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October 30, 2002

Advice No. 3052-B  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: SoCalGas Peaking Service Tariff in Compliance with Resolution G-3324**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to SoCalGas' tariff schedules, applicable throughout its service territory, as shown on Attachment B.

**Purpose**

This supplemental filing replaces in its entirety Advice No. 3052-A filed on June 21, 2002. As requested by the Energy Division, the following changes are being made: 1) correct calculation for the Enhanced Oil Recovery firm volumetric charge; and 2) update the peaking service tariff to reflect the September 1, 2002 adjustment resulting from the elimination of the Montebello rate reduction filed in Advice No. 3173. Once approved Schedule No. GT-PS, Peaking Service will replace the existing Schedule No. GT-RLS, Residual Load Service with the effective date of Schedule No. GT-PS.

**Background**

In compliance with Ordering Paragraph (OP) 6 of the 1999 BCAP Decision (D.) 00-04-060 dated April 20, 2000, SoCalGas filed A.00-06-032 proposing a Peaking Service as a replacement for its Residual Load Service (RLS) tariff. D.01-08-020 adopted a cost-based peaking service tariff for customers in SoCalGas' territory. In compliance with OP 3 of D.01-08-020, SoCalGas filed its peaking service tariff with Advice No. 3052 on August 13, 2001. In OP 1 of Resolution G-3324, the Commission ordered SoCalGas to modify the proposed peaking service tariffs submitted with Advice No. 3052. Advice No. 3052-A was filed to comply with the requirements outlined in OP 4 of Resolution G-3324.

Pursuant to Resolution G-3324 Schedule GT-PS, Peaking Service was updated to reflect the SoCalGas revenue requirement as of June 1, 2002. The Peaking Service rates were also adjusted to account for the scaling costs associated with company-use transmission fuel in the firm peaking service volumetric rate.

The Peaking Service rates for noncore commercial and industrial (C&I) and electric generation (EG) customers were also disaggregated consistent with SoCalGas' standard full requirements tariff. For noncore C&I customers, distribution and transmission level peaking service rates were established. For EG customers, peaking service rates for customers using 3 million therms or more per year and for those using less than 3 million therms per year were established.

As stated in SoCalGas' comments on draft Resolution G-3324, the volumetric rate for firm peaking service was a credit. This outcome was driven by a large overcollected regulatory account balance embedded in current rates. This perverse rate impact is expected to be temporary as the regulatory account balance embedded in rates beginning January 1, 2003 will be updated. It is also important to note that the disaggregation of the noncore C&I and EG customer charge were based on the rental method, as the new customer only (NCO) model adopted in the last BCAP did not contain the data for the disaggregation of these classes.

### **Discussion**

The Energy Division has requested that the Peaking Service tariff be updated to 1) correct calculation for the Enhanced Oil Recovery firm volumetric charge; and 2) to reflect the September 1, 2002 adjustment resulting from the elimination of the Montebello rate reduction filed in Advice No. 3173. This latter change affects the firm service volumetric charge, firm service overrun charge and interruptible service volumetric charge for all customer classes. No other changes to Advice Letter No. 3052-A have been proposed.

### **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch  
California Public Utilities Commission  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jrr@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-Mail: snewsom@semprautilities.com

**Effective Date**

SoCalGas respectfully requests that the tariff sheets filed herein be made effective on December 1, 2002, to allow the Commission and interested parties sufficient time to review this supplemental filing.

**Notice**

In accordance with Section III.G of General Order No. 96-A, a copy of this supplemental advice letter is being sent to the parties listed on Attachment A, which includes the service list in A.00-06-032.

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J. STEVE RAHON  
Director  
Tariffs and Regulatory Accounts

Attachments

**ATTACHMENT A**  
**Advice No. 3052-B**

**(See Attached Service Lists)**

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ATTACHMENT B  
Advice No. 3052-B

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 35945-G	Schedule No. G-CS, CORE SUBSCRIPTION NATURAL GAS SERVICE, Sheet 8	Revised 32659-G Revised 35463-G,33930- G
Revised 35946-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 8	Revised 32667-G Revised 35464-G,33931- G
Revised 35947-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 6	Revised 32673-G Revised 35465-G,33932- G
Revised 35948-G	Schedule No. GT-SD, INTRASTATE TRANSMISSION SERVICE, Sheet 4	Revised 30595-G Revised 35466-G,33933- G
Original 35949-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 1	Original 33934-G Original 35467-G*
Original 35950-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 2	Original 33935-G Original 35468-G*
Original 35951-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 3	Original 33936-G Original 35469-G*
Original 35952-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 4	Original 33937-G Original 35470-G*
Original 35953-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 5	Original 33938-G Original 35471-G*
Original 35954-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 6	Original 33939-G Original 35472-G*
Original 35955-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 7	Original 33940-G Original 35473-G*
Original 35956-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 8	Original 33941-G Original 35474-G*
Original 35957-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 9	Original 35475-G*
Revised 35958-G	Schedule No. GW-LB, WHOLESALE NATURAL GAS SERVICE, Sheet 7	Revised 32681-G Revised 35476-G,33942- G
Revised 35959-G	Schedule No. GW-SD, WHOLESALE NATURAL GAS SERVICE, Sheet 5	Revised 32686-G Revised 35477-G,33943- G
Revised 35960-G	Schedule No. GW-SWG, WHOLESALE NATURAL GAS SERVICE, Sheet 5	Revised 32691-G Revised 35478-G,33944- G
Revised 35961-G	Schedule No. GW-VRN, WHOLESALE	Original 32697-G

ATTACHMENT B  
Advice No. 3052-B

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	NATURAL GAS SERVICE, Sheet 6	Revised 35479-G,33945-G
Revised 35962-G	TABLE OF CONTENTS	Revised 35927-G
Revised 35963-G	TABLE OF CONTENTS	Revised 35943-G
Revised 35964-G	TABLE OF CONTENTS	Revised 35944-G

Schedule No. G-CS  
CORE SUBSCRIPTION NATURAL GAS SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

PEAKING SERVICE

24. Customers who receive gas transportation service from an alternate service provider may be subject to the provisions of the Peaking Service Tariff, GT-PS.

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3052-B  
DECISION NO. 01-08-020

8H12

ISSUED BY

**Lee Schavrien**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Oct 30, 2002  
EFFECTIVE Jan 1, 2003  
RESOLUTION NO. G-3324

Schedule No. GT-SD  
INTRASTATE TRANSMISSION SERVICE

Sheet 4

(Continued)

SPECIAL CONDITIONS (continued)

12. If at the end of a contract year, Customer's partial requirements firm intrastate transmission usage is less than 75% of the Customer's firm intrastate transmission contract quantity, Customer will pay use-or-pay charges equal to 80% of the average transmission charge for the last billing month of the contract year times the difference between the Customer's actual usage and the 75% threshold.
13. Use-or-pay charges applicable to partial requirements firm intrastate transmission service shall only be forgiven to the extent Customer's reduced consumption is specifically due to intrastate curtailment or a Force Majeure event on either the interstate or intrastate systems.
14. Customer may elect interruptible intrastate transmission service for all or part of its requirements. The minimum contract term for such service shall be one month.
15. By mutual agreement, the Utility and non-affiliated customers, may negotiate interruptible intrastate transmission charges for a term of service of less than five years without CPUC approval. Any such negotiated transmission charges shall be set forth in the customer's service contract. All such service contracts must be submitted by letter to the CPUC and made available for public inspection. No other charges under this schedule shall be negotiable unless CPUC approval is first obtained.
16. All contracts for a term of service of five years or longer ("long-term") meeting the guidelines set forth in Decision No. 92-11-052 must be filed for prior CPUC approval under the CPUC's Expedited Application Docket (EAD) procedure adopted in Decision No. 92-11-052. All other long-term contracts must be filed by advice letter for prior CPUC approval.
17. Any affiliate of SoCalGas (including SDG&E) or of SDG&E shipping gas on the system of SoCalGas, SDG&E, or both for use in electric generation shall use the GasSelect EBB to nominate and schedule such volumes separately from any other volumes that it ships on either system. Such gas will be transported under rates and terms (including rate design) no more favorable than the rates and terms available to similarly-situated non-affiliated shippers for the transportation of gas used in electric generation.
18. SoCalGas shall seek prior Commission approval of any transportation rate discount offered to any affiliated shipper on the SoCalGas system using existing procedures established by the Commission for review of discounted transportation contracts.
19. Customers who receive gas transportation service from an alternate service provider may be subject to the provisions of Schedule No. GT-PS, Peaking Service.
20. Transportation quantities nominated for delivery into the utility system that are not confirmed by SDG&E for receipt into the SDG&E system will not be confirmed for delivery into the utility system.

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 3052-B  
DECISION NO. 01-08-020

ISSUED BY  
**Lee Schavrien**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
DATE FILED Oct 30, 2002  
EFFECTIVE Jan 1, 2003  
RESOLUTION NO. G-3324

Schedule No. GW-LB  
WHOLESALE NATURAL GAS SERVICE

Sheet 7

(Continued)

SPECIAL CONDITIONS (Continued)

FIRM INTERSTATE PIPELINE CAPACITY

22. At any time prior to five (5) business days before commencement of the Utility's initial open season for the brokering of firm interstate pipeline capacity conducted pursuant to the provisions of Rule No. 36, Customer may request an assignment of such capacity for Customer's core requirements. Capacity shall be provided to Customer on a pro rata basis between the El Paso and Transwestern pipeline systems and charged at the full as-billed interstate rate. Such capacity shall be assigned to Customer for a term from the implementation date of the CPUC's Capacity Brokering Rules until the expiration of the Utility's firm capacity contracts with El Paso and Transwestern. If Customer does not provide such a request prior to the 5-day deadline, Utility will reserve sufficient firm interstate pipeline capacity, split 70% on El Paso and 30% on Transwestern, to meet Customer's core load requirements. Interstate capacity allocated to Customer for its core requirements shall be at the full as-billed rate for pipeline demand charges.
23. In the event Customer relinquishes all or a part of its reserved firm interstate capacity, or the capacity reserved by Utility on Customer's behalf, Customer shall be solely responsible for any shortfall between the as-billed interstate pipeline demand charges and the actual revenue the Utility obtains from its subsequent brokering of the relinquished capacity.

PEAKING SERVICE

24. Customers who receive gas transportation service from an alternate service provider may be subject to the provisions of the Peaking Service Tariff, GT-PS.

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 3052-B  
DECISION NO. 01-08-020

ISSUED BY  
**Lee Schavrien**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
DATE FILED Oct 30, 2002  
EFFECTIVE Jan 1, 2003  
RESOLUTION NO. G-3324

Schedule No. GW-SD  
WHOLESALE NATURAL GAS SERVICE

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

13. If at the end of a contract year, Customer's partial requirements firm intrastate transmission usage is less than 75% of the Customer's firm intrastate transmission contract quantity, Customer will pay use-or-pay charges equal to 80% of the average transmission charge for the last billing month of the contract year times the difference between the Customer's actual usage and the 75% threshold.
14. Use-or-pay charges applicable to partial requirements firm intrastate transmission service shall only be forgiven to the extent Customer's reduced consumption is specifically due to intrastate curtailment or a Force Majeure event on either the interstate or intrastate systems.
15. Customer may elect interruptible intrastate transmission service for all or part of its requirements. The minimum contract term for such service shall be one month.
16. By mutual agreement, the Utility and Customer may negotiate interruptible intrastate transmission charges for a term of service of less than five years without CPUC approval. Any such negotiated transmission charges shall be set forth in the Customer's Contract. Any such contract must be submitted by letter to the CPUC and made available for public inspection. No other charges for service under this schedule shall be negotiable unless CPUC approval is first obtained.
17. All contracts for a term of service of five years or longer ("long-term") meeting the guidelines set forth in Decision No. 92-11-052 must be filed for prior CPUC approval under the CPUC's Expedited Application Docket (EAD) procedure adopted in Decision No. 92-11-052. All other long-term contracts must be filed by advice letter for prior CPUC approval.
18. Customer may be subject to the provisions of the Peaking Service Tariff, GT-PS, if it receives gas transportation service from an alternate service provider.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3052-B  
DECISION NO. 01-08-020

5H12

ISSUED BY

**Lee Schavrien**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Oct 30, 2002  
EFFECTIVE Jan 1, 2003  
RESOLUTION NO. G-3324

Schedule No. GW-SWG  
WHOLESALE NATURAL GAS SERVICE

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

FIRM INTRASTATE TRANSMISSION (Continued)

11. (Continued)

- c. Interruptible Interstate, New Capacity: Firm intrastate transmission service shall be available for customers' volumes delivered to Utility on an interruptible basis across a new interstate pipeline or an expansion of an existing pipeline (as of November 6, 1991) provided that (1) the customer has given assurances acceptable to the Utility that any costs associated with enhancements of the Utility's intrastate system which are necessary to provide firm intrastate service will be recovered by the Utility, (2) required enhancements are approved by the CPUC and are constructed and placed in service, and (3) the Utility has determined that it can physically provide firm intrastate service for all such volumes.

PEAKING SERVICE

12. Customer may be subject to the provisions of the Peaking Service Tariff, GT-PS, if it receives gas transportation service from an alternate service provider.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3052-B  
DECISION NO. 01-08-020

5H12

ISSUED BY

**Lee Schavrien**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Oct 30, 2002  
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RESOLUTION NO. G-3324



Schedule No. GW-VRN  
WHOLESALE NATURAL GAS SERVICE

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

INTERRUPTIBLE INTRASTATE TRANSMISSION

16. Customer may elect interruptible intrastate transmission service for all or part of its requirements. The minimum contract term for such service shall be one month.
17. By mutual agreement, the Utility and Customer may negotiate interruptible intrastate transmission charges for a term of service of less than five years without CPUC approval. Any such negotiated transmission charges shall be set forth in the Customer's Contract. Any such contract must be submitted by letter to the CPUC and made available for public inspection. No other charges for service under this schedule shall be negotiable unless CPUC approval is first obtained.
18. All contracts for a term of service of five years or longer ("long-term") meeting the guidelines set forth in Decision No. 92-11-052 must be filed for prior CPUC approval under the CPUC's Expedited Application Docket (EAD) procedure adopted in Decision No. 92-11-052. All other long-term contracts must be filed by advice letter for prior CPUC approval.

PEAKING SERVICE

19. Customer who receive gas transportation service from an alternate service provider may be subject to the provisions of the Peaking Service Tariff, GT-PS.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3052-B  
DECISION NO. 01-08-020

6H13

ISSUED BY

**Lee Schavrien**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

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Schedule No. GT-PS  
PEAKING SERVICE

Sheet 5

(Continued)

INTERRUPTIBLE SERVICE RATES (continued)

Customer Charge

The customer charge will be collected as a monthly fee equal to 1/12 of the annualized cost for all customer-related facilities and marketing costs. The customer charge will be based on the scaled-LRMC customer-related facilities cost plus the direct assigned marketing costs for the otherwise applicable customer class.

GT-F3PD/G-CS3PD, Commercial/Industrial Distribution Level, per month .....	\$1,250
GT-F3PT/G-CS3PT, Transmission Level, per month .....	\$1,720
GT-I4P, Enhanced Oil Recovery, per month .....	\$2,040
GT-I5P, Electric Generation	
For customers using less than 3 million therms per year	
Charge, per month .....	\$240
For customers using 3 million therms or more per year	
Charge, per month .....	\$12,220
GT-I7P, Long Beach, per month .....	\$15,250
GT-I8P/GT-I11P, SDG&E, per month .....	\$19,270
GT-I9P, Southwest Gas, per month .....	\$11,230
GT-I10P, Vernon, per month .....	\$8,430
DGN, per month .....	\$8,190

Volumetric Rate

An interruptible rate is available to peaking service customers set at 150% of the otherwise applicable default tariff rate at 100% load factor.

GT-F3PD/G-CS3PD, Commercial/Industrial Distribution Level, per therm ...	7.564¢
GT-F3PT/G-CS3PT, Transmission Level, per therm .....	1.687¢

(Continued)

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Schedule No. GT-PS  
PEAKING SERVICE

Sheet 7

(Continued)

BALANCING PROVISIONS (Continued)

2. The accumulated daily imbalance cannot exceed plus or minus one percent ( $\pm 1\%$ ) of that month's usage. Each month's usage for this purpose will be set prior to the month based on usage of the customer in the same month of the prior year, but may be adjusted prior to the month in question to reflect forecast load growth or reduction from the prior year.
- c) SoCalGas will calculate the daily imbalances after the calendar month for each balancing entity after processing the applicable meter data. Noncompliance charges will be calculated as the sum of the following.
  1. A noncompliance charge equal to \$0.10 per therm per day for each day when the daily imbalance exceeds  $\pm 5$  percent of the daily metered or determined usage.
  2. For each overnom/undernom event day, the rate for calculating a noncompliance charge shall use the greater of the rate of \$0.10 per therm per day or the rate applicable for calculating noncompliance charges for other noncore customers as set forth in Schedule G-IMB.
  3. A noncompliance charge equal to \$0.10 per therm per day for each day when the accumulated daily imbalance exceeds  $\pm 1$  percent of the preset monthly usage
  4. For each overnom/undernom event day on which a customer exceeds its daily imbalance limit in a direction opposite to that of the event situation, there will be no noncompliance charge under Section c.2 above. For example, during an overnom event, a balancing entity with a negative daily imbalance exceeding  $-5\%$  would not receive a noncompliance charge for this situation.
- d) Monthly cumulative imbalance trading is allowed. Any gas imbalances remaining after the trading period that are in excess of plus or minus one percent ( $\pm 1\%$ ) of the monthly usage will be billed at the Standby Procurement Charge or purchased by the Utility at the Buy-Back Rate as specified in the G-IMB tariff or its successor. Any carry forward amount will set the beginning accumulation level for the next month

The customer will be required to maintain deliveries and usage on a uniform hourly basis, unless authorized in advance by agreement between the customer and the utility

SPECIAL CONDITIONS

1. The definitions of principal terms used in this schedule are found either herein or in Rule 1, Definitions.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 3052-B  
DECISION NO. 01-08-020

ISSUED BY  
**Lee Schavrien**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
SUBMITTED Oct 30, 2002  
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Schedule No. GT-F  
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (continued)

COMMERCIAL/INDUSTRIAL

25. Commercial and industrial customers served under this schedule shall be assigned a rate classification based on the type of facilities from which the customer receives service. Customers served from the Utility's distribution-related facilities shall be classified as distribution (GT-F3D). Customers served from the Utility's transmission-related facilities, as established by the Utility's capital accounting records, shall be classified as transmission (GT-F3T). Customers served from transmission facilities or a combination of transmission and distribution facilities may, at their option, elect transmission or distribution rate status.
26. For commercial and industrial customers served under this schedule through multiple meters on a single premises, as defined in Rule No. 1, the Utility shall combine all such meters, excluding meters serving electric generation equipment, for billing purposes in accordance with the provisions of Rule No. 17.

LONG-TERM DISCOUNTED CONTRACTS

27. Pursuant to the provisions of Decision No. 92-11-052, the Utility may negotiate discounted contracts for a service term of five years or longer with customers served under this schedule. Such contracts must be filed for prior CPUC approval under the CPUC's Expedited Application Docket (EAD) procedure as adopted in Decision No. 92-11-052.

PEAKING SERVICE

28. Customers who receive gas transportation service from an alternate service provider may be subject to the provisions of the Peaking Service Tariff, GT-PS.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3052-B  
DECISION NO. 01-08-020

8H11

ISSUED BY

**Lee Schavrien**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

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Schedule No. GT-I  
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

COMMERCIAL AND INDUSTRIAL

19. Commercial and industrial customers served under this schedule shall be assigned a rate classification based on the type of facilities from which the customer receives service. Customers served from the Utility's distribution-related facilities shall be classified as distribution (GT-I3D). Customers served from the Utility's transmission-related facilities, as established by the Utility's capital accounting records, shall be classified as transmission (GT-I3T). Customers served from transmission facilities or a combination of transmission and distribution facilities may, at their option, elect transmission or distribution rate status.
20. For commercial and industrial customers served under this schedule through multiple meters on a single premises, as defined in Rule No. 1, the Utility shall combine all such meters, excluding meters serving electric generation equipment, for billing purposes in accordance with the provisions of Rule No. 17.

PEAKING SERVICE

21. Customers who receive gas transportation service from an alternate service provider may be subject to the provisions of the Peaking Service Tariff, GT-PS.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3052-B  
DECISION NO. 01-08-020

6H12

ISSUED BY

**Lee Schavrien**  
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