumetric Charge

The customer will pay for fuel costs, transition costs, the Sempra-wide rate and regulatory accounts through a volumetric charge equal to the costs included in the authorized end-use rate for the specific customer class.

GT-F3PD/G-CS3PD, Commercial/Industrial Distribution Level, per therm ... (0.347c)

GT-F3PT/G-CS3PT, Transmission Level, per therm (0.347¢)

GT-F4P/G-CS4P, Enhanced Oil Recovery, per therm 0.110¢

GT-F5P/G-CS5P, Electric Generation

For customers using less than 3 million therms per year

Rate, per therm 0.150¢

For customers using 3 million therms or more per year

Rate, per therm 0.121¢

GT-F9P/G-CS9P, Southwest Gas, per therm (0.115¢)

(Continued)

(TO BE INSERTED BY UTILITY) 3052-B ADVICE LETTER NO. DECISION NO. 01-08-020

3H11

ISSUED BY Lee Schavrien Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Oct 30, 2002 Jan 1, 2003

DATE FILED EFFECTIVE RESOLUTION NO. G-3324

Original Original CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

35952-G 33937-G 35470-G*

Schedule No. GT-PS PEAKING SERVICE

Sheet 4

N

(Continued)

FIRM SERVICE RATES (continued)

Overrun Charge

The customer will be assessed an overrun charge on any metered usage above the customer's MDQ. The overrun charge is 150% of the otherwise applicable default tariff rate. Volumes in excess of a customer's MDQ will be considered interruptible and customers will have no assurance that capacity in excess of the reserved MDQ will be available.

GT-F3PD/G-CS3PD, Commercial/Industrial Distribution Level, per therm	7.564¢
GT-F3PT/G-CS3PT, Transmission Level, per therm	1.687¢
GT-F4P/G-CS4P, Enhanced Oil Recovery, per therm	3.061¢
GT-F5P/G-CS5P, Electric Generation	
For customers using less than 3 million therms per year Rate, per therm	7.299¢
For customers using 3 million therms or more per year Rate, per therm	3.028¢
GT-F7P/G-CS7P, Long Beach, per therm	2.472¢
GT-F8P/G-CS8P/GT-F11P/G-CS11P, SDG&E, per therm	1.531¢
GT-F9P/G-CS9P, Southwest Gas, per therm	2.190¢
GT-F10P/G-CS10P, Vernon, per therm	1.791¢
DGN, per therm	2.059¢

INTERRUPTIBLE SERVICE RATES

The charges set forth herein are in lieu of any charges specified under the otherwise applicable rate schedule.

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 3052\text{-}B \\ \text{DECISION NO.} & 01\text{-}08\text{-}020 \\ \end{array}$

4H10

ISSUED BY
Lee Schavrien
Vice President

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & Oct \ 30, \ 2002 \\ \text{EFFECTIVE} & Jan \ 1, \ 2003 \end{array}$

Vice President Regulatory Affairs

RESOLUTION NO. G-3324

Original Original

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

35953-G 33938-G

35471-G*

Schedule No. GT-PS PEAKING SERVICE

Sheet 5

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(Continued)

INTERRUPTIBLE SERVICE RATES (continued)

Customer Charge

The customer charge will be collected as a monthly fee equal to 1/12 of the annualized cost for all customer-related facilities and marketing costs. The customer charge will be based on the scaled-LRMC customer-related facilities cost plus the direct assigned marketing costs for the otherwise applicable customer class.

GT-F3PD/G-CS3PD, Commercial/Industrial Distribution Level, per month	\$1,250
GT-F3PT/G-CS3PT, Transmission Level, per month	\$1,720
GT-I4P, Enhanced Oil Recovery, per month	\$2,040
GT-I5P, Electric Generation	
For customers using less than 3 million therms per year Charge, per month	\$240
For customers using 3 million therms or more per year Charge, per month	\$12,220
GT-I7P, Long Beach, per month	\$15,250
GT-I8P/GT-I11P, SDG&E, per month	\$19,270
GT-I9P, Southwest Gas, per month	\$11,230
GT-I10P, Vernon, per month	\$8,430
DGN, per month	\$8,190

Volumetric Rate

An interruptible rate is available to peaking service customers set at 150% of the otherwise applicable default tariff rate at 100% load factor.

GT-F3PD/G-CS3PD, Commercial/Industrial Distribution Level, per therm	7.564¢
GT-F3PT/G-CS3PT. Transmission Level, per therm	1.687¢

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3052-B DECISION NO. 01-08-020 5H10

ISSUED BY
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Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Oct 30, 2002

EFFECTIVE Jan 1, 2003

RESOLUTION NO. G-3324

Original Original

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

35954-G 33939-G 35472-G*

Schedule No. GT-PS PEAKING SERVICE

Sheet 6

N

(Continued)

<u>INTERRUPTIBLE SERVICE RATES</u> (continued)

Volumetric Rate (continued)

GT-I5P, Electric Generation

BALANCING PROVISIONS

Customer will be required to balance its transportation deliveries with metered usage on a daily basis.

The customer will be subject to the following terms and conditions.

- a) Customer will be responsible for tracking its own daily imbalance position. SoCalGas will not be required to provide warnings or other notice that a customer is falling outside the prescribed balancing tolerances before imbalance charges are incurred and assessed.
- b) Customer will be subject to two imbalance limits each day
 - 1. The daily imbalance cannot exceed plus or minus five percent (±5%) of that day's metered usage; and

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 3052\text{-}B \\ \text{DECISION NO.} & 01\text{-}08\text{-}020 \\ \end{array}$

6H10

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

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Original Original

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

35955-G 33940-G 35473-G*

Schedule No. GT-PS PEAKING SERVICE

Sheet 7

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(Continued)

BALANCING PROVISIONS (Continued)

- 2. The accumulated daily imbalance cannot exceed plus or minus one percent $(\pm 1\%)$ of that month's usage. Each month's usage for this purpose will be set prior to the month based on usage of the customer in the same month of the prior year, but may be adjusted prior to the month in question to reflect forecast load growth or reduction from the prior year.
- c) SoCalGas will calculate the daily imbalances after the calendar month for each balancing entity after processing the applicable meter data. Noncompliance charges will be calculated as the sum of the following.
 - 1. A noncompliance charge equal to \$0.10 per therm per day for each day when the daily imbalance exceeds ±5 percent of the daily metered or determined usage.
 - 2. For each overnom/undernom event day, the rate for calculating a noncompliance charge shall use the greater of the rate of \$0.10 per therm per day or the rate applicable for calculating noncompliance charges for other noncore customers as set forth in Schedule G-IMB.
 - 3. A noncompliance charge equal to 0.10 per therm per day for each day when the accumulated daily imbalance exceeds ± 1 percent of the preset monthly usage
 - 4. For each overnom/undernom event day on which a customer exceeds its daily imbalance limit in a direction opposite to that of the event situation, there will be no noncompliance charge under Section c.2 above. For example, during an overnom event, a balancing entity with a negative daily imbalance exceeding -5% would not receive a noncompliance charge for this situation.
- d) Monthly cumulative imbalance trading is allowed. Any gas imbalances remaining after the trading period that are in excess of plus or minus one percent (±1%) of the monthly usage will be billed at the Standby Procurement Charge or purchased by the Utility at the Buy-Back Rate as specified in the G-IMB tariff or its successor. Any carry forward amount will set the beginning accumulation level for the next month

The customer will be required to maintain deliveries and usage on a uniform hourly basis, unless authorized in advance by agreement between the customer and the utility

SPECIAL CONDITIONS

1. The definitions of principal terms used in this schedule are found either herein or in Rule 1, Definitions.

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 3052\text{-}B \\ \text{DECISION NO.} & 01\text{-}08\text{-}020 \\ \end{array}$

ISSUED BY
Lee Schavrien
Vice President

Regulatory Affairs

 $\begin{array}{c|c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{SUBMITTED} & Oct \ 30, \ 2002 \\ \text{EFFECTIVE} & Jan \ 1, \ 2003 \\ \text{RESOLUTION NO.} & G-3324 \\ \end{array}$

7H10

Original Original

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

35956-G 33941-G 35474-G*

Schedule No. GT-PS PEAKING SERVICE

Sheet 8

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(Continued)

SPECIAL CONDITIONS (Continued)

- 2. The number of therms to be billed shall be determined in accordance with Rule No. 2. Measurement of the usage under this schedule shall be accomplished through the use of electronic meter reading equipment. The customer shall be responsible for all costs associated with the installation of electronic metering equipment.
- 3. Any customer with an alternate service agreement prior to July 1, 1995, will be exempt from this tariff through the customer's initial term of agreement with the alternate service provider. Grandfathering will be applicable to previous existing arrangements on California-source gas or interstate gas. The customer must provide SoCalGas with a copy of the customer's executed service agreement with the alternate provider to be considered for an exemption from this tariff. Other than the entity providing service, the quantity, and the contract length, all other confidential terms may be redacted by the customer.
- 4. This schedule is not applicable to the following situations:
 - a) Gas received by the customer that does not meet typical interstate pipeline quality specifications or those set forth in SoCalGas Rule No. 30.
 - b) Gas that is a product of the oil refining process.
 - c) Gas that is produced and consumed within the service territory of a wholesale customer.
- 5. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required.
- 6. As a condition precedent to receiving firm intrastate transmission service, customers subject to this schedule must execute a revised Schedule A, Intrastate Transmission Service contract, indicating a Maximum Daily Quantity (MDQ) for firm service. For the purposes of this schedule, the MDQ shall equal the stated monthly contract quantity divided by the number of operating days during the month. Additionally, as required to implement the special balancing provisions contained herein, the customer must contract for, and nominate, transportation services separately for the bypass facility.

Any such revision to the customer's contract for the purpose of establishing necessary MDQ's shall not alter or amend any other terms or conditions of service under which the customer currently receives service, except as may be determined by the Utility as necessary to implement the provisions of this Schedule.

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 3052\text{-}B \\ \text{DECISION NO.} & 01\text{-}08\text{-}020 \\ \end{array}$

ISSUED BY
Lee Schavrien
Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Oct 30, 2002
EFFECTIVE Jan 1, 2003
RESOLUTION NO. G-3324

8H9

LOS ANGELES, CALIFORNIA CANCELING Original

Original CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

35957-G 35475-G*

Schedule No. GT-PS PEAKING SERVICE

Sheet 9

(Continued)

SPECIAL CONDITIONS (Continued)

- 7. The utility may, at its own discretion, add facilities pursuant to an agreement with the customer for the recovery of any new investment. The utility may seek an extended contract term, incremental transportation rate, and/or an exit fee to recover the cost of such investment. If the customer chooses not to accept the prescribed contract changes, the utility may limit the availability of partial bypass service to an MDQ level that can be met without incremental facilities investment.
- 8. Measurement of the usage under this schedule shall be accomplished through the use of electronic meter reading equipment in accordance with the provisions of Rule No. 31, including the condition that the customer shall be responsible for all costs associated with the installation of the electronic metering equipment.
- 9. A customer who has received service under this schedule may elect to resume default tariff service under the following condition. Before default tariff service can be resumed, the customer must cease receiving service and physically disconnect from the bypass pipeline(s) with which the customer had established a connection.
- 10. The customer will be required to receive service under this schedule as of the first regular meter read date after the customer bypasses SoCalGas' facilities.
- 11. All contracts, rates and conditions of service are subject to revision and modification as a result of Commission order.
- 12. The customer will be subject to all other taxes, fees, surcharges, or other charges collected from customers, as set forth in SoCalGas' tariff schedules.
- 13. All provisions within the customer's otherwise applicable tariff will apply, except as specifically designated within this Peaking Service tariff.

PRIORITY OF SERVICE

- 14. In the event of curtailment, customers served hereunder will be curtailed in accordance with Rule No. 23. Penalties for violation of curtailment shall apply as set forth in Rule No. 23.
- 15. Partial bypass customers will be assigned equal service priority up to their contract MDQ as are other noncore firm on-system customers. Volumes that would be subject to the overrun charge or provided under the interruptible peaking service option are exempt from Section L of Rule No. 23.
- 16. Partial bypass customers must sign a service agreement consistent with the contract commitments set forth in Schedules G-CS, GT-F, and GT-I.

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3052-B DECISION NO. 01-08-020

ISSUED BY

Lee Schavrien

Vice President

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & \underbrace{Oct\ 30,\ 2002}_{Jan\ 1,\ 2003} \end{array}$

RESOLUTION NO. G-3324

Vice President
Regulatory Affairs

9H9

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Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

35946-G 32667-G

35464-G,33931-G

Schedule No. GT-F FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 8

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(Continued)

SPECIAL CONDITIONS (continued)

COMMERCIAL/INDUSTRIAL

- 25. Commercial and industrial customers served under this schedule shall be assigned a rate classification based on the type of facilities from which the customer receives service. Customers served from the Utility's distribution-related facilities shall be classified as distribution (GT-F3D). Customers served from the Utility's transmission-related facilities, as established by the Utility's capital accounting records, shall be classified as transmission (GT-F3T). Customers served from transmission facilities or a combination of transmission and distribution facilities may, at their option, elect transmission or distribution rate status.
- 26. For commercial and industrial customers served under this schedule through multiple meters on a single premises, as defined in Rule No. 1, the Utility shall combine all such meters, excluding meters serving electric generation equipment, for billing purposes in accordance with the provisions of Rule No. 17.

LONG-TERM DISCOUNTED CONTRACTS

27. Pursuant to the provisions of Decision No. 92-11-052, the Utility may negotiate discounted contracts for a service term of five years or longer with customers served under this schedule. Such contracts must be filed for prior CPUC approval under the CPUC's Expedited Application Docket (EAD) procedure as adopted in Decision No. 92-11-052.

PEAKING SERVICE T

28. Customers who receive gas transportation service from an alternate service provider may be subject to the provisions of the Peaking Service Tariff, GT-PS.

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 3052\text{-}B \\ \text{DECISION NO.} & 01\text{-}08\text{-}020 \\ \end{array}$

ISSUED BY
Lee Schavrien
Vice President

Regulatory Affairs

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & Oct \ 30, \ 2002 \\ \text{EFFECTIVE} & Jan \ 1, \ 2003 \\ \text{RESOLUTION NO.} & G-3324 \\ \end{array}$

SOUTHERN CALIFORNIA GAS COMPANY

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

35947-G 32673-G

35465-G,33932-G

Schedule No. GT-I INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

COMMERCIAL AND INDUSTRIAL

- 19. Commercial and industrial customers served under this schedule shall be assigned a rate classification based on the type of facilities from which the customer receives service. Customers served from the Utility's distribution-related facilities shall be classified as distribution (GT-I3D). Customers served from the Utility's transmission-related facilities, as established by the Utility's capital accounting records, shall be classified as transmission (GT-I3T). Customers served from transmission facilities or a combination of transmission and distribution facilities may, at their option, elect transmission or distribution rate status.
- 20. For commercial and industrial customers served under this schedule through multiple meters on a single premises, as defined in Rule No. 1, the Utility shall combine all such meters, excluding meters serving electric generation equipment, for billing purposes in accordance with the provisions of Rule No. 17.

PEAKING SERVICE T

21. Customers who receive gas transportation service from an alternate service provider may be subject to the provisions of the Peaking Service Tariff, GT-PS.

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 3052\text{-}B \\ \text{DECISION NO.} & 01\text{-}08\text{-}020 \\ \end{array}$

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ISSUED BY
Lee Schavrien
Vice President

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & \underbrace{Oct\ 30,\ 2002}_{Jan\ 1,\ 2003} \end{array}$

RESOLUTION NO. G-3324

SION NO. 01-08-020 Vice President Regulatory Affairs

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(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3052-B 01-08-020 DECISION NO.

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ISSUED BY Lee Schavrien Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Oct 30, 2002 DATE FILED Jan 1, 2003 **EFFECTIVE** RESOLUTION NO. G-3324

Revised CAL. P.U.C. SHEET NO. LOS ANGELES, CALIFORNIA CANCELING Revised CAL. P.U.C. SHEET NO.

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ISSUED BY Lee Schavrien Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Oct 30, 2002 DATE FILED Jan 1, 2003 EFFECTIVE RESOLUTION NO. G-3324

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